KOLAR Document ID: 1785668

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 31725
Name: Shelby Resources LLC
Address 1: 3700 QUEBEC ST STE 100 PMB 376
Address 2:
City: DENVER State: CO Zip: 80207 + 1639
Contact Person: Jim Waechter
Phone: (303) 547-7762
Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-151-22593-00-00
Spot Description:
SW - NE - SE - NW Sec. 9 Twp. 29 S. R. 14 ☐ East ☑ West
1943 Feet from ☑ North / ☐ South Line of Section
2305 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
County: Pratt
Lease Name: KERR MINERALS Well #: 1-9
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 06/22/2024
Plugging Completed: 06/22/2024

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	919	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig up Hurrican Services; Pumped 1st plug with 50 sxs of H-Plug cement at 4700', 2nd plug with 50 sxs of H-Plug cement at 980', 3rd plug with 40 sxs of H-Plug cement at 270', 4th plug with 20 sxs of H-Plug cement at 60', Plug rathole with 30 sxs of H-Plug cement and plug mousehole with 20 sxs of H-Plug cement.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: Shelby Resources LLC
State of CO County, , ss.
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

SHELBY RESOURCES LLC
3700 QUEBEC STREET
SUITE 100 PMB 376
DENVER, CO 80207-1839

Invoice Date	6/22/2024
Invoice #	0377169
Lease Name	Kerr
Well #	1-9
County:	Pratt, Ks
Job Number:	WPS512
District	Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	210.000	16.000	3,360.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	210.000	1.400	294.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Net Invoice	7,129.00
Sales Tax:	455.08
Total	7,584.08

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
250 N. Water St., Suite #200
Wichita, KS 67202

Customer	SHELBY RESOURCES LLC	Lease & Well #	KPRR 1-9			Date	6/20/2024
Service District	PRATT, KS	County & State	PRATT, KS	Legals S/T/R	9-27S-14W	Job #	
Job Type	PTA	☐ PROD ☐ INJ ☐ SWD		New Well?	☐ YES ☐ NO	Ticket #	999 9572

Employee #	Driver
938	LESLEY
575-631	CLIFTON
626-298	JULLIAN

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

☑ Hard hat	☑ Gloves	☑ Lockout/Tagout	☐ Warning Signs & Flagging
☑ H2S Monitor	☑ Eye Protection	☐ Required Permits	☐ Fall Protection
☑ Safety Footwear	☑ Respiratory Protection	☑ Slip/Trip/Fall Hazards	☑ Specific Job Sequence/Expectations
☐ FRC/Protective Clothing	☐ Additional Chemical/Acid PPE	☑ Overhead Hazards	☑ Muster Point/Medical Locations
☑ Hearing Protection	☑ Fire Extinguisher	☐ Additional concerns or issues noted below	

Comments

PTA

Product / Service Code	Description	Unit of Measure	Quantity			Net Amount
CP054	H-Plug A	sack	210.00			$3,360.00
M015	Light Equipment Mileage	mi	75.00			$75.00
M018	Heavy Equipment Mileage	mi	30.00			$120.00
M025	Ton Mileage - Minimum	each	1.00			$230.00
C060	Cement Blending & Mixing Service	sack	210.00			$294.00
C015	Depth Charge: 4001-8000'	job	1.00			$3,000.00
C035	Cement Data Acquisition	job	1.00			$200.00
R061	Service Supervision	day	1.00			$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

0 1 2 3 4 5 6 7 8 9 10

Extremely Unlikely — Extremely Likely

7

		Net:	$7,129.00
Total Taxable	$ -	Tax Rate	
		Sales Tax	$ -
		Total	$ 7,129.00

Date tax from certain products and services used on your lease may be subject to sales tax exemption. Hurricane Services relies on the exemption provided and information shown to make a determination if services and/or products are tax exempt.

HSI Representative: KEVEN LESLEY

[illegible] Cash or advance unless Hurricane Services Inc. gives approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of service. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowed by applicable state or federal law. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection, in the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or surcharges and stated prices are subject to change. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30-days net payment terms or cash. RISK AND LIABILITY NOTICE: Customer data is processed to good faith, but no warranty is stated or implied. HSI disclaims any liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment is acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all hurricane owned equipment and property while HSI is on location performing services. The authorization below is acknowledgment the receipt and acceptance of all terms/conditions stated above, and HSI/Hurricane has been provided complete and information in determining suitable services.

X _____ CUSTOMER AUTHORIZATION SIGNATURE

Rv. 18-2022/08/12
replv 453-2024/05/20

CEMENT TREATMENT REPORT

Customer:	SHELBY RESOURCES LLC	Well:	KERR 1-9	Ticket:	WP 5512
City, State:		County:	PRATT, KS.	Date:	6/22/2024
Field Rep:		S-T-R:	9-29S-14W	Service:	PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

