

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

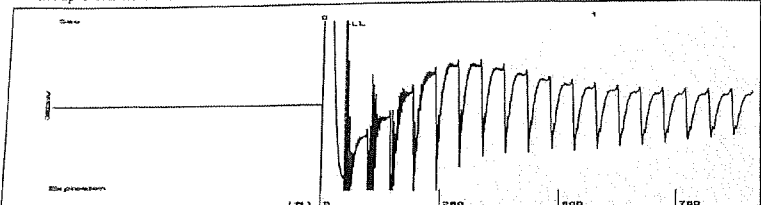
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

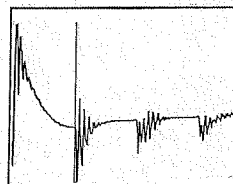
Group: Northern Kansas District Well: MARSHALL A #43 DISPOSAL (acquired on: 07/18/24 12:58:50)



Time 0.084 sec  
 Joints 1.52366 Jts  
 Depth 48.30 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**

Group: Northern Kansas District Well: MARSHALL A #43 DISPOSAL (acquired on: 07/18/24 12:58:50)

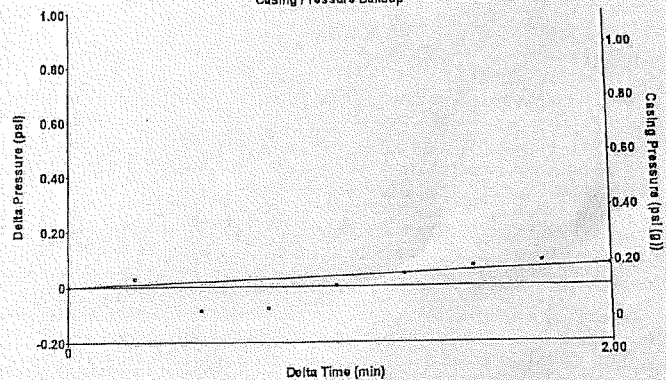
Production	Current	Potential	Casing Pressure	0.1 psi (g)	Static
Oil	-*-	BBL/D	Casing Pressure Buildup	0.074 psi	Oil Column Height
Water	-*-	BBL/D		2.00 min	MD 0 ft
Gas	-*-	Msc/D	Gas/Liquid Interface Pressure	0.1 psi (g)	Water Column Height
					MD -*- ft
IPR Method		Vogel	Liquid Level Depth	48.30 ft	
PBHP/SBHP		-*-	Pump Intake Depth	-*- ft	
Production Efficiency		0.0	Formation Depth	3900.00 ft	
Oil	40	deg.API			Static BHP
Water	1.05	Sp.Gr.H2O			1751.3 psi (g)
Gas	0.85	Sp.Gr.AIR			
Acoustic Velocity	1150	ft/s			



Acoustic Test

Group: Northern Kansas District Well: MARSHALL A #43 DISPOSAL (acquired on: 07/18/24 12:58:50)

**Casing Pressure Buildup**



Change in Pressure 0.07 psi PT 8139  
 Change in Time 2.00 min Range 0 - 7 psi

Group: Northern Kansas District Well: MARSHALL A #43 DISPOSAL (acquired on: 07/18/24 12:58:50)

Entered Acoustic Velocity for Liquid Level depth determination

07/22/2024

Peter Fiorini  
Ritchie Exploration, Inc.  
8100 E 22ND ST N # 700  
PO BOX 783188  
WICHITA, KS 67278-3188

Re: Temporary Abandonment  
API 15-051-26426-00-00  
MARSHALL A 43SWD  
NW/4 Sec.31-11S-17W  
Ellis County, Kansas

Dear Peter Fiorini:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/22/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"