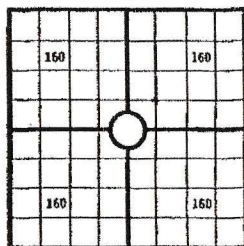


Form	ACO1 - Well Completion
Operator	Cunningham Crude, a General Partnership
Well Name	NEWBY B 11
Doc ID	1785204

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	8.5	7	12	21	Portland	10	N/A
Production	6.75	4.5	9.5	1246	Portland	130	N/A

WELL LOG

640 Acres
N

Locate well correctly

State Kansas Co. Montg. Sec. 10 T. 35S R. 15E
 Owner H & J Production
 Office Address 4700 W. 50th Terrace, Shawnee
 Lease Name Dunbar Well No. 11 Mission
 Well Located ¼ ¼ ¼ ' No. of So. Line
 And ' East of West line of ¼ Section
 Drill'g Strtd 9-10 1983 Drill'g Finished 9-13 1983
 Date Completed Initial Production
 Contractor Fred Jones Drilling
 Office Address R.R. #1 Independence, KS
 Drilling Supervisor Fred Jones
 Elevation (sea level) Derrick Floor Ground
 Type of Well (oil, gas, dry) Oil T. D. 1255

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. Bartlesville	1158	1218	4.		
2.			5.		
3.			6.		

PERFORATING RECORD, IF ANY

From	To	No. of Shots

SHOT RECORD

From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled		Packer Record		
Size	Wt.	Thds.	Feet	Feet	Size	Length	Depth	Make
7			21					
45			1246					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Feet	Sacks Cement	Amount Gel. or Chemical	Method of Cementing	Remarks
7	21	10			
405	1246	130			

Note: What method was used to protect sands if outer strings were pulled: Note: Were bottom hole plugs used? Give details

TOOLS USED

Rotary tools were used from ft. to . Cable tools were used from 0
 Ft. to TD. Type Rig Rotary

ACID OR FRACTURE TREATMENT

Describe fully

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Top Soil	0	1			
Clay	1	6			
Sandstone	6	63			
Shale	63	120			
Sand	120	176			
Sdy- Shale	176	224			
Lime	224	237			
Sand	237	265			
Sdy- Shale	265	336			
Shale	336	450			
Lime	450	452			
Sdy- Shale	452	475			
Lime	475	479			
Sand	479	500			
Shale	500	550			
Lime	550	596			
Shale	596	693			
Lime	693	698			
Shale	698	699			
Lime	699	709			
Sand (Slight Odor)	709	718			
Lime	718	721			
Shale	721	824			
Sdy- Shale	824	836			
Lime	836	865			
Shale	865	869			
Lime	869	893			
Shale	893	897			
Lime	897	913			
Sdy- Shale	913	946			
Lime	946	948			
Sdy- Shale	948	992			
Lime	992	994			
Sdy- Shale	994	1158			
Sand	1158	1218			
Sdy- Shale	1218	1255	TD		
			Core	1167	1187
			Core	1187	1207

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 FEB 23 1994
 CONSERVATION DIVISION
 Wichita, Kansas