KOLAR Document ID: 1787438

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			.	API No.	15	
Name:					escription:	
Address 1:					Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0	•	
Depth to	Top: Botto	m:T.D			g ••p	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			;	State: _		Zip:+
Phone: ()						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, SS.		
	·				Employee of Operator of	Operator on above described
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



COMANCHE

914 TICKET #

8100 E 22ND N BLDG 1900; WICHITA, KANSAS 67226

COMPANY	COMPANY Edison Operating	DATE 7/10/24 (Wedne
LEASE NAME: GOOD	G00D	WELL# 1-16

sday)

NOTES/JOB TYPE:

show good vacuum, laydown polished rod 1-1/4"x 16' PR W/ 1-1/2"X 8' PRL, 1-2', 1-6' Plain ¾" rod subs, 62 scraper CCWE, rig up pulling unit, secured equipment, shut in tubing pressure light blow, work rods to unseat pump, tubing rods ¾", 18 plain ¾" rods, 150 plain 5/8" rods, brass on & off tool, 2"x 1-1/2"x 16′ RWBC Pump, 1"x 10′ gas anchor, will stop turning w/6 to 7 full turns & got all turns back every time, work tubing to 40,000 over string weight to try all rods look good, (Total rod equipment length 5784'), Rig up for tubing pull tubing off the slips, tubing appear to be anchor, Rig up power tongs, when thru the motions to release possible TAC in hole, torque it few times, tubing & sheer TAC (if one in the hole) continue to turn tubing w/ tongs, run free point test pull 10.000 over string tubing Pick up crew, drove crew to JC. SERVICES, pick up dog house, drove crew to location, held pre job safety meeting, moved 13", pull 20 over string weight tubing moved total of 25", tubing appear to be stuck@4075', work tubing some more w/ no luck, pick up tools, secured equipment, CCDCH & SDFD

	TOOLS USED:	STANDING VALVE	TUBING TONGS ×	ROD TONGS ×	ROD FISHING TOOL	TUBING SLIP SEGMENTS	SAND PUMP	AIR PACKS	H2S MONITOR	MULTI-GAS MONITOR	OTHER
FOTAL HOURS: 10.00	MATTERIAL USED:	SWAB CUPS 2-3/8	SWAB CUPS 2-7/8	DIL SAVER RUBBER	THREAD DOPE	ROD WIPER RUBBER ×	TUBING WIPER RUBBER	OPERATOR Miguel Robledo	D. MAN Refugio Rodriguez	FLOOR MAN Geronimo Orozco	FLOOR MAN Armando Chaves



915 TICKET #

		(App. 1111) + 7/11/1/2 111113010/1	+ (
LEASE NAME: GOOD	GUUD	WELL# 1-10	

NOTES/JOB TYPE:

couldn't get it free, Rig up wire line cut tubing@4100', pick up on tubing & it was free, Rig up quasar, pumped pumped 22 barrels 3BPM at 120 psi no test, perforate 1feet@1500', trip in the hole w/ 48 joints 1028', Rig up cement plug down tubing at 4100′w/ 30 sacks, trip out & stand back 1500′ of 2-3/8″ tubing, laydown the rest of tubing 104 joints 2-3/8", run in w/ tubing jars tag@5125', no cement, JEMINI set CIBP@4093', load casing perforate casing@500′, Rig down & released wireline, quasar stablished circulation w/ 10 barrels 2.5BPM 20 Quasar pumped 50 sacks of cement w/ hulls, displaced w/13.3 barrels, trip out laying down 48 joints, Run in Psi, circulate cement out the surface pipe, clean up & shut down, pick up tubing equipment, change clothes Pick up crew, drove to location, held pre job safety meting CCWE, work tubing while waiting on wireline, drove crew home & shut down for the day.

	TOOLS USED:	STANDING VALVE	TUBING TONGS ×	ROD TONGS	ROD FISHING TOOL	TUBING SLIP SEGMENTS	SAND PUMP	AIR PACKS	H2S MONTOR	MULTI-GAS MONITOR	OTHER
TOTAL HOURS: 15.00	MATERIAL USED:	3WAB CUPS 2-3/8	WAB CUPS 2-7/8	DIL SAVER RUBBER	HREAD DOPE_X	tod wiper rubber	UBING WIPER RUBBER ×	PERATOR Miguel Robledo	MAN Refugio Rodriguez	ILOOR MAN Geronimo Orozco	ILOOR MAN Armando Chaves



COMANCHE

TICKET # 916

8100 E 22ND N BLDG 1900: WICHITA, KANSAS 67226

COMPANY	COMPANY Edison Operating	DATE 7/12/24 (Friday)
LEASE NAME: GOOD	GOOD :	WELL# 1-16

NOTES/JOB TYPE:

Pick up crew drove crew to location, held pre job safety meeting, CCWE, pick up & clean up equipment, rig down pulling unit, pick up trash of location moved out.

