

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 8866 Name: McFadden, Jack W. dba McFadden Oil Co.  
Address 1: PO BOX 394  
Address 2: \_\_\_\_\_  
City: IOLA State: KS Zip: 66749 + 0394  
Contact Person: Jackie Windisch Phone: (620) 496-7946

API No.: 15-001-02819-00-00 Permit No.: E14856.20  
SE NE SW Sec. 35 Twp. 24 S. R. 20 ☒ East ☐ West  
1757 Feet from ☐ North / ☒ South Line of Section  
3203 Feet from ☒ East / ☐ West Line of Section  
Lease: KRIEGER Well No.: 1 A 5  
County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 150 bbl/d

|                  | <i>Conductor</i> | <i>Surface</i> | <i>Intermediate</i> | <i>Production</i> | <i>Liner</i> |         | <i>Tubing</i> |
|------------------|------------------|----------------|---------------------|-------------------|--------------|---------|---------------|
| Size:            | <u>NA</u>        | <u>10</u>      | <u>NA</u>           | <u>4</u>          | <u>2</u>     | Size:   | <u>NA</u>     |
| Set at:          |                  | <u>18</u>      |                     | <u>829</u>        | <u>795</u>   | Set at: |               |
| Sacks of Cement: |                  |                |                     | <u>0</u>          | <u>0</u>     | Type:   |               |
| Cement Top:      |                  | <u>0</u>       |                     | <u>829</u>        | <u>795</u>   |         |               |
| Cement Bottom:   |                  | <u>18</u>      |                     |                   |              |         |               |
| Packer Type:     | <u>NA</u>        |                |                     |                   | Set at:      |         |               |

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 835 feet depth

**Zone of Injection** Formation: BARTLESVILLE Top Feet: 829 Bottom Feet: 835 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

**If Dual Completion** - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.911933 Long: -95.181163 Date Acquired: 07/10/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

| Time in Minute(s):  | <u>20</u>  | <u>40</u>  | <u>60</u>  |  |  |  |
|---------------------|------------|------------|------------|--|--|--|
| Pressures: Set up 1 | <u>370</u> | <u>370</u> | <u>370</u> |  |  |  |
| Set up 2            |            |            |            |  |  |  |
| Set up 3            |            |            |            |  |  |  |

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 07/01/2024 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 829 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

**KCC Office Use Only**

The results were:

- ☒ Satisfactory  
☐ Not Satisfactory

Next MIT: 06/30/2029

State Agent: Kevin Webster Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_

Full of fluid, no pressure. 829X.43=356  
No ACO1 found. All information came from most recent U7.