

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

6/24/24



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
VINCENT OIL CORP
200 WEST DOUGLAS
SUITE 725
WICHITA, KS 67202

Invoice Date: 6/24/2024
Invoice #: 0377171
Lease Name: Schmidt "H"
Well #: 1
County: Kiowa, Ks
Job Number: WP5510
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	50.000	16.000	800.00
Hulls	2.000	50.000	100.00
Light Eq Mileage	45.000	2.000	90.00
Heavy Eq Mileage	90.000	4.000	360.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	50.000	1.400	70.00
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	4,495.00
Sales Tax:	304.72
Total	4,799.72

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

6/24/24



CEMENT TREATMENT REPORT

Customer:	VINCENT OIL CORP	Well:	SCHMIDT H 1	Ticket:	WP5510
City, State:	GREENSBURG KS	County:	KIOWA KS	Date:	6/24/2024
Field Rep:	TOM NOEL	S-T-R:	27-29S-18W	Service:	PTA

Downhole Information				Calculated Slurry - Lead				Calculated Slurry - Tail					
Hole Size:	In	Blend:	H-PLUG A	Blend:		Weight:	PPG	Weight:		Water / Sx:	gal / sx	Water / Sx:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:		Water / Sx:	6.9 gal / sx	Water / Sx:		Yield:	ft ³ / sx	Yield:	
Casing Size:	In	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:		Annular Bbls / Ft.:		Annular Bbls / Ft.:		Depth:	ft	Depth:	
Casing Depth:	ft	Depth:	ft	Depth:		Depth:		Depth:		Annular Volume:	0 bbls	Annular Volume:	
Tubing / Liner:	In	Annular Volume:	0.0 bbls	Annular Volume:		Annular Volume:		Annular Volume:		Excess:		Excess:	
Depth:	ft	Total Slurry:	12.7 bbls	Total Slurry:		Total Slurry:		Total Slurry:		Total Slurry:	0.0 bbls	Total Slurry:	
Tool / Packer:		Total Sacks:	50 sx	Total Sacks:		Total Sacks:		Total Sacks:		Total Sacks:	#DIV/0!	Total Sacks:	
Tool Depth:	ft												
Displacement:	bbls												

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
10:50 AM			-	-	ON LOCATION, PERFERATIONS AT 3330' IN 4 1/2 CASING
11:29 AM	3.5	50.0		-	PUMP WATER
	4.0	500.0	10.0	10.0	LOADED, NO BLOW
	3.5	500.0	30.0	40.0	NO BLOW, MIX CEMENT PER STATE MAN
11:38 AM	3.4	620.0	12.7	52.7	MIX 50 SKS H-PLUG WITH 100 LBS COTTON SEED HULLS IN LAST HALF
11:42 AM	3.4	340.0		52.7	START DISPLACEMENT
11:58 AM		48.5	330.0	382.7	DISPLACEMENT IN, RELEASE PSI
				-	TAG CEMENT PER STATE MAN
				-	
				-	
				-	
				-	
				-	
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				-	
				-	
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				-	
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	AUSTIN&BRIAN
				-	

Crew	CREW	UNIT	SUMMARY		
	Average Rate	Average Pressure	Total Fluid		
Cementor:	MATTAL	955	3.6 bpm	360 psi	383 bbls
Pump Operator:	CLIFTON	531/521			
Bulk #1:	WHITFIELD				
Bulk #2:					



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200 WEST DOUGLAS
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WICHITA, KS 67202

Invoice Date: 6/25/2024
Invoice #: 0377174
Lease Name: Schmidt "H"
Well #: 1
County: Kiowa, Ks
Job Number: WP5518
District: Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	185.000	16.000	2,960.00
Light Eq Mileage	45.000	2.000	90.00
Heavy Eq Mileage	45.000	4.000	180.00
Ton Mileage	358.000	1.500	537.00
Cement Blending & Mixing	185.000	1.400	259.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	5,801.00
Sales Tax:	328.51
Total	6,129.51

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