

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 L D DRILLING, INC.
 7 SW 26TH AVE
 GREAT BEND, KS 67530

Invoice Date: 6/18/2024
 Invoice #: 0377100
 Lease Name: Salvino
 Well #: 2-19
 County: Barton, Ks
 Job Number: WP5504
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	330.000	16.000	5,280.00
Cement Gel-Tacobond	650.000	0.450	292.50
Hulls	6.000	50.000	300.00
Light Eq Mileage	70.000	2.000	140.00
Heavy Eq Mileage	140.000	4.000	560.00
Ton Mileage	1,054.000	1.500	1,581.00
Cement Blending & Mixing	350.000	1.400	490.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice 11,418.50
 Sales Tax: 644.98
Total 12,063.48

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.


SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	LD Drilling	Lease & Well #	Salvino 2-19		Date	6/18/2024	
Service District	Pratt Kansas	County & State	Barton Kansas	Legals S/T/R	19-16s-13w	Job #	
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No	Ticket # wp 5504
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
916	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
539/521	A Clifton	<input type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
181/534	B Whitfeld	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							
Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount	
cp055	H-Plug A	sack	330.00			\$5,280.00	
cp096	Cement Gel	lb	650.00			\$292.50	
cp165	Cottonseed Hulls	lb	300.00			\$300.00	
m015	Light Equipment Mileage	mi	70.00			\$140.00	
m010	Heavy Equipment Mileage	mi	140.00			\$560.00	
m020	Ton Mileage	tm	1,054.00			\$1,581.00	
c060	Cement Blending & Mixing Service	sack	350.00			\$490.00	
d014	Depth Charge: 3001'-4000'	job	1.00			\$2,250.00	
c035	Cement Data Acquisition	job	1.00			\$250.00	
r061	Service Supervisor	day	1.00			\$275.00	
Customer Section: On the following scale how would you rate Hurricane Services Inc.?						Net: \$11,418.50	
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Untkely 1 2 3 4 5 6 7 8 9 10 Extremely Likely						Total Taxable \$ -	Tax Rate:
						State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	
HSI Representative: <i>Mark Brungardt</i>							

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X 

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

Customer: LD Drilling	Well: Salvino 2-19	Ticket: wp 5504
City, State: Susank Kansas	County: Barton Kansas	Date: 6/18/2024
Field Rep: Curtis Ke3lso	S-T-R: 19-16s-13w	Service: PTA

Downhole Information

Hole Size:	7 7/8 in
Hole Depth:	3100 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	3100 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	3.0 bbls

Calculated Slurry - Lead

Blend:	H-Plug
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	84.0 bbls
Total Sacks:	#DIV/0! sx

