KOLAR Document ID: 1784856

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:					escription:				
Address 1:			.		Sec Tw	vp S. R East West			
Address 2:					Feet from				
City:	State:	Zip: +	.	Feet from East / West Line of Sectio					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed: The plugging proposal was approved on: (Date)					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		00 (•				
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #: Nar					:				
Address 1:			Address 2:						
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			, SS.					
	·				Employee of Operator or	Operator on above described			
			⊑	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



it To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

omer:

ENERGY, INC. N MARKET 1710

ita, KS 67202

Invoice Date:

6/3/2024

Invoice #: Lease Name: 0376803

Well#:

Vikki Metzinger

County:

25-1 Cowley, Ks

Job Number:

EP13630

District:

Eureka

HRS/QTY	Rate	Total	
0.000		0.00	
1.000	900.000	900.00	
40.000	4.000	160.00	
40.000	2.000	80.00	
146.000	16.000	2,336,00	
500.000		225.00	
260.000	1.500	390.00	
	0.000 1.000 40.000 40.000 146.000 500.000	0.000 0.000 1.000 900.000 40.000 4.000 40.000 2.000 146.000 16.000 500.000 0.450	

Net Invoice

4,091.00

Sales Tax:

186.01

Total

4,277.01

ormation provided by the customer in identifying whether the services performed on wells qualify for exemption.

[:] Net 30 days. Interest may be charged on past due involce at rate of 1 ½% per month or maximum allowed by applicable state or laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all on costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer	Val Energy, inc		Leas	e & Well #	VIkki N	/letzinge	r 25-1			Date	6/	/3/2024
Service District	Euroka		Çour	ity & State	Cowle	y KS	Legals S/T/R	25 / 33 8	/6 E	Job#		***************************************
Job Type	PTA	☑ PROD	☐ iN	Ŋ	□ sv	/D	New Well?	YES	☑ No	Ticket#	EI	P 13630
Equipment#	Driver				Jol	Safety	Analysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
1005	Russell McCoy	☑ Hard hat			✓ Gl	oves		Lockout/Ta	gout	☐ Warning Sign	ns & Flagging	į
1201	Alan Mead	H2S Moni	tor		✓ Ey-	e Protect	ion	Required Pe	ermits	Fall Protection	អា	
1004	Sleve Mead	Safety Foo					Protection	Slip/Trip/Fa	ll Hazards	✓ Specific Job	Sequence/Exp	pectations
1215	Jake Millor	FRC/Prote		ning			Chemical/Acid PPE	Overhead F		✓ Muster Point		ations
		Hearing P	rotection		✓ Fir	e Extingu			oncerns or is	sues noted below		
		ADI#. 4F	025.04	1204.00	^^ ^			nments				
		shows Vi				ompa	ny man called	this the Stu	bbs leas	e, but well pl	ugging a	pplication
		SHOWS VII	NNI IVIGE	znigei z								
Product/ Service	Mericania (Marianta)	a Nitowa Gant	M.En.vac	Safranson de	tta vilini					renal Norwagen in a Mari	· ·	and the second
Code		De	scription				Unit of Measure	Quantity	enang			Net Amount
C011	Cement Pump Serv	/lce		·····			ea	1.00				\$900.00
M010	Heavy Equipment N	Aileage					mi	40.00				\$160.00
M015	Light Equipment Mi	leage					ml	40.00				\$80.00

CP070	60/40 Pozmix A						sack	146.00				\$2,336.00
	Bentonite Gel						lb	500,00				\$225.00
M020	Ton Mileage						tm tm	260.00				\$390.00

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									<u> </u>			
							-					

Custo	mer Section: On th	e following scal	le how wot	ıld you rate	Hurrica	ne Servi	es Inc.?				Net:	\$4,091.00
r)								Total Taxable	\$ -	Tax Rate:		\geq
Bas	sed on this job, ho					_	gue?		to be sales lax	exempt. Hurricane	Sale Tax:	\$ -
								Services relles on information above	the customer p	rovided well		
HARMANANAN	क्रोच्#।12	3 4 5	6	7 8	9	10	Hwptd###d	services and/or pr			Total:	\$ 4,091.00
								HSI Represe	ntative:	Thank you!	Russell T	McCoy

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at het invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon time, equipment, and malerial utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of flut production performance. Customer represents and warrants that well and all ascialed equipment, in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining lexable services.



CEMENT TREAT	MENT REPO	RT	and the state of the state of		29(U-No)ian, Lociosis i					
Customen Va	al Energy, Inc	Welli	Vikki Metzinger 25-1	Ticket:	EP 13630					
City, States		County	Cowley KS	Dates	6/3/2024					
Fleid Rept Di	eon	S-T-R:	36 / 33 S / 6 E	Service:	PTA					
Downhole Info		Calculated Slu			ılated Slurry • Tail					
Hole Size:	7 7/8 In	Blends	60/40 Pozmix	Blend:						
Hole Depthi	4 1/2 in	Weight:	14.0 ppg	Weight:	ppg gal/sx					
Casing Sizer Casing Depth:	4 1/2 In	Water / Sx:	gal / sx 1,40 ft ³ / sx	Water / Sx: Yield:	ft ³ /sx					
Tubing / Liner:	in	Yield: Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.					
Depth:	ft	Depth:	ft ft	Depth:	ft					
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volumer	0 hbls					
Tool Depth:	ft	Excessi	7,7	Excess:						
Displacements	bbls	Total Sturry:	36,0 bbls	Total Slurry:	0.0 bbis					
	STAGE	TOTAL Total Sacks:	146 sx	Total Sacksi	0 sx					
TIME RATE		BBLs REMARKS		ALLE COMMUNICATIONS	pala grade a telak terji Nejari Adales a F					
		- Safety meeting	10 Page 10 Pag							
		- Rigged to 4 1/2 casing.								
		- Break circulation with 22	BBI of fresh water. Pumped 5 BBI d	ye marker,						
		- Pump 146 sacks 60/40 Po	zmix and 4% gel equals 36 BBI of slu	arry.						
		- Casing was full inside an	d out from 380' to surface.							
		- NOTE: Well was perfed a	NOTE: Well was perfod at 380.							
		- Job complete.								
		- Tear down.								
		*								
		-	, , , , , , , , , , , , , , , , , , ,							
		·								
			11.6.W. (1997)							
	CREW	UNIT	to distribute a light title	SUMMAR	Y Spray bered to religible to a large part of the					
Comenter:	Russell McCoy	1005	Avorage Rate	Average Pressure	Total Fluid					
Pump Operator:	Alan Mead	1201	0.0 bpm	- psi	- bbls					
Bulk#1:	Steve Mead	1004								
Bulk #2:	Jake Miller	1215								