

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

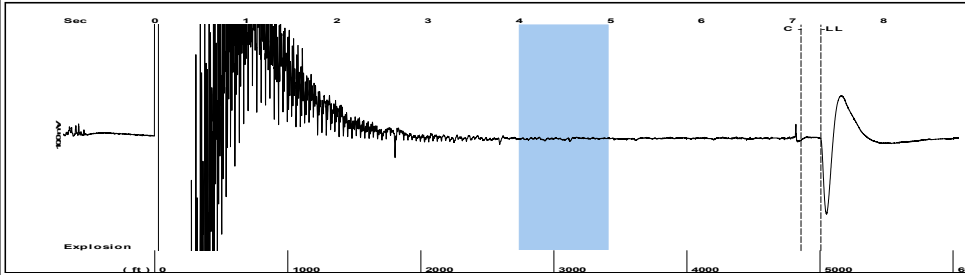
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

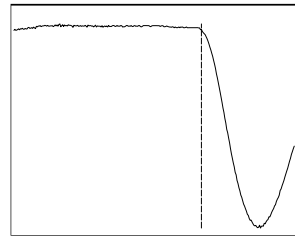
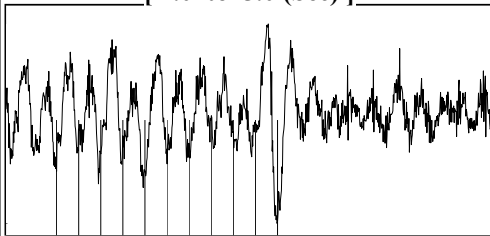


Group: MyWells Well: Schupbach 3410 33-2H (acquired on: 06/27/24 12:11:29)



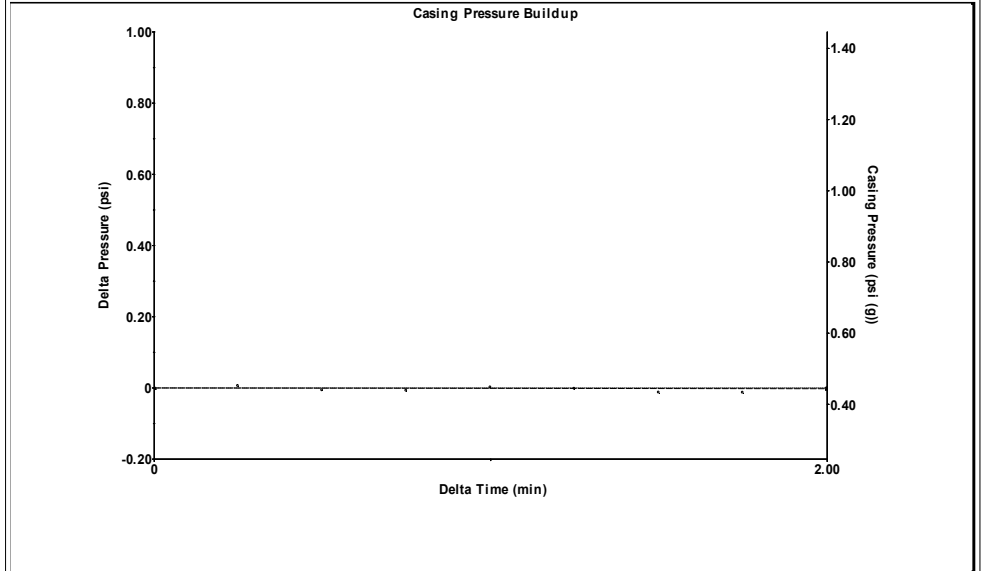
Filter Type High Pass Automatic Collar Count Yes Time 7.31 sec
 Manual Acoustic Veloc 1396.48 ft/s Manual JTS/sec 22.0264 Joints 157.932 Jts
 Depth 5006.45 ft

[4.0 to 5.0 (Sec)]



Analysis Method: Automatic

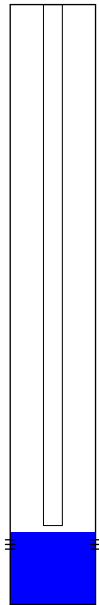
Group: MyWells Well: Schupbach 3410 33-2H (acquired on: 06/27/24 12:11:29)



Change in Pressure -0.00 psi PT 9563
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Schupbach 3410 33-2H (acquired on: 06/27/24 12:11:29)

Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	0.4 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.0 psi
IPR Method		Vogel	2.00 min
PBHP/SBHP	- * -	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0		2.2 psi (g)
Oil	40 deg.API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	5006.45 ft	
Gas	0.65 Sp.Gr.AIR	Tubing Intake Depth	
Acoustic Velocity	1369.75 ft/s	4950.00 ft	
		Formation Depth	
		5150.00 ft	



Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

Tubing Intake 2.1 psi (g)

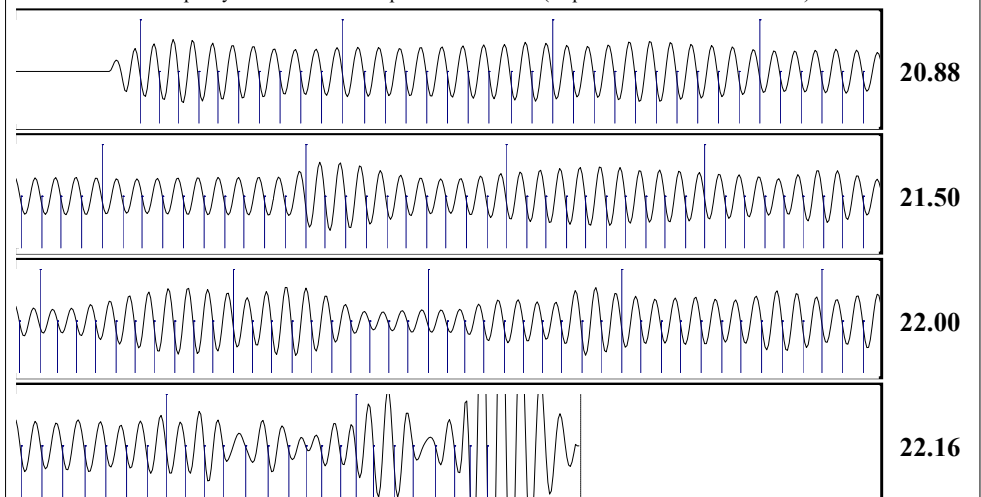
Producing BHP 67.4 psi (g)

Static BHP - * - psi (g)

Formation Submergence 144 ft
 Total Gaseous Liquid Column HT (TVD) 144 ft
 Equivalent Gas Free Liquid HT (TVD) 144 ft

Acoustic Test This well is TA'ed

Group: MyWells Well: Schupbach 3410 33-2H (acquired on: 06/27/24 12:11:29)



Acoustic Velocity	1369.75 ft/s	Joints counted	147
Joints Per Second	21.6049 jts/sec	Joints to liquid level	157.932
Depth to liquid level	5006.45 ft	Filter Width	20.0264 24.0264
Automatic Collar Count	Yes	Time to 1st Collar	0.288 7.092

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/09/2024

Amanda Lair
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-24242-01-00
SCHUPBACH 3410 33-2H
NE/4 Sec.04-35S-10W
Barber County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/09/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/09/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"