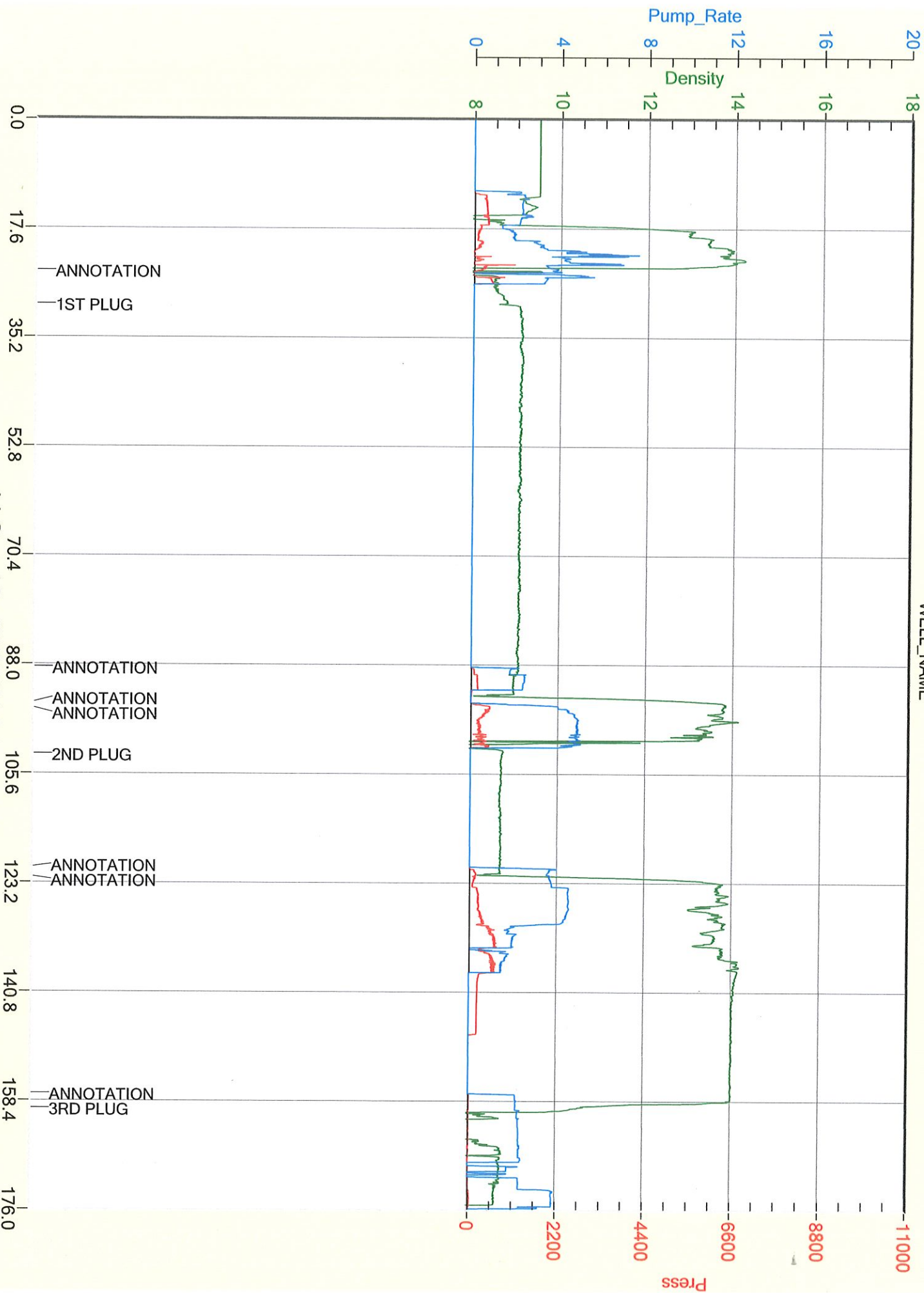
Calculated Slurry - Tail

Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
12:45 PM			-		-	on location job and safety
12:50 PM					-	spot trucks and rig up
					-	
1:45 PM					-	1st plug 50 sacks h-plug at 3100ft
	2.0	30.0			-	mix 650lbs gel
	3.0	130.0	12.7		12.7	mix 50 sacks h-plug at 13.7 ppg and 100lbs cotton seed hulls
	3.0	130.0	4.0		16.7	displacement
3:03 PM					-	2nd plug 100 sacks h-plug at 1599 ft
	2.5	170.0	8.0		8.0	load the hole
	4.0	500.0	25.4		33.4	mix 100 sacks h-plug and 200lbs cotton seed hulls at 13.7 ppg
	4.0	500.0	2.0			displacement
3:35 PM						3rd plug 800 ft
	2.0	120.0	5.0			load the hole
	4.5	200.0	35.0			
	1.5	500.0	16.0			
						did not get cement to surface

CREW		UNIT	SUMMARY		
Cement:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	A Clifton	539/521	2.9 bpm	253 psi	108 bbls
Bulk #1:	B Whitefield	181/534			
Bulk #2:					

LD Drilling pta
WELL_NAME



Job Started On: 06/18/2024 @ 12:24:27 PM



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 L D DRILLING, INC.
 7 SW 26TH AVE
 GREAT BEND, KS 67530

