

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

File Mode Option Tools Help

Acquire Mode
 Recall Mode

F2 Setup

F3
Base Well File

F4
Select Test

F5 Acquire Data

F6 Analyze

Select Liquid Level | Depth Determination | Casing Pressure

Production	Current	Potential	
Oil			BBL/D
Water			BBL/D
Gas			Mscf/D

IPR Method
PBHP/SBHP
Producing Efficiency %

Fluid Densities
Oil deg.API
Water Sp.Gr.H2O
Gas Gravity Air = 1

Acoustic Velocity ft/s

Pump Submergence
Total Gaseous Liquid Column HT (TVD) ft
Equivalent Gas Free Liquid HT (TVD) ft

Comment
Acoustic Test

BHFP

Casing Pressure psi (g)
Casing Pressure Buildup psi
Casing Pressure Decay min

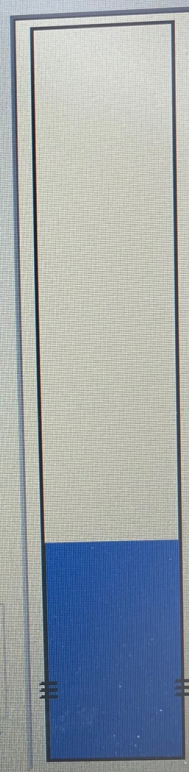
Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth
MD ft

Pump Intake Depth
MD ft
TVD

Formation Depth
MD ft

Collars



Well State:

Producing
Annular Gas Flow Mscf/D
% Liquid

Pump Intake Pressure psi (g)

PBHP psi (g)

Reservoir Pressure (SBHP) psi (g)

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/22/2024

Jessica Fullerton
Prairie Wolf Operating, LLC
PO BOX 1447
STILWELL, OK 74960-1447

Re: Temporary Abandonment
API 15-155-21716-01-00
ROONEY 6 #1H
SW/4 Sec.06-26S-10W
Reno County, Kansas

Dear Jessica Fullerton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/22/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/22/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"