KOLAR Document ID: 1786581

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: Lianse Number: Operator Address: Phone Number: Contact Person: Phone Number: Lease Name & Well No: Pit Location (OOOO): Type of Pit: Pit I Benergency Pit Burn Pit Image: Draining Pit Image: Draining Pit Image: Drainind Pit	Submit in Duplicate				
Contract Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Emergency PR Burn Pit Montower Pit Hauf-Off Pit (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) Pit capacity: (If WP Supply API No or Netr Orlifer) (Netr Emergency, Pit and Senting Pite only) Is the pit located in a Sensitive Ground Water Area? Yes No (If the pit is lined give a brief description of the liner? How is the pit lined if a plastic liner is not useo? Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Dight for margung Vis used senting precodures Depth to shallowest fresh water feet. Submitted Electronicall Nore Pit Meanumeranternance and determining Inter interinty. including any special monitoring. Number of w	Operator Name:			License Number:	
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Type of Pit: Pit is: Pit is:	Contact Person:			Phone Number:	
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If WP Supply API No. or Mar. Diffect Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
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Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 11/13/2024

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

July 16, 2024

Stan Froetschner Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Workover Pit Application DEAN 2-33 SWD Sec.33-26S-18W Edwards County, Kansas

Dear Stan Froetschner:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.