KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License# | | | | | API No. 15- | | | | | | | | | | | | |
|--|--------------------------|--|-------------------|-------------------------------|--|---|--|--------------------------------------|--|--|----|--|-----|----------|--------------|-------|--------|
| Name: | | | | | Spot Description: | | | | | | | | | | | | |
| Address 1: | | | | | | • | | R | | | | | | | | | |
| Address 2: State: Zip: + Contact Person: | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | We | | | | | | |
| | | | | | | | | | Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #: Syud Date: Date Shut-In: | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | Conductor | Surfa | ace | | | | | Pro | oduction | Intermediate | Liner | Tubing |
| | | | | | Size | | | | | | | | | | | | |
| | | | | | Setting Depth | | | | | | | | | | | | |
| | | | | | Amount of Cement | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: | As Lease? Yes I Hole at | No Tools in Ho th of: DV Too Back Depth: on Top Formatic to to to | on Base Feet Feet | Ca W / _ Inch Perfo Perfo | sing Leaks: sack: Set at: Plug Back Meth ration Interval | Yes No Depth s of cement Port (Fee od: Completion to Fee to Fee | n of casing leak(s): w / Collar: w / et n Information eet or Open Hole Interva | sack of cement al to Feet al to Feet | | | | | | | | | |
| | | | Submitte | ed Ele | ctronicall | У | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | | | | sults: | Date Plugged: Date Repaired: Date Put Back in Service: | | | | | | | | | | | | |
| Review Completed by: | | | | _ Comn | nents: | | | | | | | | | | | | |
| TA Approved: Yes | Denied Da | te: | | | | | | | | | | | | | | | |
| | | Mail | to the Appr | opriate | KCC Conserv | ation Office: | | | | | | | | | | | |
| Share State State State State State State States Salary States | KCC D | KCC District Office #1 - 210 E. Frontview, Sui | | | | ty, KS 67801 | Phone 620.682.7933 | | | | | | | | | | |
| | KCC D | KCC District Office #2 - 3450 N. Rock Road, | | | | Suite 601, Wichita, KS | Phone 316.337.7400 | | | | | | | | | | |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

07/18/2024

Lonnie Lumpkins NEC Operating - Kansas, LLC 538 SILICON DR SOUTHLAKE, TX 76092-7516

Re: Temporary Abandonment API 15-033-21011-00-01 BEELEY 1-23 SW/4 Sec.23-32S-18W Comanche County, Kansas

Dear Lonnie Lumpkins:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/31/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/31/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"