

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Gold Cup Services LLC
 504 Craig
 Ellinwood, KS 67526

Invoice

pd 4-27-24
CK 4754
Ropbury
\$500⁰⁰

Date	Invoice #
4/24/2024	2644

Bill To
Don Sims Oil 2022 W. Rose Hill Rd Lindsborg, KS 67456

Phone #	Picked Up By	Lease	Payment Term
620-639-1251	Rick - CSI	See Below	Net 30

Quantity	Description	Price	Amount
	4/19/24		
1	Fluid Level - Phil 1-13 = 46 Joints to Fluid	125.00	125.00
1	Fluid Level - Gunnerson Holmes = 96 Joints to Fluid	125.00	125.00
1	Fluid Level - Persigehl = 38 Joints to Fluid (Static)	125.00	125.00
	4/24/24		
1	Fluid Level - Persigehl = 63 Joints to Fluid	125.00	125.00
	Subtotal		500.00
	Sales Tax	7.50%	0.00

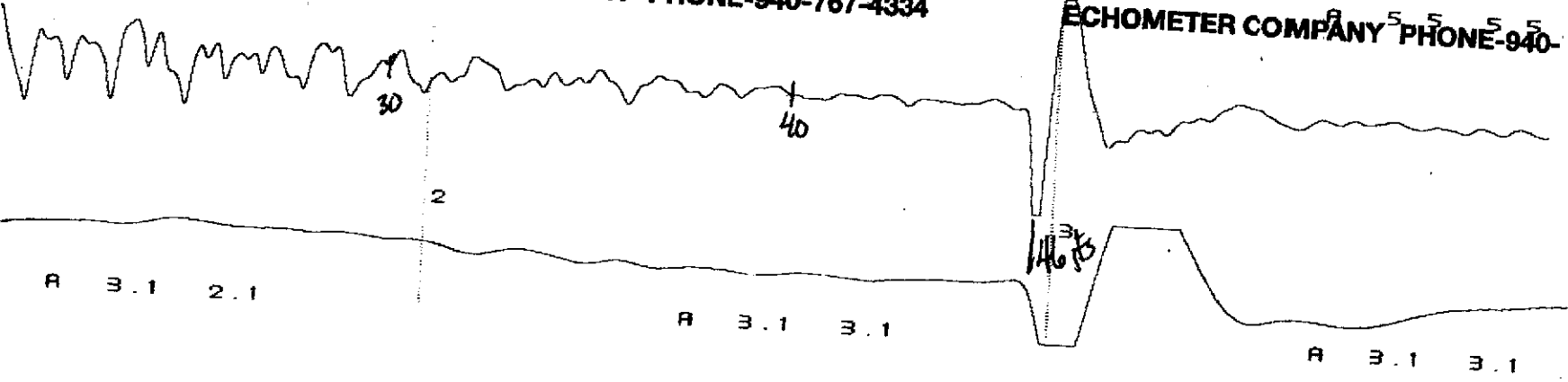
WE GREATLY APPRECIATE YOUR BUSINESS! Interest will be charged 1.5% per month (18% annual percentage rate) on all invoices over 30 days old. TxAm Electric Pumps now carry a 1 year limited warranty!

Balance Due \$500.00

940-767-4334 5.5

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-

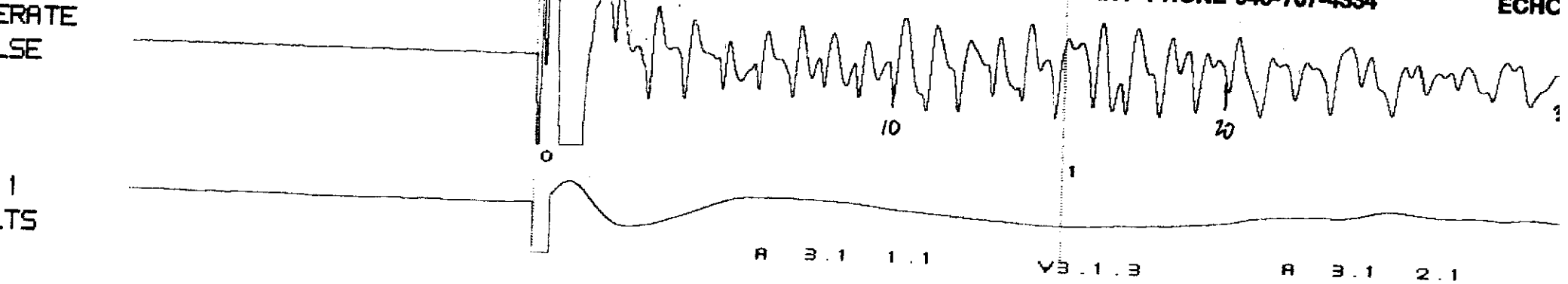


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ECHC



ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPAI

04/19/2024 10:28:09

WELL Pihl 1-13
 CASING PRESSURE.....
 ΔP
 ΔT
 PRODUCTION RATE.....

JOINTS TO LIQUID.....46 jts
 DISTANCE TO LIQUID.....
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION

UPPER COLLARS A: 5.5
 P-P 2.26 mV
 LIQUID LEVEL A: 3.1
 P-P 3.03 mV

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/09/2024

DON SIMS

Sims, Don dba Don Sims Oil
2022 W ROSEHILL RD
LINDSBORG, KS 67456-9615

Re: Temporary Abandonment
API 15-169-20356-01-01
PIHL 1-33H
NW/4 Sec.33-15S-03W
Saline County, Kansas

Dear DON SIMS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/09/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/09/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"