

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

CIT FI TA PURPOSE

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: FF2
Operator License No.: 35871 Name: H&OIL HOLDINGS
Address 1: PO BOX 97
Address 2: _____
City: PLAINVILLE State: KS Zip: 67263 + 0097
Contact Person: KIMMS BECKER Phone: (785) 737-3129

API No.: 15-159-22557 Permit No.: N/A
S2NW Sec. 6 Twp. 20 S. R. 10 East West
3300 Feet from North / South Line of Section
3960 Feet from East / West Line of Section
Lease: ISEAN Well No.: 26
County: RKE

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
Maximum Authorized Injection Pressure: N/A psi Maximum Injection Rate: N/A bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>7</u>	<u>N/A</u>	<u>N/A</u>
Set at:		<u>318</u>		<u>3350</u>		
Sacks of Cement:		<u>275</u>		<u>150</u>		
Cement Top:		<u>0</u>		<u>*</u>		
Cement Bottom:		<u>318</u>		<u>3350</u>		

Packer Type: CIBP SET @ 3000' W/S SX QMS Set at: _____
 DV Tool Port Collar Depth of: N/A feet with _____ sacks of cement TD (and plug back): 3356 (3000 CIBP) feet depth
Zone of Injection Formation: _____ Top Feet: 3203 Bottom Feet: 3216 Perf. or Open Hole: 3071 TOI PERM
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
If Dual Completion - Injection Is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.34248 Long: 98.47538 Date Acquired: 6-28-2024
Type MIT: 300 PSI MIT Reason: TA PURPOSE
Time in Minute(s): 0 10 20 30
Pressures: Set up 1 320 300 300 300
Set up 2 320 300 300 300
Set up 3 _____
Tested: Casing or Casing - Tubing Annulus System Pressure during test: 300 Bbls. to load annulus: 14 BBLS
Test Date: 6-28-2024 Using: SHAW'S TANK SERVICE Company's Equipment
The zone tested for this well is between 0 feet and 3000 feet.
The test results were verified by operator's representative:
Name: Joseph Bethel Title: Production Foreman Phone: (785) 737-3472

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: <u>Keith Karl</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>CIT FI TA PURPOSE.</u>

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/10/2024

Harrison Gilliland
HG Oil Holdings, LLC
PO BOX 97
PLAINVILLE, KS 67663-0097

Re: Temporary Abandonment
API 15-159-22557-00-00
ISERN 2-6
NW/4 Sec.06-20S-10W
Rice County, Kansas

Dear Harrison Gilliland:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/26/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/26/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"