

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

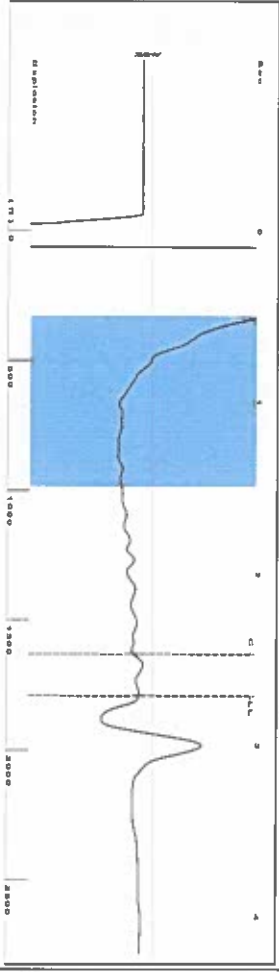
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

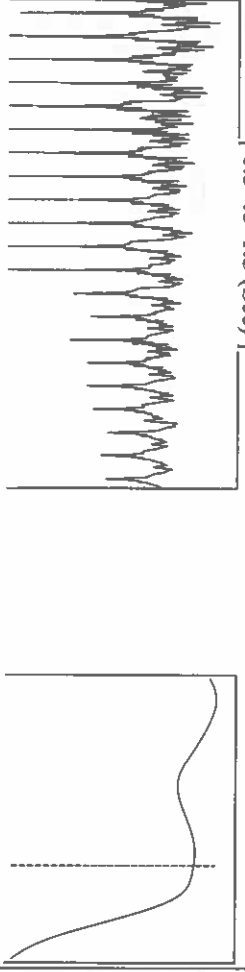
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Shot @ 200# JK

Group: Liberal Wells Well: Bruns A-2 (acquired on: 07/03/24 09:27:02)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 1312.5 ft/s Manual JTS/sec 20.8333
 Time 2.713 sec Joints 56.8297 JIS
 Depth 1790.14 ft



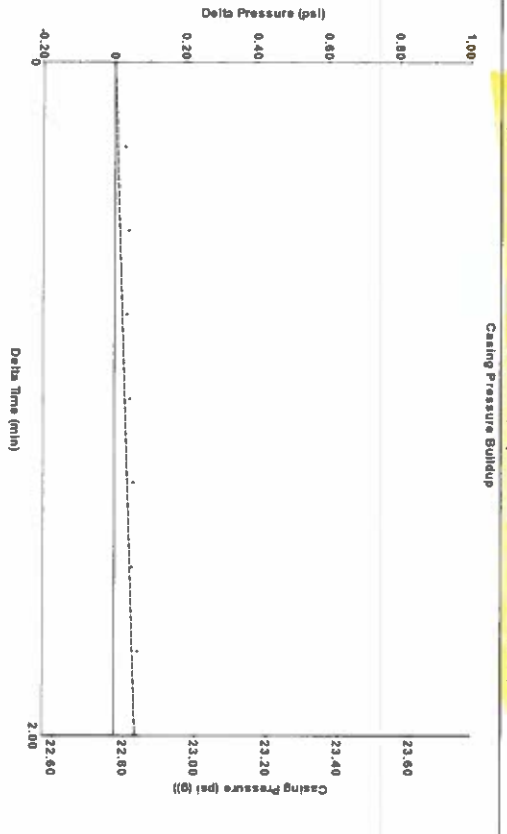
Analysis Method: Automatic

Group: Liberal Wells Well: Bruns A-2 (acquired on: 07/03/24 09:27:02)

Production Current	Potential	Casing Pressure	Static
Oil -*- BBL/D	-*- BBL/D	22.8 psi (g)	Oil Column Height
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	MID 0 ft
Gas -*- Mscf/D	-*- Mscf/D	0.060 psi	Water Column Height
IPR Method	Veget	2.00 min	MID 886 ft
PBHP/SBHP	-*-	Gas/Liquid Interface Pressure	
Production Efficiency	0.0	24.3 psi (g)	
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr. H2O		1790.14 ft	
Gas 0.68 Sp.Gr. AIR		Pump Intake Depth	
Acoustic Velocity		2659.00 ft	
		Formation Depth	
		2676.00 ft	

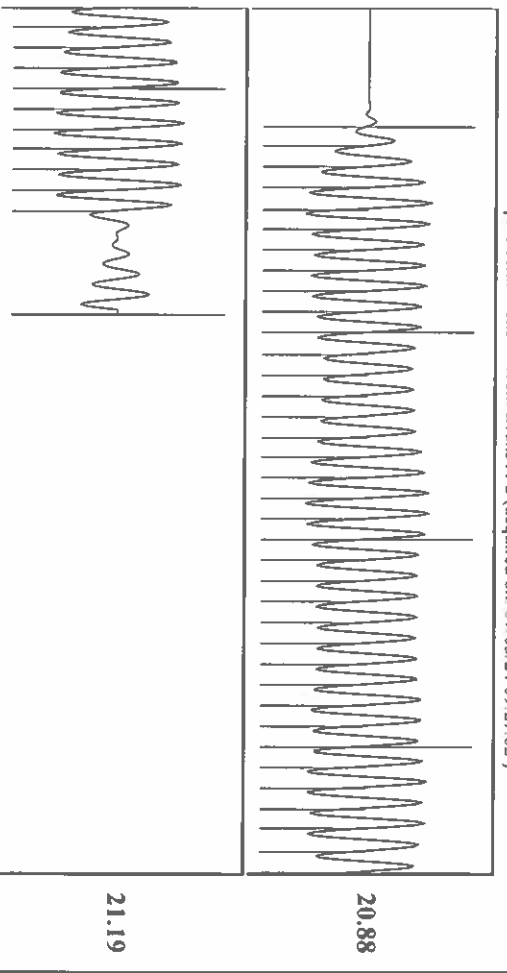


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Change in Pressure 0.06 psi PTTI 1249
 Change in Time 2.00 min Range 0 - 9 psi

Group: Liberal Wells Well: Bruns A-2 (acquired on: 07/03/24 09:27:02)



Acoustic Velocity 1319.67 ft/s Joints counted 46
 Joints Per Second 20.9472 JIS/sec Joints to Liquid Level 56.8297
 Depth to Liquid Level 1790.14 ft Filter Width 18.8333
 Automatic Collar Count Yes Time to 1st Collar 0.276

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/23/2024

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-175-00345-00-00
Bruns A 2
SW/4 Sec.21-34S-33W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"