KOLAR Document ID: 1784860

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot Description:					
Address 1:			.	Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	ing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:	:					
Address 1:			Address 2:	:					
City:		;	State:		Zip:+				
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed deceribed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



mit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

stomer:

L ENERGY, INC. N MARKET E 1710 chita, KS 67202

Invoice Date: 6/10/2024 Invoice #: 0376994 Lease Name: **Bow Hunter** Well #: County: Cowely, Ks Job Number:

District:

EP13718 Eureka

/Description	HRS/QTY	Rate	Total	
	0.000	0.000	0.00	
ent Pump Service	1.000	900.000	900.00	
y Equipment Mileage	80.000	4.000	320.00	
Eq Mileage	80,000	2.000	160.00	
ent Pozmix 60/40	150,000	16,000	2,400,00	
onite Gel	500,000	0.450	225.00	
villeage	534.000	1.500	801.00	

Net Invoice 4,806.00 Sales Tax: 230.49 5,036,49 Total

<u>MS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or ral laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price out discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all ction costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due involce.

ES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the nformation provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Val Energy LLC Lease & Well # Bowhunter 1-1			OWWD			Date	6/1	0/2024			
Service District	Eureka	a County & State Cowley KS			KS	Legals S/T/R			Job#	•		
Job Type	PTA	☑ PROD	NN		☐ sw	D	New Well?	YES	☑No	Ticket#	EP	13718
Equipment#	Driver				Job	Safety /	Analysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
· · · · · · · · · · · · · · · · · · ·	Russell McCoy	☑ Hard hat ☑ Gloves ☐ Lockout/Tagout ☐ Warning Signs & Flagging										
1203	Jake Millor	H2S Monitor				on	Required Pe	rmits	☐ Fall Protectio	n		
1213	Dan Butler	Safety Footwear Respiratory Protection					Protection	☐ Slip/Trip/Fall Hazards ☑ Specific Job Sequence/Expectations				
Extra	Jason McCoy	FRC/Prot	tective Clothing	9	Add	ditional C	hemical/Acid PPE	Overhead H	azards	✓ Muster Point,	/Medical Łoca	itions
		Hearing	Protection		✓ Fire	Extingui	sher	Additional concerns or issues noted below				
							Con	ıments			···	
Quadwall Camina	r pása fiskara leta árasz ár	- Was Mission San	Periodoles (Colonial)		Sign State	a tanak wa	ordatik eustekat eine (Co-	Personal States	sagaska sadaga		va va kan ka ka	
Product/ Service Code		0	Description				Unit of Measure	Quantity				Net Amount
C011	Cement Pump Serv	lce					ea	1.00				\$900.00
M010	Heavy Equipment N	/ileage					mi	80,00				\$320.00
M015	Light Equipment Mil	leage	····				mi	80.00				\$160.00
CP670	60/40 Pozmix A		•				sack	150.00				\$2,400.00
CP095	Bentonite Gel						tb	500.00				\$225.00
M020	Ton Mileage						tm	534.00				\$801,00
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				المالية المالي								
Custo	omer Section: On th	e following so	ale how would	l you rate l	Hurrica	ne Servk	es Inc.?		1		Net:	\$4,806.00
D-	ised on this job, ho	w likobrie is	אחון שחומל דהי	haaamar	HSite	a colles	min2	Total Taxable State tax laws dea	B cortain produ	Tax Rate:	Cala T	•
P	-	-	-		_	_	guo r	used on new wells	to be sales tax	exempt. Hurricane	Sale Tax:	\$ -
						Ц	for a liver t	Services relies on information above	to make a dete	rmination if	1	
	Kophin∰ 1 2	3 4	5 6	7 8	9	10	H(wiphd)Killtd	services and/or pr	oducts are tax	exempt.	Total:	\$ 4,806.00
								HSI Represe	entative:	Thank you!	Russell T	Mc Coy

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the batence past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of Issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment it erms or cash. <u>DISC LaMmer Not Tice</u>: Technical data is resented in good falth, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorizetion below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Witnessed by Deon



CEMENT TREA	TMENT REPO	RT								
Customeri V	al Energy LLC		Well:	Bowhunter 1-1 OWWD	Ticket:	EP 13718				
City, State:			County	Cowley KS	Dates	6/10/2024				
Field Rep:			S-T-R:		Service: PTA					
Manager Mark (178)			37. 37. A.M.							
Downhole In	formation		Calculated Slu	rry • Lead	Calc	ulated Slurry • Tail				
Hole Size:	in		Blendi		Blendi					
Hole Depth:	ft		Weight:	ppg	Weight	PP9				
Casing Size:	ln		Water / Sx:	gal / sx	Water / Sxt	gal / sx				
Casing Depth:	ft		Ylelds	ft³/sx	Yieldı	ft³/sx				
Tubing / Liners	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.				
Depths	fŧ		Depth:	ft	Depthi	ft				
Tool / Packers			Annular Volume:	0.0 bbls	Annular Volumei	0 bbls				
Tool Depth:	ft		Excessi		Excess:					
Displacements	bbls		Total Slurry:	0.0 bbls	Total Slurry:	6.0 bbls				
	STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	0 sx				
TIME RATE	PSI BBLs	BBLs	REMARKS		50 cm. 25 cm. 10 (图4) 图4	A commence of ANAMA property of power				
			Safety Meeting.							
			Rigged to 5 1/2 casing.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
		-	Set at 360' =/-		· · · · · · · · · · · · · · · · · · ·					
			Break circulation with 15	BBI of water.						
			Pump 5 BBI dye marker.							
		-	- Good cement returns to surface,							
		- Pull casing.								
		-	Top off well with 20 sack	s of 60/40 Pozmix 4% Gel.						
			150 Sacks Total							
		-	Well standing full of cem	ent.						
			Job complete.							
			Tear down.	rwamana						
						4.1.00				
	-									
					and the second s	outros a referencia de la libra de la composición de la libra de la composición dela composición de la composición de la composición dela composición del composición de la composición dela composición del composición dela composición dela composición dela composición dela composición dela composició				
	CREW		UNIT		SUMMAR					
Cementer:	Russell McCo	У	1005	Average Rate	Average Pressure	Total Fluid				
Pump Operator:	Jake Miller		1203	0.0 bpm	- psl	- bbls				
Bulk #1:	Dan Butler		1213							
Bulk #2:	Jason McCoy		Extra	1						