

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

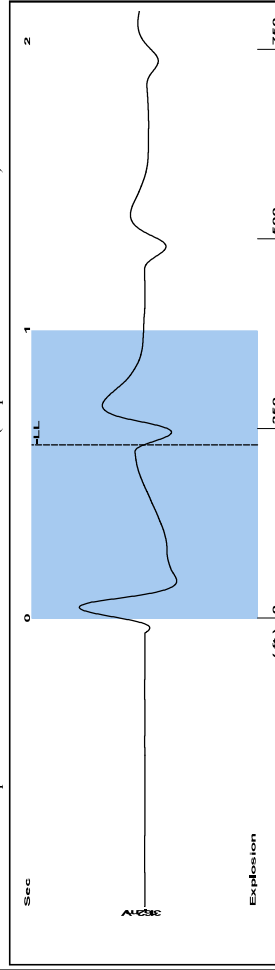
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

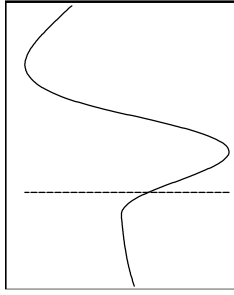
Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

Group: BURK ROYALTY Well: HAMANT 1 (acquired on: 06/06/24 15:03:29)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Veloc/760.192 ft/s Manual JTS/sec 11.9904
Time 0.601 sec
Joints 7.20624 Jts
Depth 228.44 ft

0.0 to 1.0 (Sec)

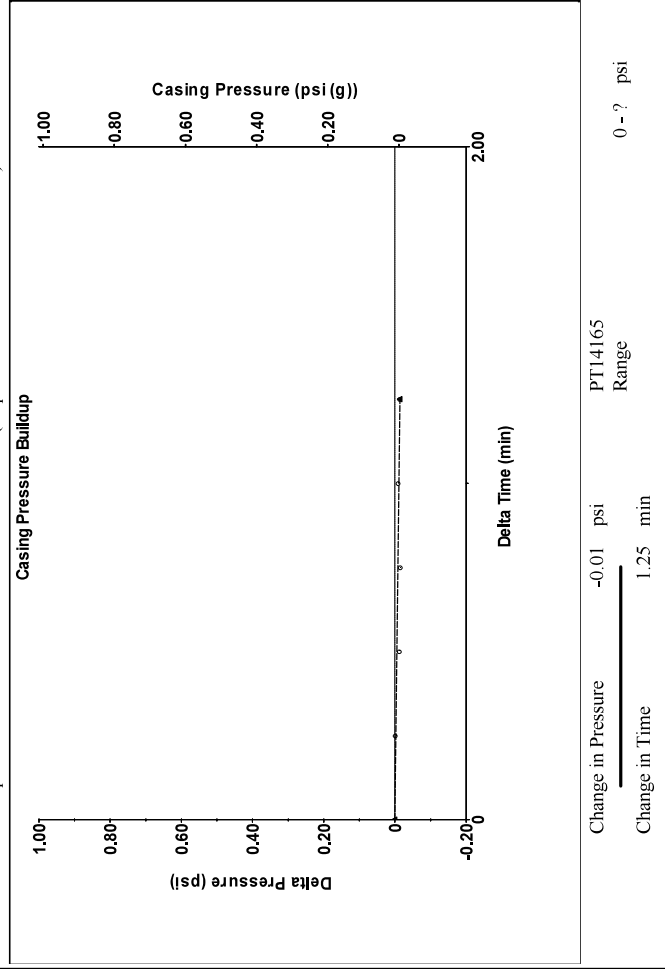


Analysis Method: Automatic

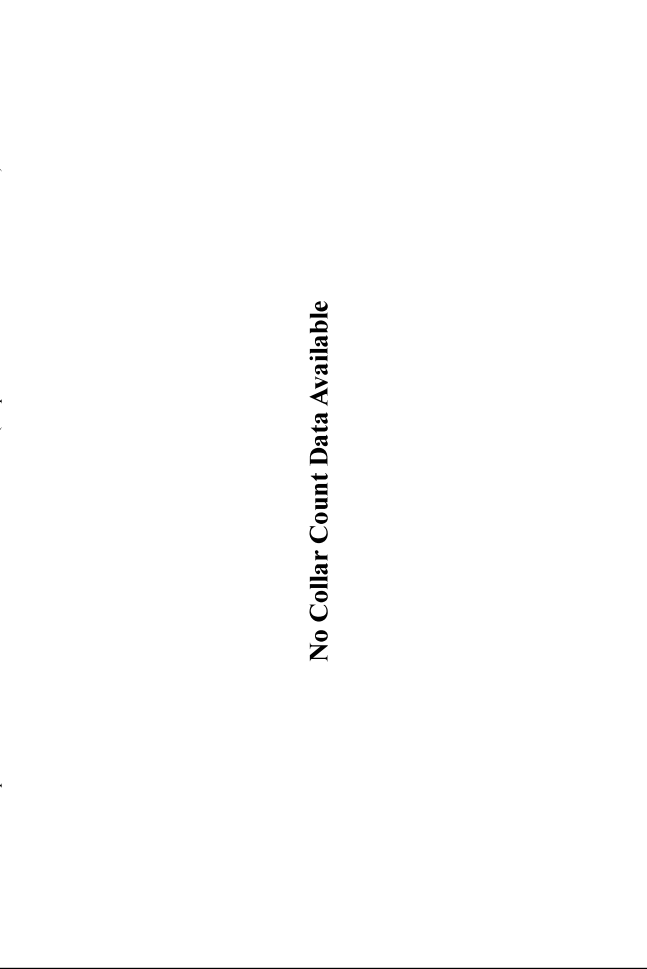
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Production	Potential	Casing Pressure	Static
Oil - * -	BBL/D 0.0	psi (g) 0.0	Oil Column Height
Water - * -	BBL/D - * -	Casing Pressure Buildup -0.014	MD 0 ft
Gas - * -	Mscf/D - * -	1.25 min	Water Column Height
IPR Method Vogel	Gas/Liquid Interface Pressure	- * - psi (g)	MD - * - ft
PBHP/SBHP			Static BHP
Production Efficiency			- * - psi (g)
Oil 40 deg API	Liquid Level Depth		
Water 1.05 Sp.Gr.H2O	228.44 ft		
Gas 1.19 Sp.Gr.AIR	Pump Intake Depth		
Acoustic Velocity	760.192 ft/s	Formation Depth	
		3300.00 ft	
Acoustic Test #2			

Group: BURK ROYALTY Well: HAMANT 1 (acquired on: 06/06/24 15:03:29)



Group: BURK ROYALTY Well: HAMANT 1 (acquired on: 06/06/24 15:03:29)



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/12/2024

Cheyenne Snapp
Burk Royalty Co, Ltd
4245 KEMP BLVD STE 600
WICHITA FALLS, TX 76308-2829

Re: Temporary Abandonment
API 15-173-20296-00-00
HAMANT 1
NW/4 Sec.14-26S-02E
Sedgwick County, Kansas

Dear Cheyenne Snapp:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 08/11/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Dan Fox
KCC DISTRICT 2