#### KOLAR Document ID: 1787187

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       Leone Number:         Operator Address:       Price Number:         Contact Person:       Price Number:         Lasse Name & Well No:       Price Location (QQQQ):         Type of Pit:       Pit is         Setting Pit       During Pit         Benergioncy Pit       During Pit         If Existing Atterned Number:       Processing Atterned Number:         Control Control Number:       Price Transport         If the pit is find pit or and Pit control Number:       Price Transport         If the pit is find pit control Number:       Control Concentration:         If the pit is find pit control Number:       Price Transport Pit control         If the pit is find pit control Number:       Control Concentration:         If the pit is find pit control Number:       Control Concentration:         If the pit is find pit control Number:       Control Concentration:         If the pit is find pit control Number:       Control Concentration:         If the pit is find pit control Number:       Depth to shallwest frash water       feet.         Submitted Electronically       Control Concentration:       No         Number of nondoring walls on incase:       Depth to shallwest frash water       feet.         Submitted Electronically       Contreconconcentration:       No	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         Bernegency Pit       Duiling Pit         Workower Pit       Hauk-Off Pit         Workower Pit       Hauk-Off Pit         Pit copacity:       Feet from   North /  South Line of Section         If Workower Pit       Hauk-Off Pit         Pit copacity:       Feet from   East /   West Line of Section         If Workower Pit       Hauk-Off Pit         Pit copacity:       Chloride conconstruction:         Pit dimensions (all but working pits):       Length (leet)         West       No         Pit dimensions (all but working pits):       Length (leet)         With (leet)       N/A: Steel Pits         Depth for morground level to deepest point:       [feet]         If the pit is lined give a brief description of the liner       More intermation:         If the pit is lined give a brief description of the liner       No Pit         Distance to nearest water well within one-mile of pit:       Depth for shallowest fresh water feet.         Number of producing Formation:       No Pit         There of working pits to be utilized in drilling/workover:       Number of working pits to be utilized.         Asardonment procedure:	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:	Operator Address:				
Type of Pt:       Pti is:	Contact Person:			Phone Number:	
Emergency Pit Burn Pit   Setting Pit Drilling Pit   Workover Pit Haul-Off Pit   d'IVPS Supply API No. or Year Dailed Fit especify:   '''to Supply API No. or Year Dailed ''''''''''''''''''''''''''''''''''''	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Difling Pt If Existing, date constructed: Feet from North / South Line of Section County   Workover Pti Hauk-Off Pti   (I'W P Suppy AP No. or Year Difled) Pt capacity:   Is the pit located in a Sensitive Ground Water Area? Ves   (bbs) County   Is the pit located in a Sensitive Ground Water Area? Ves   (I'W P Suppy AP No. or Year Difled) Artificial Line?   (I'W S in No Choride concentration:   (I'W S in No County   Is the pit located in a Sensitive Ground Water Area? Ves   (I'W S in No No   Pit dimensions (all but working pits): Length (feel)   Work or ground level? Artificial Line?   (I'H ep it is lined give a brief description of the liner   material, thickness and installation procedure.   Distance to nearest water well within one-mile of pit:   (I'H ep it is lined for a Burn Pits ONLY:   Producing Formation:   (I'H ep it and Burn Pits ONLY:   Producing Formation:   Number of producing wells on lease:   Number of producing wells on lease:   Number of producing wells on lease:   Obes the slope from the tank battery allow all spilled fluids to from drowing pits to be utilized:   Description the tank battery allow all spilled fluids to frow into the pit?   Obes the slope from the tank battery allow all spilled fluids to frow into the pit?   Diel stance to fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to frow indits pits to be utilized: <	Type of Pit:	Pit is:		- 	
Workover Pit Haul-Off Pit   (If WP Supply API No. or Year Dnilled)   Pit capacity: Feet from East / West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (county) Is the bible west Preserver Area West Line of Section With Geet West Line of Section With Geet West Line of Section West Line of Section (bible) West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section (county) West Line of Section West Line of Section West Line of Section West Line of Section Section of County Line of Section West Line of Section West Line of Section Section of County Line of Section West Pressory West Pressory West Pressory West P	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply AP No. or New Diffect)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: Control level       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: Imag		(bbls)		County	
Yes No     Pt dimensions (all but working pits):Length (feet)   Width (feet) NA: Steel Pits   Depth from ground level to deepest point:(feet)   If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining   material, thickness and installation procedure. Describe procedures fresh water	Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:	Yes No	Yes No			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Abandonment procedure:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes   No         Submitted Electronically       Drill pits must be closed within 365 days of spud date.	Pit dimensions (all but working pits):Length (feet)			Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR					
Emergency, Settling and Burn Pits ONLY:   Producing Formation:   Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     KCC OFFICE USE ONLY     Liner     Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet		measured	well owner electric log KDWR	
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Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit	Number of producing wells on lease:				
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically         KCC OFFICE USE ONLY         Liner       Steel Pit         RFAC			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

# PERMIT EXPIRES : 11/19/2024

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner July 22, 2024

> Tim Julian Abercrombie Energy, LLC 10209 W. CENTRAL, STE 2 WICHITA, KS 67212-4685

Re: Drilling Pit Application STRICKLAND 1 Sec.27-26S-40W Hamilton County, Kansas

Dear Tim Julian:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 96 hours of completion of drilling operations.

### NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor