

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

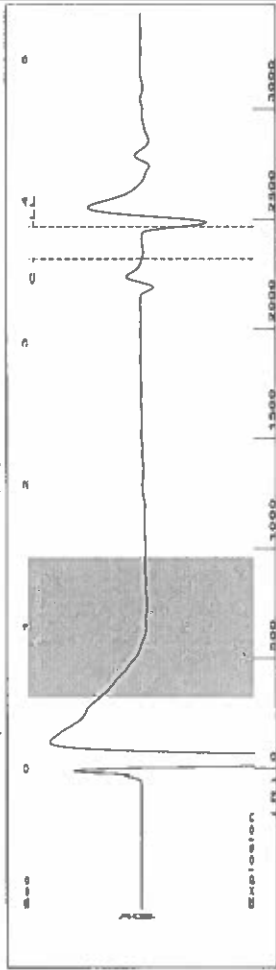
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

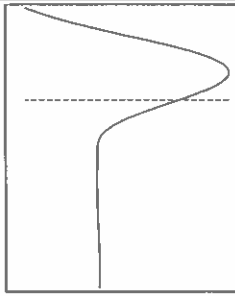
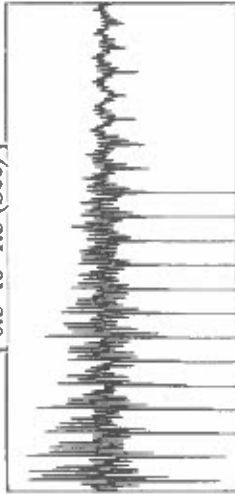
Group: TA'D Well: Hamlin A-2 (acquired on: 07/10/24 12:47:39)



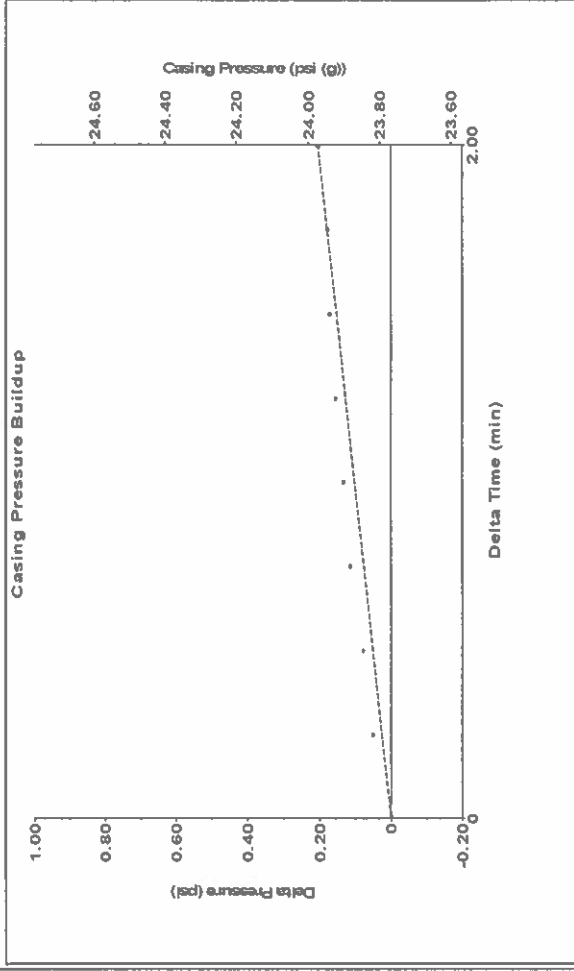
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 278.23 ft/s Manual JTS/sec 20.1613

Time 3.819 sec
 Joints 77.7521 J/s
 Depth 2464.74 ft

0.5 to 1.5 (Sec)



Group: TA'D Well: Hamlin A-2 (acquired on: 07/10/24 12:47:39)



Casing Pressure Buildup

Change in Pressure 0.20 psi PT 14654 Range
 Change in Time 2.00 min

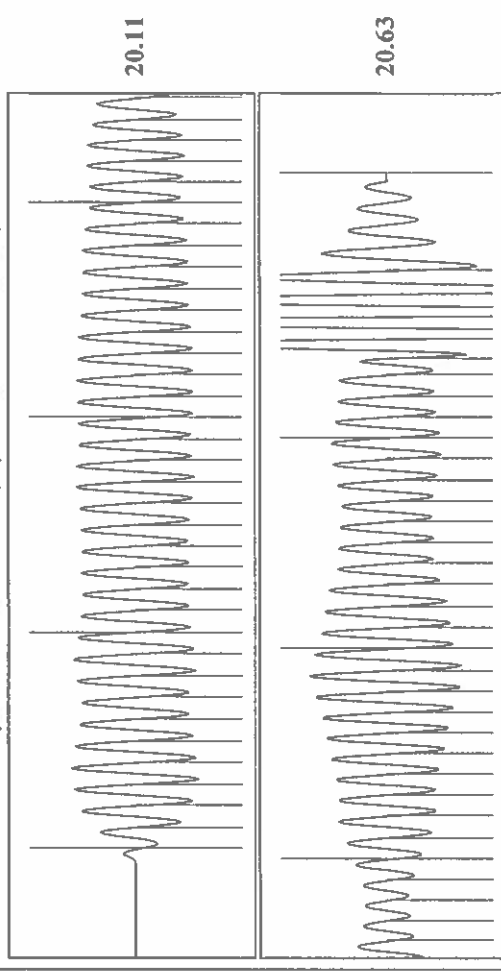
0 - ? psi

Analysis Method: Automatic

Group: TA'D Well: Hamlin A-2 (acquired on: 07/10/24 12:47:39)

Production	Potential	Casing Pressure	23.8 psi (g)
Oil	- * - BBL/D	Casing Pressure Buildup	0.204 psi
Water	- * - BBL/D	Gas/Liquid Interface Pressure	26.1 psi (g)
Gas	- * - Mscf/D		
IPR Method	Vogel	Liquid Level Depth	2464.74 ft
PBHP/SBHP	- * -	Pump Intake Depth	2635.00 ft
Production Efficiency	0.0	Formation Depth	2632.00 ft
Oil	40 deg API		
Water	1.05 Sp.Gr H2O		
Gas	0.71 Sp.Gr AIR		
Acoustic Velocity	1290.78 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	170 ft		
Equivalent Gas Free Liquid HT (TVD)	153 ft		
Acoustic Test			
Producing			
Annular Gas Flow	1 Mscf/D		
% Liquid	90 %		
Pump Intake	77.9 psi (g)		
Producing BHP	76.9 psi (g)		
Static BHP	- * - psi (g)		

Group: TA'D Well: Hamlin A-2 (acquired on: 07/10/24 12:47:39)



Acoustic Velocity 1290.78 ft/s Joints counted 68
 Joints Per Second 20.3593 J/s/sec Joints to liquid level 77.7521
 Depth to liquid level 2464.74 ft Filter Width 18.1613
 Automatic Collar Count Yes Time to 1st Collar 0.252 3.592

07/23/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-093-21175-00-00
Hamlin A 2
NE/4 Sec.25-23S-35W
Kearny County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"