KOLAR Document ID: 1782696

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	_+ Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
CONTRACTOR: License #	
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workove	Field Name:
	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
	nv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Committee Down to the	Chloride content:ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion	Date or Quarter Sec. Twp. S. R. East West
Recompletion Date Bate Reached 1D Completion Recompletion	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

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Page Two

Operator Name:					Lease Nan	ne:			Well #:		
SecTw	pS.	R	East	West	County:						
open and closed and flow rates if o	, flowing and s gas to surface ty Log, Final L	hut-in pressur test, along wi ogs run to obt	res, whe th final c ain Geo	ether shut-in pre chart(s). Attach ophysical Data a	essure reached extra sheet if and Final Elect	I station more ric Lo	c level, hydrostat space is needed	ic pressures, bo I.	ottom hole tempe	val tested, time tool erature, fluid recovery, v. Digital electronic log	
Drill Stem Tests T			Y	es No		Lo	og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to		ırvey	Y	es No		Name)		Тор	Datum	
Cores Taken Electric Log Run Geologist Report List All E. Logs R	t / Mud Logs	Í	Y	res No res No res No							
			Repo		RECORD [Ne Ne	w Used	on. etc.			
Purpose of Str	ring i	ze Hole Drilled	Siz	ze Casing ot (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	. CEMENTING	/ SQU	EEZE RECORD				
Purpose: Perforate		Depth p Bottom	Туре	e of Cement	# Sacks Use	# Sacks Used Type and Percent Additives					
Protect Ca											
Plug Off Zo											
Did you perform Does the volume Was the hydraul	e of the total bas	e fluid of the hy	draulic fra	acturing treatment		•	Yes ns? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	,	
Date of first Production:	ction/Injection or	Resumed Prod	uction/	Producing Meth Flowing	nod:		Gas Lift O	ther (Explain)			
Estimated Produc Per 24 Hours		Oil Bb	ols.	Gas	Mcf	of Water Bbls. Gas-Oil Ratio			Gravity		
DISPO	OSITION OF GA	S: ed on Lease		N Open Hole		Тор				DN INTERVAL: Bottom	
	ed, Submit ACO-1							nit ACO-4)			
Shots Per	Perforation	Perforation	on	Bridge Plug	Bridge Plug	T	Acid,	Fracture, Shot, Co	ementing Squeeze	Record	
Foot Top Bottom Type Set At						(Amount and Kii	nd of Material Used)				
TUBING RECORE	D: Size:		Set At:		Packer At:						

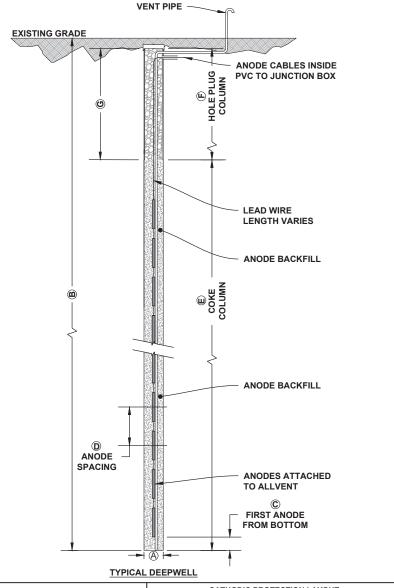
Form	ACO1 - Well Completion
Operator	Magellan Pipeline Company LP
Well Name	MP 29.6 1
Doc ID	1782696

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	_	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10	10	2003.76	180	neat	142	N/A

	BILL OF MATERIALS								
ITEM	DESCRIPTION	QTY.	UNITS						
1	ANODES, SET OF 16, 2884 CAST IRON 10' CENTERS AT 300', #8 HALAR	1	EACH						
2	SC-3 COKE BREEZE	110	50 LB BAGS						
3	BENTONITE PLUG	75	50 LB BAGS						

DIMENSIONS								
CALLOUT	ITEM	DIMENSIONS	UNITS					
A	HOLE DIAMETER	10	IN					
₿	HOLE DEPTH	350	FT					
©	FIRST ANODE FROM BOTTOM	5	FT					
(D)	ANODE SPACING	10	FT CTC					
Ē	ANODE BACKFILL COLUMN	202	FT					
F	HOLE PLUG COLUMN	148	FT					
G	CASING LENGTH	20	FT					



		REVISIONS					DEEP GROUNDBED LEGEND			Drawn By:	Date:
No.	Description	Drawn By:	Date	Chk'd By:	Date	4	DEEP GROUNDBED	-(+)-	POSITIVE CABLE	J. GREENFIELD	2024
\vdash						AJB	ANODE JBOX		NEGATIVE CABLE		
\vdash						AJB		-(-)-		Checked By:	Date:
\vdash							NEG. CONNECTION		PIPELINE ASSETS	R McCLAIN	2024
						R	RECTIFIER			R. MCCLAIN	2024



CATHODIC PROTECTION LAYOUT								
MP 29.6 DEEP GROUNDBED INSTALLATION								
SEDGWICK			KS					
Project No.	2024-0012	Sheet No.	Revision:					