KOLAR Document ID: 1784857

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot De	scription:		
Address 1:			.		Sec Tw	p S. R East West	
Address 2:					Feet from		
City:	State:	Zip: +	.		Feet from	East / West Line of Section	
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )					NE NW	SE SW	
Type of Well: (Check one)		OG D&A Cathodi		,			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)	
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)	
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:		
Depth to	Top: Botto	m: T.D		00 0			
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Re	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:	:			
City:			\$	State:		Zip:+	
Phone: ( )							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Form	CP4 - Well Plugging Record
Operator	Val Energy, Inc.
Well Name	BRADLEY 1-1
Doc ID	1784857

## Producing Formations

Formation	Тор	Bottom	Total Depth
Miss	3206	3218	3402
Miss	3262	3270	3402
Miss	3292	3300	3402
Miss	2966	2970	3402
Miss	2974	2979	3402
Miss	3003	3014	3402



1 . . . . . . . .

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VALENERGY, INC. 125 N MARKET STE 1710 Wichita, KS 67202

6/5/2024 Invoice Date: Invoice #: 0376907 Lease Name: Bradley Well #: Cowley, Ks County: Job Number:

District:

EP13658 Eureka

Date/Description	HRS/QTY	Rate	Total				
PTA	0,000	0.000	0.00				
Cement Pump Service	1.000	900.000	900.00				
Heavy Equipment Mileage	40.000	4.000	160.00				
Light Eq Mileage	40.000	2.000	80.00				
Cement Pozmix 60/40	130,000	16.000	2,080.00				
Bentonite Gel	460.000	0.450	207.00				
Ton Mileage	232.000	1.500	348.00				

Net Invoice 3,775.00 Sales Tax: 174.02 3,949.02 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Val Energy LLC		Lease (	Lease & Well # Bradley #1						Date	6/5	5/2024	
Service District	Euroka		County	& State	Cowley	KS	Legals S/T/R			Job#	•		
Job Type	РТА	☑ PROD	□ (N)		☐ swi	)	New Well?	☐ YES	☑ No	Ticket#	EP	13658	
Equipment #	Drlver				Job	Safety A	nalysis - A Discuss	ion of Hazards &	k Safety Pro	cedures			
	Russell McCoy	☑ Hard hat			☑ Glo	ves.		Lockout/Tag		Warning Sign			
1203	Broker Whittake	☑ H2S Monit	or			Protectio		Required Pe		Fall Protection			
1215	Jake Miller	Safety Foo	twear			piratory P		otection Slip/Trlp/Fall Hazards			equence/Exp		
Extra	Jason McCoy	FRC/Protect	•	9	=		emical/Acid PPE	Overhead H		✓ Muster Point/	'Medical Loca	tions	
		Hearing Pr	otection		✓ Fire	Extinguis		Additional concerns or issues noted below					
							Con	nments	nments				
Product/ Service			Alexandra de				All Mark a Beating	an sanaa wi				antalis Nasaka Na	
Code		De	scription			Yang alam	Unit of Measure	Quantity				Net Amount	
C011	Cement Pump Serv	rice					ea	1.00			.,	\$90.00	
M010	Heavy Equipment N	Alleage					mi	40.00				\$160.00	
M015	Light Equipment Mi	leage					mi	40.00				\$80.00	
CP070	60/40 Pozmix A						sack	130.00				\$2,080.00	
CP095	Bentonite Gel						lb lb	460.00				\$207.00	
M020	Ton Mileage						tm	232.00				\$348.00	
								-					
								<del>                                     </del>				****** **	
									<b></b>				
				***									
			·						<u> </u>				
Cust	omer Section: On th	re following sca	le how would	d you rate	Hurrica	ne Servic	es Inc.?		Τ.		Net:	\$3,775.00	
	sed on this job, ho	an libola to is	an manid	nomma-	4 NS: +-	a collect	ura?	Total Taxable	\$ -	Tax Rate: ucts and services	Sala T	\$	
"							uu I	used on new well	s to be sales ta	k exempt. Hurricane	Sale Tax:		
1								Services relies or Information above	to make a del	ermination if			
	Kgpthri#12	3 4 5	6	7 8	3 9	10	H(whphd#ilhd	services and/or p	oducts are tax	exempl.	Total:	\$ 3,775.00	
								HSI Represe	entative:	Thank youl	Russell T	McCoy	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to emptoy an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or reyatiles and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good falth, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi



Customer: Va	l Energy LLC	Well:	Bradley #1	Ticket:	EP 13658
City, State:		County:	Cowley KS	6/5/2024	
<u> </u>	-	S-T-R;		Date: Service:	PTA
Field Rep:					
Downhole Info	rmation	Calculated Slu	rry - Lead	Calcu	lated Slurry • Tail
Hole Size:	ln	Blends	60/40 Pozmix	Blend:	
Hole Depths	fŧ	Weight	14.0 ррд	Weight:	ppg
Casing Size:	ln	Water / Sx:	gal / sx	Water / Sx:	gal / sx
asing Depth:	ft	Yield:	1.40 ft <sup>3</sup> / sx	Yield:	f(³/sx
ubing / Liner:	in	Annular Bbis / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packers		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	fŧ	Excessi		Excessi	
Isplacement:	bbls	Total Slurry:	32.0 bbls	Total Slurry:	0.0 bbls
	STAGE	TOTAL Total Sacks:	130 sx	Total Sacks:	0 sx
IME RATE	P\$1 BBLs	BBLs REMARKS		3,3,3,1	
		- Safety meeting.			
		- Rigged to 5 1/2 casing			
		- Set at 340'			·····
		- Break circulation with 15	BBI of water.	,	
		- Pump 5 BBI dye marker			
		- Mix 110 sacks 60/40 Pozr			
		- Good cement returns to	surface.		
		- Pull casing.			
		- Top of well with 20 sacks	of 60/40 Pozmix 4% Gel.		
		- 130 sacks total.			······································
		- Well standing full of cem	ent.		
		Job complete.			· · · · · · · · · · · · · · · · · · ·
		Tear down.			
	-		- LANAMANA		MINOR THE PROPERTY OF THE PROP
				1112	
					<u> </u>
Jahren Afrika dike, kis	CREW	et priedelak ikon kit unit		SUMMAR	Υ
on government			Average Rate		Total Fluid
Cementer:	Russell McCo Broker Whitta		0.0 bpm	- psl	- bbls
Pump Operator:		1215			
Bulk #1:	Jake Miller Jason McCoy	Extra	ŀ		