Invoice Date: 6/21/2024
 Invoice #: 0377167
 Lease Name: Salvino
 Well #: 2-19
 County: Barton, Ks
 Job Number: WP5508
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
Top Off	0.000	0.000	0.00
H-Plug	85.000	16.000	1,360.00
Light Eq Mileage	70.000	2.000	140.00
Heavy Eq Mileage	140.000	4.000	560.00
Ton Mileage	452.000	1.500	678.00
Cement Blending & Mixing	150.000	1.400	210.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice 4,473.00
 Sales Tax: 286.51
Total 4,759.51

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Customer		LD Drilling		Lease & Well #		Salvino 2-19		Date		6/21/2024		
Service District		Pratt Kansas		County & State		Barton Kansas		Legals S/T/R		19-16s-13w		
Job Type		Top Off		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> No		Ticket #		
Job #		wp 5508										
Equipment #		Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures								
916		M Brungardt		<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves		<input type="checkbox"/> Lockout/Tagout		<input type="checkbox"/> Warning Signs & Flagging		
271		M McGraw		<input type="checkbox"/> H2S Monitor		<input checked="" type="checkbox"/> Eye Protection		<input type="checkbox"/> Required Permits		<input type="checkbox"/> Fall Protection		
206		B Whitfeild		<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Respiratory Protection		<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards		<input type="checkbox"/> Specific Job Sequence/Expectations		
				<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Additional Chemical/Acid PPE		<input checked="" type="checkbox"/> Overhead Hazards		<input checked="" type="checkbox"/> Muster Point/Medical Locations		
				<input checked="" type="checkbox"/> Hearing Protection		<input type="checkbox"/> Fire Extinguisher		<input type="checkbox"/> Additional concerns or issues noted below				
Comments												
Comments												
Comments												
Comments												
Product/ Service Code		Description			Unit of Measure		Quantity		Net Amount			
cp055		H-Plug A			sack		85.00		\$1,360.00			
m015		Light Equipment Mileage			mi		70.00		\$140.00			
m010		Heavy Equipment Mileage			mi		140.00		\$560.00			
m020		Ton Mileage			tm		452.00		\$678.00			
c060		Cement Blending & Mixing Service			sack		150.00		\$210.00			
d010		Depth Charge: 0'-500'			job		1.00		\$1,000.00			
c035		Cement Data Acquisition			job		1.00		\$250.00			
r061		Service Supervisor			day		1.00		\$275.00			
Customer Section: On the following scale how would you rate Hurricane Services Inc.?												
Based on this job, how likely is it you would recommend HSI to a colleague?										Net:		\$4,473.00
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>										Total Taxable		\$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely										Tax Rate:		
State tax laws deem certain products and services used on new wells to be sales tax exempt.										Sale Tax:		\$ -
Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.										Total:		\$ 4,473.00
HSI Representative: <i>Mark Brungardt</i>												

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X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

**CEMENT TREATMENT REPORT**

Customer:	LD Drilling	Well:	Salvino 2-19	Ticket:	wp 5508
City, State:	Susank	County:	Barton Kansas	Date:	6/21/2024
Field Rep:	Curtis Kelso	S-T-R:	19-16s-13w	Service:	Top Off

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	8 5/8 in
Casing Depth:	315 ft
Tubing / Liner:	1 inch in
Depth:	315 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