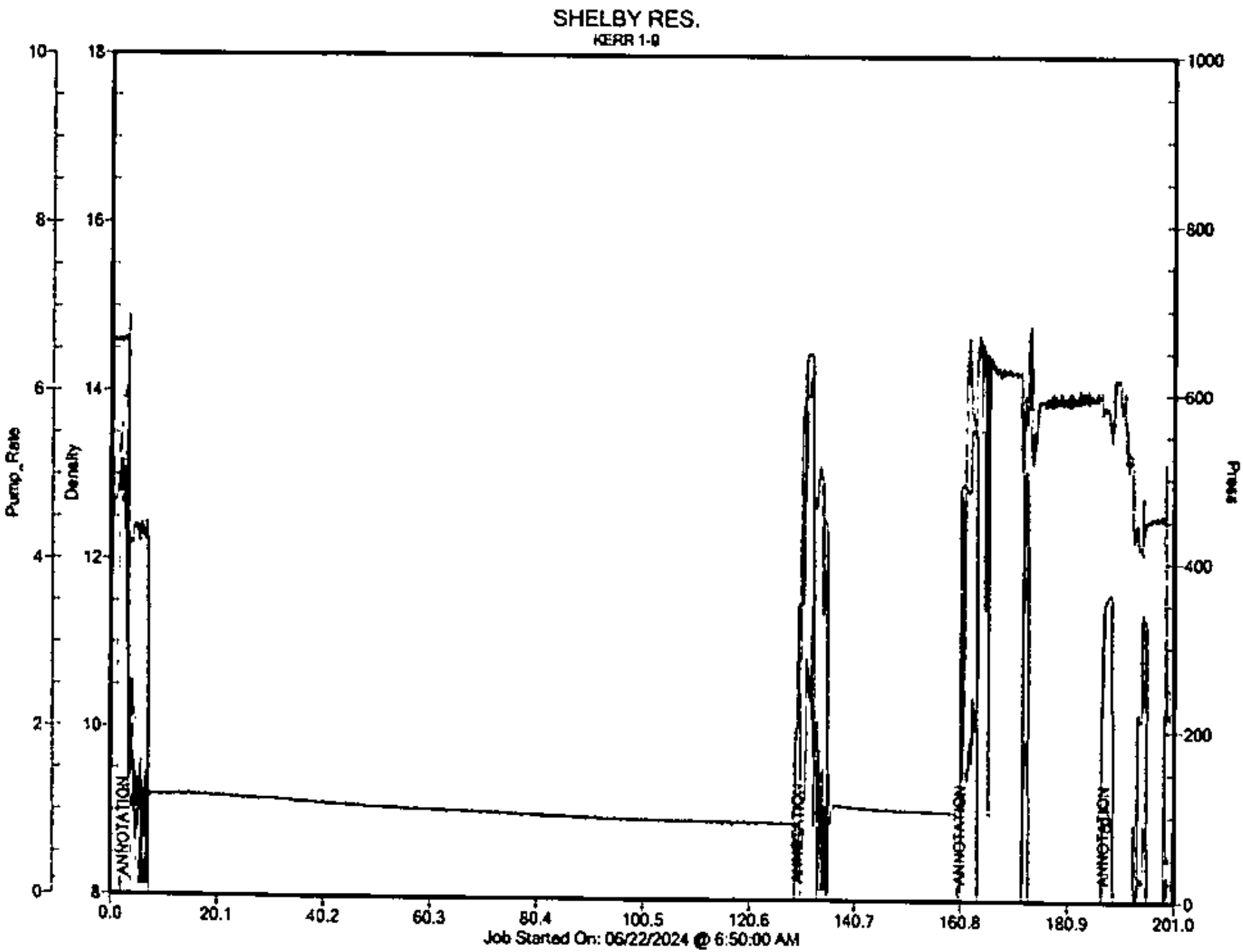
Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx.:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	H-PLUG A
Weight:	13.78 ppg
Water / Sx.:	6.9 gal / sx
Yield:	1.43 ft^3 / sx
Annular Bbls / Ft.:	bbls / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	210 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
6:30AM			-	-	ON LOCATION- SPOT EQUIPMENT- RIG UP
7:45AM				-	CIRCULATE MUD FOR 15 MINUTES
8:00AM				-	1st PLUG @ 4700'
	6.0	500.0	10.0	10.0	H2o AHEAD
	4.0	500.0	12.7	22.7	MIX 50 SKS H-PLUG CEMENT @ 13.78 PPG
	4.0	500.0	10.0	32.7	H2o DISPLACEMENT
9:12AM	5.0	500.0	53.0	85.7	MUD DISPLACEMENT
10:05AM				85.7	2nd PLUG @ 940'
	6.0	300.0	5.0	90.7	H2o AHEAD
	5.0	300.0	12.7	103.4	MIX 50 SKS H-PLUG CEMENT @ 13.78 PPG
10:15AM	4.0	200.0	10.0	113.4	H2o DISPLACEMENT
10:40AM					3rd PLUG @ 270'
	5.0	100.0	5.0		H2o AHEAD
	4.0	200.0	10.0		MIX 40 SKS H-PLUG CEMENT @ 13.78 PPG
10:44AM	4.0	100.0	1.5		H2o DISPLACEMENT
10:52AM					4th PLUG @ 60'
10:54AM	4.0	100.0	6.0		MIX 20 SKS H-PLUG CEMENT - CEMENT TO SURFACE
11:07AM	3.0	50.0	7.0		PLUG RATHOLE - 30 SKS H-PLUG CEMENT
11:15AM	3.0	50.0	6.0		PLUG MOUSEHOLE - 20 SKS H-PLUG CEMENT
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

	CREW	UNIT
Cementer	LESLEY	536
Pump Operator	CLIFTON	539-521
Bulk #1	JULLIAN	529-258
Bulk #2		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.4 bpm	262 psi	147 bbls


SHELBY RES.
KERR 1-9
Pump_Rate
Density
PMax
10
8
6
4
2
0
18
16
14
12
10
8
1000
800
600
400
200
0
0.0
20.1
40.2
60.3
80.4
100.5
120.6
140.7
160.8
180.9
201.0
ANNOTATION
ANNOTATION
ANNOTATION
ANNOTATION
Job Started On: 06/22/2024 @ 6:50:00 AM