

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

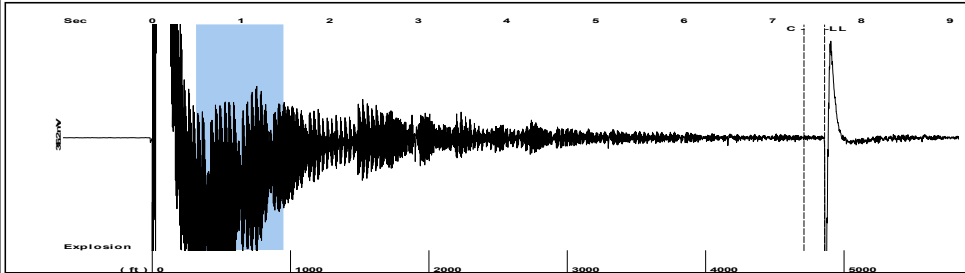
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

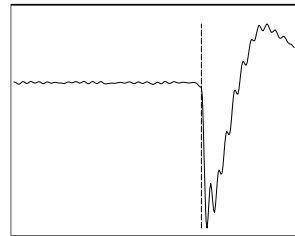
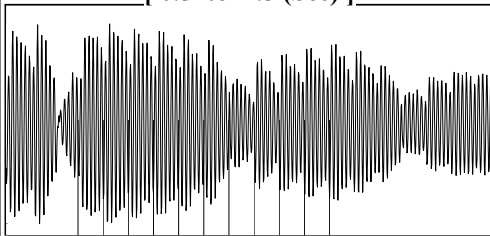
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Jones 6-35-8-1H (acquired on: 07/12/24 15:45:32)



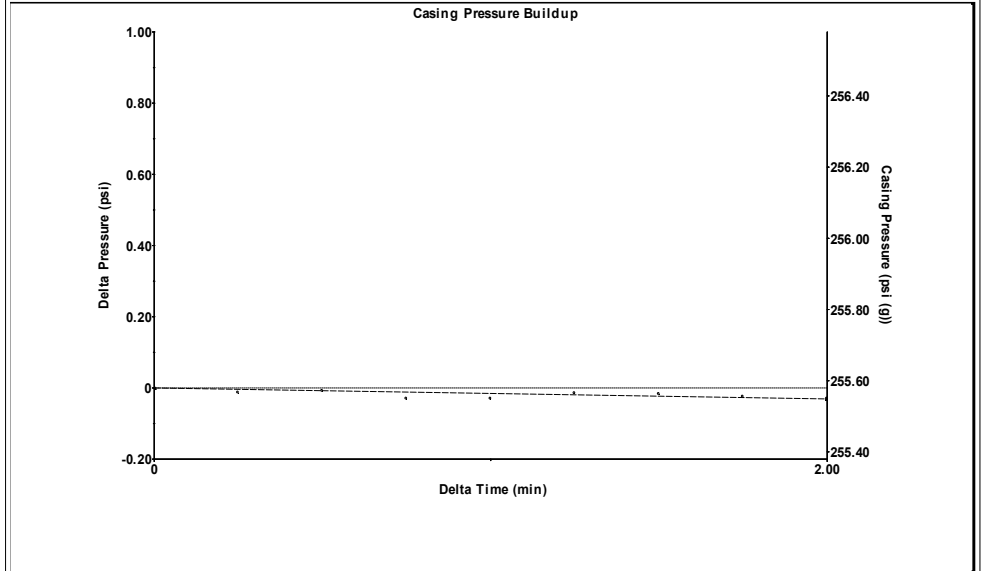
Filter Type High Pass Automatic Collar Count Yes Time 7.585 sec
 Manual Acoustic Veloc 1226.31 ft/s Manual JTS/sec 19.3424 Joints 153.286 Jts
 Depth 4859.18 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Jones 6-35-8-1H (acquired on: 07/12/24 15:45:32)

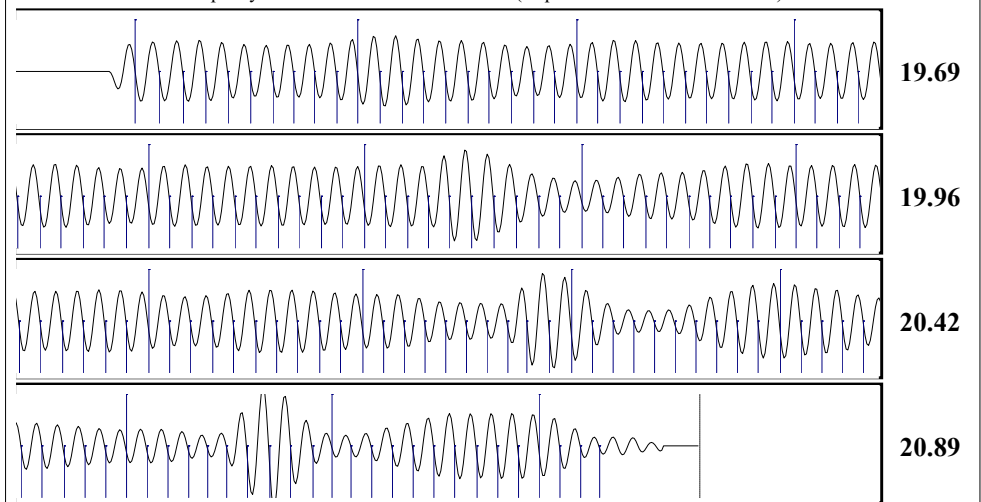


Change in Pressure -0.03 psi PT 9563
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Jones 6-35-8-1H (acquired on: 07/12/24 15:45:32)

Production	Potential	Casing Pressure		Producing	
Oil - * -	- * - BBL/D	255.6 psi (g)		Annular Gas Flow	0 Mscf/D
Water - * -	- * - BBL/D	Casing Pressure Buildup -0.0 psi		% Liquid	100 %
Gas - * -	- * - Mscf/D	2.00 min		Tubing Intake	376.0 psi (g)
IPR Method	Vogel	Gas/Liquid Interface Pressure	Liquid Level Depth	Producing BHP	
PBHP/SBHP - * -	- * -	289.3 psi (g)	4859.18 ft	421.5 psi (g)	
Production Efficiency 0.0		Tubing Intake Depth	5050.00 ft	Static BHP	
Oil 40 deg.API		Formation Depth	5150.00 ft	421.5 psi (g)	
Water 1.05 Sp.Gr.H2O					
Gas 0.70 Sp.Gr.AIR					
Acoustic Velocity 1281.26 ft/s					
Formation Submergence					
Total Gaseous Liquid Column HT (TVD) 291 ft					
Equivalent Gas Free Liquid HT (TVD) 291 ft					
Acoustic Test This Well is TA'ed					

Group: MyWells Well: Jones 6-35-8-1H (acquired on: 07/12/24 15:45:32)



Acoustic Velocity 1281.26 ft/s Joints counted 143
 Joints Per Second 20.2092 jts/sec Joints to liquid level 153.286
 Depth to liquid level 4859.18 ft Filter Width 17.3424 21.3424
 Automatic Collar Count Yes Time to 1st Collar 0.276 7.352

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/19/2024

Amanda Lair
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-077-22128-01-00
JONES 6-35-8 1H
NE/4 Sec.07-35S-08W
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/19/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/19/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"