Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email:

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: ___

A B A NII		NT WEL	TION 4	Form must be signed All blanks must be complete					
ADAM		INI VVEL	L APPLICA	IION A	n blanks must be complete				
		API No. 15							
		Spot Description:							
		Sec Twp S. R DE DW feet from N / DS Line of Section							
+					/ W Line of Section				
·		GPS Location: Lat:, Long:							
		County:	ration:	GL KB					
					#: Other:				
					it #:				
		_	e Permit #:						
		Spud Date:		Date Shut-In:					
face	Produc	ction	Intermediate	Liner	Tubing				
				_					
					ate:				
_ Sacks of ce	to	p) (boti	tom)	_ sacks of certient. Do	ate:				
(dept	h)			casing leak(s):					
ol:	w/	sacks of	cement Port Coll	ar: w / _ <i>(depth)</i>	sack of cement				
	Inch Set	at:	Feet						
	Plug	g Back Method:							
tion Base			Completion In	formation					
Feet	Perforati	on Interval	toFeet	or Open Hole Interval	to Feet				
Feet	Perforati	on Interval	to Feet	or Open Hole Interval	toFeet				
IE INEODMA	TION CONT	VINED HEDEIN	ISTRUE AND COR	DECTTO THE DEST O	E MV KNOW! EDGE				
Supmitt	ed Electi	ronically							

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. I	Frontview, Suite A, Dodge City, KS 67801 Phone 620.68	32.7933
KCC District Office #2 - 3450 N	. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.33	37.7400
KCC District Office #3 - 137 E.	21st St., Chanute, KS 66720 Phone 620.90)2.6450
KCC District Office #4 - 2301 E.	13th Street, Hays, KS 67601-2651 Phone 785.26	61.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

07/16/2024

Mikey Pham Scout Energy Management LLC 13800 Montfort Drive Suite 100 DALLAS, TX 75240

Re: Temporary Abandonment API 15-075-10003-00-00 VEACH A 1 NW/4 Sec.24-24S-39W Hamilton County, Kansas

Dear Mikey Pham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/16/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/16/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"