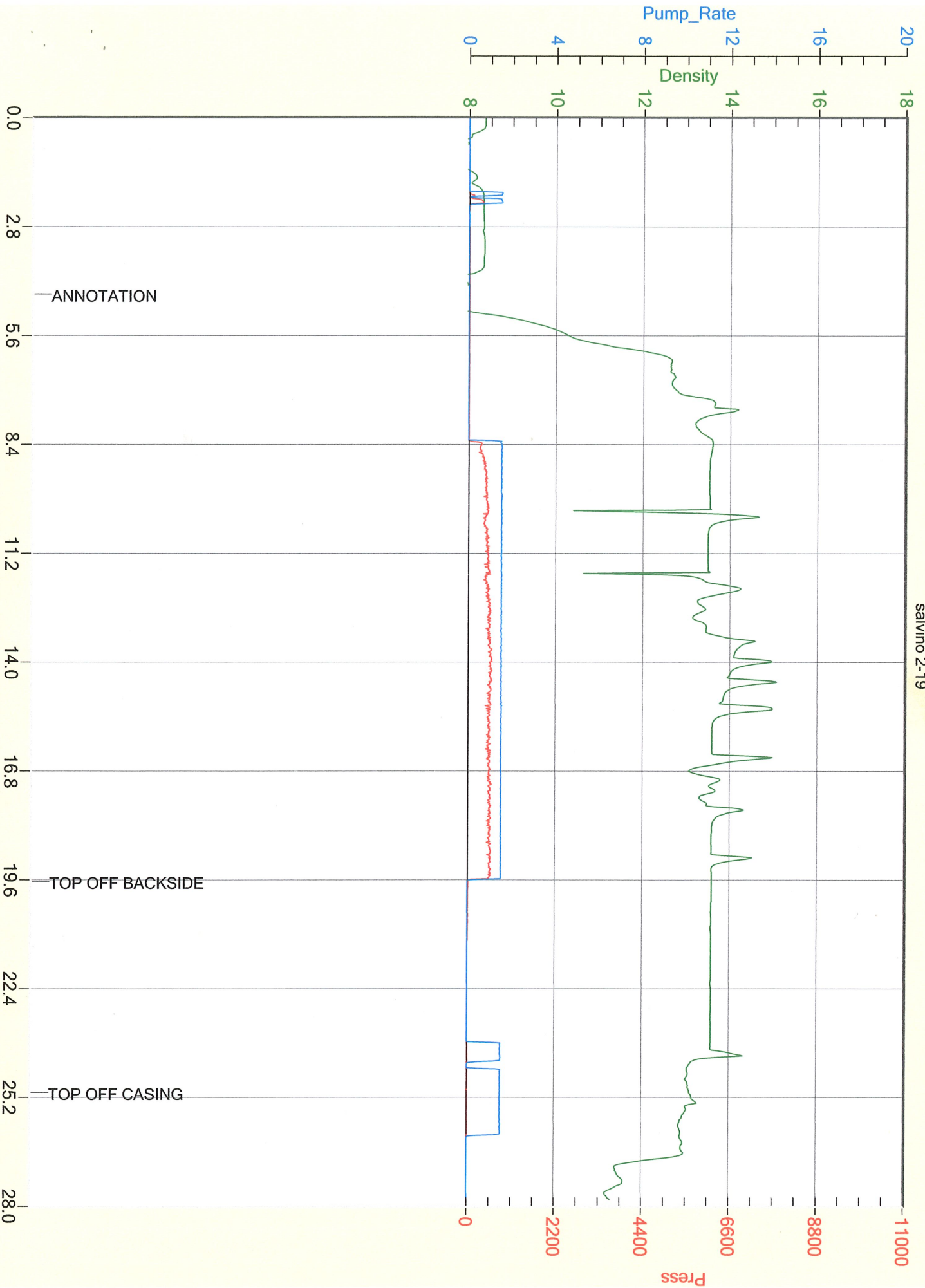
Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.7 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:10 AM			-	-	on location job and safety
9:15 AM				-	spot trucks and rig up
				-	
9:30 AM				-	start cement between 5 1/2 and 8 5/8
	1.0	150.0	5.0	5.0	fresh water
	1.5	400.0	18.5	23.5	cement mix 75 sacks H-Plug at 13.7 ppg to surface
				-	
				-	top off 5 1/2
	0.5	-	2.5	2.5	mix 10 sacks H-Plug at 13.7 ppg
10:30				2.5	cement to surface

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	M McGraw	271	1.0 bpm	183 psi	26 bbls
Bulk #1:	B Whitfeild	206			
Bulk #2:					

LD top off
salvino 2-19



Job Started On: 06/21/2024 @ 9:24:25 AM