

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

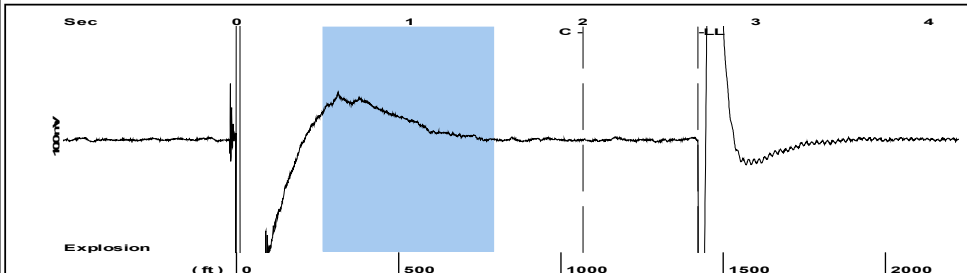
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

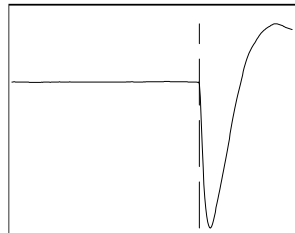
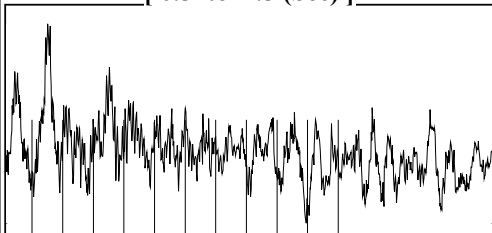
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

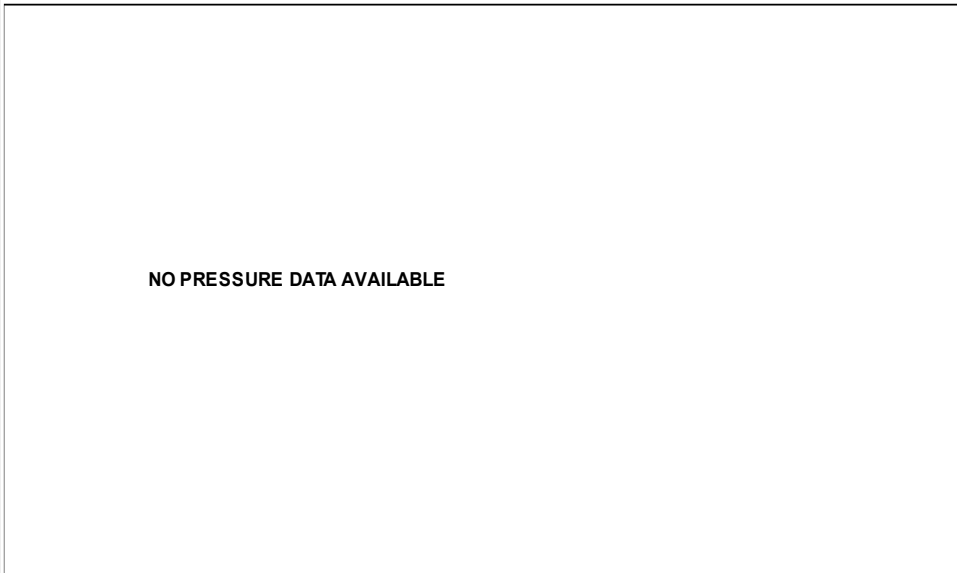


Filter Type High Pass Automatic Collar Count Yes Time 2.668 sec  
 Manual Acoustic Veloc 1007.95 ft/s Manual JTS/sec 15.8983 Joints 44.8655 Jts  
 Depth 1422.24 ft

[ 0.5 to 1.5 (Sec) ]

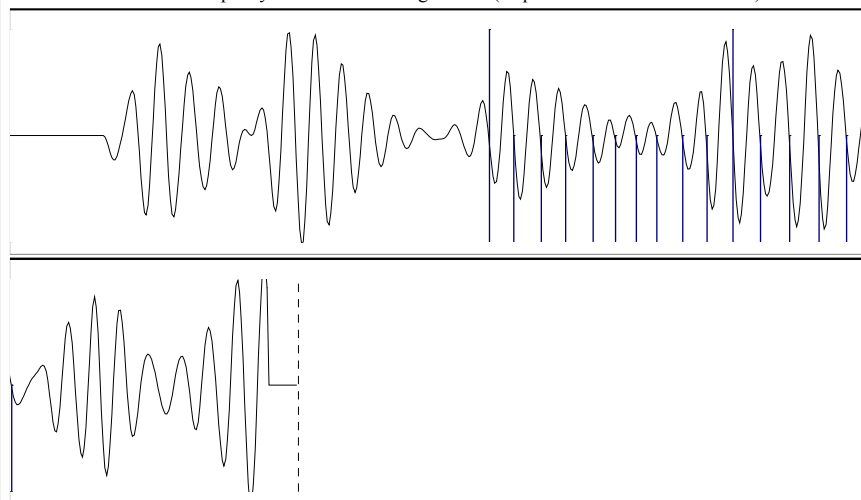
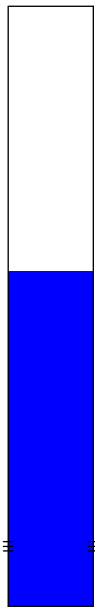


Analysis Method: Automatic



Change in Pressure 0.00 psi PT12830  
 Range 0 - ? psi  
 Change in Time 0.00 min

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	1.1 psi (g)	Annular Gas Flow - * - Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup - * - psi	% Liquid 100 %
Gas - * -	- * - Mscf/D	- * - min	
IPR Method	Vogel	Gas/Liquid Interface Pressure - * - psi (g)	
PBHP/SBHP	- * -		
Production Efficiency	0.0	Liquid Level Depth 1422.24 ft	
Oil 40 deg.API		Pump Intake Depth - * - ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 3327.00 ft	
Gas 0.91 Sp.Gr.AIR			
Acoustic Velocity 1066.14 ft/s		Pump Intake - * - psi (g)	
		Producing BHP - * - psi (g)	
		Static BHP - * - psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) - * - ft			
Equivalent Gas Free Liquid HT (TVD) - * - ft			
Acoustic Test			



16.91  
 15.63

Acoustic Velocity	1066.14 ft/s	Joints counted	15
Joints Per Second	16.8161 jts/sec	Joints to liquid level	44.8655
Depth to liquid level	1422.24 ft	Filter Width	13.8983 17.8983
Automatic Collar Count	Yes	Time to 1st Collar	1.112 2.004

07/10/2024

Brent Homeier  
Mai Oil Operations, Inc.  
8411 PRESTON RD STE 800  
DALLAS, TX 75225-5520

Re: Temporary Abandonment  
API 15-167-23105-00-00  
KRUG F A-2  
SE/4 Sec.15-15S-14W  
Russell County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"