KOLAR Document ID: 1784724

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				Spot De	scription:				
Address 1:			.		Sec Tw	p S. R East West			
Address 2:					Feet from				
City: State: + Contact Person:				Feet from East / West Line of Section					
				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 			
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:						
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
	(Print Name)			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CASILLAS PETROLEUM CORP WELL SERVICE REPORT

Date:	Tuesday, April 09, 2024				AFE #:	PA - 3	65162
Well Name:	Government B-2 API 15-081-21264						
Location:	330' FSL 1320' FWL of Sec. 12 - T27S - R34W	KB to GL:					
Contractor(s):	Sure Energy LLC	Csg Size:	8 5/8"	Set @	1903'		
		Csg Size:	5 1/2"	Set @	5346'		
		Tbg Size:		Set @			
		Packer:		_			
Purpose of Work:	Plug and abandon well	PBTD:	0'	<u> </u>			
		Pe	erforations	:	1	Produ	uction:
Equipment		Formation	Тор	Bottom		BOPD	MCFD
Replaced:		Morrow	5,061	5,063			
керіасеа:		Morrow	5,076	5,081			
		Chester	5,137	5,139			
Supervisor:	Wade Loeppke	Chester	5,146	5,151			

Replaced:					_	Morrow	5,061	5,063			
					_	Morrow	5,076	5,081			
						Chester	5,137	5,139			
Supervisor:	Wade Loep	pke			_	Chester	5,146	5,151			
					REMARKS						
4/4/2024											
Drill, install and to	est dead men.										
MIRU Sure Energy	y. NU BOP an	d tally worl	kstring.								
			_								
4/5/2024											
DRCTL											
NU flanges, BOP.											
TIH w/5 1/2" CIBF	P. Set @ 5000)'. Pumped	10 sx cmnt a	nd 18 bbls fr	esh water di	sp.					
Set EOT @ 950'. I	Displaced wel	l w/20 bbls	fresh water.	Set EOT @ 4	4050'. Pump	ed 50 sx cmn	t and 16 bb	ols fresh wat	er disp.		
SDFWE											
4/8/2024											
DRCTL											
TOH w/workstring											
RU wireline. Ran											
TIH w/workstring	. EOT @ 1960	0' Circ'd 6 b	bls freshwate	er, pumped 3	30 sx cmnt a	nd 6 bbls fres	h water dis	p.			
Set EOT @ 960'. I	Pumped 100 s	sx cmnt fro	m 960' to surf	face. LD wor	rkstring.						
Pumped 5 sx cmn	t down backs	ide, ND BO	P and topped	off casing w	ith 20 sx cm	nt. Washed ι	ıp lines.				
SDFN											
4/9/2024											
DRCTL											
Cut casing and we		. Pulled an	chors and RD	-							
Cleaned location	and MO.										
DOD FAILURE						TUBING F					
ROD FAILURE				T (D)			AILURE			- " .	
No. of rods	6:	Grade		Type of Break		No. of jts	6.	Grade	n:	Failure In	
to fail	Size	of rod	Pin	Body	Outside	to fail	Size	of Tbg	Pin	Collar	Body
				1							
								C		<u> </u>	
						Thomas		Cause of Fa	illure		
						Thread					
				1		Leak	Hole	Split	Bent	Cracked	Parted
				T							
Pump:				TOTAL MAT	ERIAL IN WEL						
	Replace		Туре		size	# of Joints	Length		size	# of Rods	Length
	Repair Rerun		Tbg. Pump	Tbg Pulled				Rods Pulled			
	No Repair	<u> </u>	Insert Pump	4				.			
Replacement		1		<u> </u>							
Pump OUT description	1:			Tbg Ran				Rods Ran			
Size Out:				4				<u> </u>			
Size IN:				4				.		ļ	
				_							
							SN @				
PUMPING UNIT						Gas:		Electric:			
	Size:			Time (Clock Minutes:	On:		Off:			
	Stroke:			1	Tubing Coating	Bare:		Plastic:			
	SPM:										
Dum	n Canacity RDD:			Λ,	va Production:	ROPD:		BW/DD-		WCEDD:	

			SN@		
PUMPING UNIT		Gas:	Electric:		
Size:	Time Clock Minutes:	On:	Off:		
Stroke:	Tubing Coating	Bare:	Plastic:		
SPM:					
Pumn Canacity RPD:	Avg Production:	BOPD:	BWPD:	MCFPD:	

MISCELLANEOUS	\$ COST			\$ COST	
			RIG		
K and L Tank	\$2,300		STIMULATION		
Casillas Roustabouts: haul in unit, surface eq. restore	\$5,000		RENTAL		
Sure Energy: turn key plugging service	\$30,714		LABOR		
5G - 2 loads fill dirt for cellar and location	\$1,000		SUPERVISION	\$450	
			WATER		
			MISC	\$39,014	
		□ /			
TOTAL MISC	\$39,014]/	DAILY TOTAL	\$39,464	
			cwc		