KOLAR Document ID: 1776163

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 3519 Name: Sieg Energy, Inc.

Address 1: 726 S CEDAR ST

Address 2:

City: OTTAWA State: KS Zip: 66067 + 2908

Contact Person: Margaret Daugherty Phone: (785) 242-2761

API No.: 15-059-20457-00-01 Permit No.: E19318.1

_ - SE - SW - NE Sec. 22 Twp. 17 S. R. 21 ☑ East ☐ West

3254 Feet from ☐ North / ☑ South Line of Section

1622 Feet from ☑ East / ☐ West Line of Section

Lease: JUDSON A Well No.: A 2 LB

County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 340 psi Maximum Injection Rate: 15 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	7	n/a	2	n/a	n/a
Set at:		50		496		
Sacks of Cement:		5		65		Type:
Cement Top:		0		0		
Cement Bottom:		50		496		

Packer Type: n/a Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 516 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Both

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.55887 Long: -95.07079 Date Acquired: 04/15/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	0	0	0			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 07/03/2024 Using: sieg energy Company's Equipment

The zone tested for this well is between 0 feet and 340 feet.

The test results were verified by operator's representative:

Name: m sieg Title: owner Phone: (785) 242-2761

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 10/01/2024

State Agent: Keith Carswell Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

wont pressure up leak under colar All information came off injection permit (page 9). No ACO1 found.

Form	U7 - Casing Mechanical Integrity Test
Operator	Sieg Energy, Inc.
Well Name	JUDSON A A 2 LB
Doc ID	1776163

Injection Zones

FormationName	Top	Bottom
PERU	340	360
SQUIRREL SAND	496	516

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

LICENSE 3519
Sieg Energy, Inc.
726 S CEDAR ST
OTTAWA, KS 66067-2908

Re: API No. 15-059-20457-00-01
Permit No. E19318.1
JUDSON A A 2 LB
22-17S-21E
Franklin County, KS

Operator:

On 07/03/2024, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 10/01/2024
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3