KOLAR Document ID: 1784733

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			5	State:		Zip:+
Phone: ( )						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## **CASILLAS PETROLEUM CORP** WELL SERVICE REPORT

Date:	Tuesday, April 09, 2024				AFE#:	PA-30	65143
Well Name:	Government B-4 API 15-081-21308						
Location:	1595' FSL 824' FEL of Sec. 12 - T27S - R34W	KB to GL:					
Contractor(s):	Sure Energy LLC	Csg Size:	8 5/8"	Set @	1895'		
		Csg Size:	5 1/2"	Set @	5332'	-	
		Tbg Size:		Set @		-	
Purpose of Work:		Packer:					
	Plug and abandon well	PBTD:	2640'	- -			
		Pe	erforations	<u> </u>	1	Produ	iction:
Equipment		Formation	Тор	Bottom		BOPD	MCFD
		Morrow	5063'	5071'			
Replaceu:		Morrow	5081'	5087'			-
		Morrow	5099'	5102'			
Supervisor:	Wade Loeppke	Chester	5169'	5174'			
Equipment Replaced:		Chester	5193'	5210'			

Equipment					-	Formation	тор	Bottom		BOPD	MICFD
Replaced:					-	Morrow	5063'	5071'			<u> </u>
-					-	Morrow	5081'	5087'			
C	\4/ada   aan	ماده				Morrow	5099'	5102'			
Supervisor:	Wade Loep	рке			-	Chester	5169'	5174'			
						Chester	5193'	5210'			
					REMARKS						
4/9/2024											
Drill, install and t	est dead men.										
MIRU Sure Energ											
NU BOP, latch on	to tubing and	pull 50K. T	BG did not n	nove.							
SDFN											
4/10/2024											
DRCTL											
NU flanges, BOP.											
Pump 80 bbls wa											
Tried to work tbg	, tbg parted 1	580' down.									
4/11/2024											
DRCTL											
TIH w/4 1/2" ove				tubing. Cau	ght tbg and	worked tbg.	Pulled 40k	over.			
RU lubricator and			4200'.								
RU wireline and o		)'.									
TOH w/tbg and to											
TIH w/2 7/8" and	hung @ 3800	'. Pumped	30 sx Cmnt.								
SDFN											
4/12/2024											
DRCTL											
TIH w/workstring	. Tagged cem	ent @ 3500	)'. 								
RU wireline and s		o'. Run CB	L from 1900'	to surface.	TOC @ 1480	D'. Cut csg @ 2	1460'. RD v	vireline.			
RU to pull casing.	Pulled 6 jts.										
SDFWE											
4/45/2024											
4/15/2024 DRCTL											
	22 :to -f 0 F /0	" DD									
Pulled at total of RU BOP, TIH w/2				uator Dump	ad 00 av @	1040' and disr	alacad tubir	200			
	7/8 tbg to 19	40 CII u bl	) bbis iresii v	water. Pump	eu 90 sx @	1940 and disp	naceu tubii	ıg.			
SDFN											
4/16/2024 - SD h	igh winds										
4/17/2024											
TIH to 950'. Circ'	d 10 bbls fresh	water. Pu	mped 50 sx	cement. LD t	bg and pun	nped 35 sx cen	nent (60' to	surface). I	D remain	ing workstr	ing.
ND BOP, cut of ca					-8	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
RD clean location											
ROD FAILURE						TUBING F	AILURE				
No. of rods		Grade		Type of Break		No. of jts		Grade		Failure In	
to fail	Size	of rod	Pin	Body	Outside	to fail	Size	of Tbg	Pin	Collar	Body
								_			
								Cause of F	ailure		L
						Thread					
						Leak	Hole	Split	Bent	Cracked	Parted
				ı							
	<u> </u>							ı			ı
Pump:				TOTAL MATE	RIAI IN WF	11					
i dilip.	Replace		Туре	TOTALMATE	size	# of Joints	Length		size	# of Rods	Length
			1	The Dulled	Size	# OI JOINES	Length	Dada Dullad	Size	# OI ROUS	Length
	Repair Rerun		Tbg. Pump	Tbg Pulled				Rods Pulled			
Ponlacome=+	No Repair		Insert Pump	-		<del>                                     </del>				1	
Replacement				The P				Pods C		1	
Pump OUT description	1.			Tbg Ran		<del>                                     </del>		Rods Ran		-	
Size Out: Size IN:	+			1						<del>                                     </del>	
SIZE IIV.	1			1						<del>                                     </del>	
					<u> </u>					-	
							SN @			<u> </u>	l
				ı							
PUMPING UNIT				J		Gas:		Electric:			
	Size:			Time C	Clock Minutes:	On:		Off:			
	Stroke:			-	uhing Castin-	Dav		Diag.			

Replace	Туре				TOTAL MATERIAL IN WELL							
			size	# of Joints	Length		size	# of Rods	Length			
Repair Rerun	Tbg. Pump	Tbg Pulled				Rods Pulled						
No Repair	Insert Pump								<u> </u>			
:		Tbg Ran				Rods Ran						
									1			
		1		•	SN @							
						Tbg Ran		Tbg Ran Rods Ran	Tbg Ran Rods Ran			

PUMPING UNIT		Gas:	Electric:		
Size:	Time Clock Minutes:	On:	Off:		
Stroke:	<b>Tubing Coating</b>	Bare:	Plastic:		
SPM:					
Pump Capacity BPD:	Avg Production:	BOPD:	BWPD:	MCFPD:	

MISCELLANEOUS	\$ COST			\$ COST	
			RIG		
Casillas Bobtail - fresh water, haul water off pit	\$1,850		STIMULATION		
Casillas Roustabouts: haul in unit, surface eq. restore	\$5,000		RENTAL		
Sure Energy: turn key plugging service	\$52,909		LABOR		
5G - 2 loads fill dirt for cellar and location	\$1,000		SUPERVISION	\$450	
			WATER		
		_	MISC	\$60,759	
		7			
TOTAL MISC	\$60,759	/	DAILY TOTAL	\$61,209	
		•	cwc		