KOLAR Document ID: 1784989

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot De	scription:					
Address 1:		.	Sec Twp S. R East West							
Address 2:					Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes								
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:						
Depth to	Top: Botto	m: T.D								
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Record (Surface, Conductor			tion)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed				
			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530 Invoice Date: 6/25/2024
Invoice #: 0377176
Lease Name: Defenbaugh
Well #: 1
County: Barton, Ks
Job Number: WP5521

Oakley

District:

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	305.000	16.000	4,880.00
Hulls	8.000	50.000	400.00
Light Eq Mileage	78.000	2.000	156.00
Heavy Eq Mileage	156.000	4.000	624.00
Ton Mileage	1,026.000	1.500	1,539.00
Depth Charge 1001'-2000'	1.000	1,500.000	1,500.00
Cement Blending & Mixing	305.000	1.400	427.00
Service Supervisor	1.000	275.000	275.00

 Net Invoice
 9,801.00

 Sales Tax:
 545.00

 Total
 10,346.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	LD Drilling INC		Lease & Well # Defenbaugh #1					Date		6/25/2024	
Service District	Oakley KS		County & State	ate Barton KS Legals S/T/R		2-16S-14W		Job#			
Job Type	PTA	✓ PROD	☐ INJ	SWD	New Well?	YES	✓ No	Ticket #	w	P 5521	
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards 8	& Safety Pro	cedures			
VAP	Scotty	✓ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sign	ns & Flagging		
230	Michael	✓ H2S Monitor		✓ Eye Protection		Required Pe	rmits	Fall Protection	n		
528-235	Jose P	✓ Safety Footwe	ear	Respiratory Pro	otection	✓ Slip/Trip/Fal	II Hazards	✓ Specific Job S	Sequence/Exp	ectations	
		✓ FRC/Protectiv	e Clothing	Additional Che	emical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loca	itions	
		Hearing Prote	ection	✓ Fire Extinguish	er	Additional c	oncerns or is	sues noted below			
					Con	nments					
Product/ Service Code		Dosc	iption		Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount	
CP055	H-Plug A	Desci	iption		sack	305.00	Frice/Offic	GIOSS AIIIOUIIL	Discount	\$4,880.00	
CP165	Cottonseed Hulls				lb	400.00				\$400.00	
M015	Light Equipment Mil	leane			mi	78.00				\$156.00	
M010	Heavy Equipment M				mi	156.00				\$624.00	
M020	Ton Mileage	euge			tm	1,026.00				\$1,539.00	
D012	Depth Charge: 1001	1'-2000'			job	1.00				\$1,500.00	
C060	Cement Blending &				sack	305.00				\$427.00	
R061	Service Supervisor				day	1.00				\$275.00	
Custo	omer Section: On th	e following scale h	ow would vou rate	Hurricane Services	Inc.?		Gross:		Net:	\$9,801.00	
						Total Taxable	\$ -	Tax Rate:	7401.	\$0,001.00	
Ва	sed on this job, ho	w likely is it you v	vould recommend	HSI to a colleague	?			ducts and services	Sale Tax:	\$ -	
						used on new wells Hurricane Services		x exempt. customer provided			
ı	Jnlikely 1 2	3 4 5	6 7 8	9 10 Ex	tremely Likely	well information at services and/or pr					
	Total: \$ 9,801.0								\$ 9,801.00		
HSI Representative: David Scott											
TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi											

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE	ATMEN	T REP	ORT								
Cust	tomer:	LD Drilli	ng INC		Well:	Defe	nbaugh #1	WP 5521				
City, State: Russell KS			County:	В	arton KS	Date:	6/25/2024					
Field Rep: David Scott					S-T-R:	2-16S-14W Service:			PTA			
Dow	Downhole Information Calculated Slurry - Lead Calculated Slurry - Tall											
	e Size:		in			Calculated Slurry - Lead Calculated Slurry - Tall Blend: H-Piug A Blend:						
Hole I	Depth:		ft		Weight:							
	g Size:	5 1/2			Water / Sx:	6.9 gai / sx		gal / sx				
Casing I Tubing /			ft		Yield:	1.42 ft ³ / sx		Yield:	ft³/sx			
	Depth:	1600			Annular Bbis / Ft.: Depth:	0.0309 bbs / ft.	0.0309 bbs / ft. Annula		bbs / ft. ft			
Tool / P					Annular Volume:	49.4 bbls		Depth: Annular Volume:	0 bbls			
Tool	Depth:		ft		Excess:							
Displace	ement:		bbls		Total Slurry:	77.1 bbls		Total Slurry:	0.0 bbis			
71045		DOL	STAGE	TOTAL	Total Sacks:	305 sx		Total Sacks:	0 sx			
1:35 PM	RATE 4.2		12.0	BBLs 12.0	REMARKS Established circulation	with 12 bblo USO	1600'					
1:35 PM	1	180.0 180.0	31.8	43.8	Mixed 125 sacks H-Plug							
1:44 PM		180.0	25.0	68.8	Begin displacement wit	• • •	200					
				68.8								
2:15 PM	4.3	140.0	12.0	80.8	Established circulation	with 12 bbls H2O @	855'					
2:19 PM	4.3	140.0	12.7	93.5	Mixed 50 sacks H-Plug	A cement 13.8 ppg w	rith 200 #hulls					
2:23 PM	4.3	140.0	15.7	109.2	Begin displacement wit	h 15.7 bbls H2O						
3:05 PM	4.0	100.0	10.0	109.2 119.2	Established circulation	with 10 bbls H2O @	400'					
3:07 PM		100.0	31.0	150.2	Mixed 120 sacks H-Plug			ement to surface				
				150.2		,						
3:45 PM	1.0	-	2.5		Pulled remaining casing	g out of hole and mix	ed 10 sacks H-P	lug A cement 13.8 ppg for to	op off			
					305 sacks total H-Plug	A cement mixed						
1												
		CREW			UNIT			SUMMARY				
					VAP 230	Av	erage Rate	Average Pressure	Total Fluid 153 bbls			
Pump Operator: Michael Bulk #1: Jose P					528-235		3.9 bpm	129 psi	cluu voi			
	Bulk #2:											
					-	•						

ftv: 13-2021/01/19 mplv: 453-2024/05/20