	TOOLS USED:	STANDING VALVE	TUBING TONGS	ROD TONGS	ROD FISHING TOOL	TUBING SLIP SEGMENTS	SAND PUMP	AIR PACKS	H2S MONITOR_	MULTI-GAS MONITOR	OTHER
TOTAL HOURS: 4.00	MATERIAL USED:	SWAB CUPS 2-3/8	SWAB CUPS 2-7/8	OIL SAVER RUBBER	THREAD DOPE	ROD WIPER RUBBER	TUBING WIPER RUBBER	OPERATOR Miguel Robledo	D. MAN Refugio Rodriguez	FLOOR MAN Geronimo Orozco	FLOOR MAN Armando Chaves

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

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Date	Invoice #
7/12/2024	156071

83.70 261.60 3,307.50 4,042.50 5,649.60 97.26 110.00 13,552.16 \$12,196.94 \$0.00 \$12,196.94 must be paid within 60 days of the invoice date. After 60 days the discount will be removed and As of 09/22/2015 any invoice with a discount Amount Well the invoice will reflect the full price. Payments/Credits **Balance Due** 5.58 8.72 3,307.50 577.50 23.54 48.63 1.10 -10.00% Good 1-16 Rate Total 240 2 100 Quantity Edison Operating Company LLC 9342 E. Central, Suite A Wichita, KS 67206 Description Mileage-Equipment Mileage Pumping Service Charge -2 C-41L Defoamer Liquid Cotton Seed Hulls Wait -Per Unit/Per Hour Cement-Lite-A(LB) Bill To Mileage-Pickup Discount - 10%

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



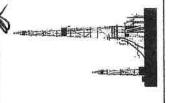
QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336





NITROGEN

CEMENT

ACID

FRACTURING

BID #:	8832			AFE#/PO#: 0				
TYPE / PURPOSE OF JOB:	POSE OF JC		PLUG/PTA		SERVICE POINT:	Liberal, KS		
CUSTOMER:		ON OP	EDISON OPERATING CO. LLC		WELL NAME:	G00D 1-16		
ADDRESS:	8100	8100 E. 22N	ND N BUILDING 1900	006	LOCATION:	LIBERAL, KS		
CITY:	WICHITA	HITA		STATE: KS ZIP: 67226	COUNTY:	SEWARD	STATE: KS	
DATE OF SALE:	ĮĘ:	7/11/	1/2024	Perforations:	ţ			
ΩΤΥ.	CODE		TIND	PUMPING AND EQUIPMENT USED	Q		UNIT PRICE	AMOUNT \$ 83.70
2 8	1010	_اد	Mile	Mileage - Fickup - Fel Mile Mileage - Equipment Mileage - Per Mile	- Mile		\$8.72	1,,
3 -	5623	-	Per Well	Pumping Service Charge -2			\$3,307.50	က
7	1020		Per Unit/HR	Per Unit/HR Wait - Per Unit Per Hour			\$577.50	\$ 4,042.50
				100		0	do se constant	2 7 606 30
				ine	Subtotal for Pumping & Equipment Charges	ig o Equipment	Collanges	1
QTY.	CODE	2	TIND	MATERIALS			UNIT PRICE	ΣI
240	5638		Per Sack	Cement - Lite - A (LB)			\$23.54	2
7	5751	_	Per Gal	C-41L Defoamer Liquid			\$48.63	
100	5862	-	Per Lbs	Cotton Seed Hulls			91.10	40.00
456	- SQUIDING	000	IOW #	#MODKEDC. 3	Sub	Subtotal for Material Charges	al Charges	\$ 5,856.86
		3	WORKERS) <u>T</u>	TOTAL \$	13,552.16
CHAE	CHAD HINZ			DISCOUNT:	10%	DISCOUNT	S TNUC	1,355.22
NOEL	NOEL LEON				۵	DISCOUNTED TOTAL		12,196.94
RUBEN	RUBEN MARTINEZ				A CO10014E	cile o deine contourer	bica tours turious	within 60 days of
STAMPS & NOTES:	& NOTE	<u>::</u>			As of 9/22/15 any invoice with the invoice date. After 60 day invoice will reflect full price.	As of 9/22/15 any invoice with a discount inust paid within or days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.	discount will be re	emoved and the
_								

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name

CUSTOMER, SIGNATURE & DATE Date: Signature:

QUASAR ENERGY SERVICES, INC.

Gainesville, Texas 76240 Office: 940-612-3336

QUASAR BURGY SERVICES INC

CEMENTING JOB LOG

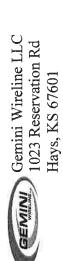
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2q

CEMENTING JOB LOG

7/11/24

13.35 0 THANK YOU FOR YOUR BUSINESS!!! SHUT DOWN, CIRC CEMENT 160 SX 8.3 MIX 50 SX @ 1500' WITH HULLS Excess Density (PPG) Density (PPG) Excess Density (PPG) REMARKS ON LOC, SAFTEY MTG, R.U 11.6 Total (bbls): TD (ft): SHUT DOWN, NO CIRC TEST CASING NO TEST CEMENTER: CHAD HINZ START MIXING @ 500' 0 SHUT DOWN TOOH MIX 30 SX @ 4100' Weight (PPG): Weight (PPG): JOB COMPLETE Well Name: GOOD 1-16 Packer Depth(ft): DISPLACE DISPLACE **EST CIRC EST CIRC** 0 228 660-20 AFE #: 0 210-DP11 Grade: Weight: FLUID PUMPED DATA gals/sk: RATE **CEMENT DATA CASING DATA** 3.5 2.5 m 7 m 2 2 TOTAL 7.5 0 0 0 0 0 ft 3/sk ft 3/sk #3/sk Amt. (Bbls.) 13.3 0 CLASS A 60/40/4 6.3 1.5 20 22 10 42 Tail: <u>ö</u> ANNULUS Weight: Weight: Bottom: T.D. (#): Grade: 1.5 EDISON OPERATING CO. LLC 0 PRESSURES PSI Tubing 23/8 0 From (ft): 0 0 Sks Yield Sks Yield Sks Yield gals/sk: COMPANY REPRESENTATIVE: FRESH Size: :do Size: Size: PLUG/PTA 41/2 Casing Pump Trucks Used: Spacer Type: Bulk Equipment: 120 Disp. Fluid Type: 20 2 20 20 2 2 Casing Depths Perforations WATER: Company: Open Hole: Mud Type: AM/PM Type Job: Drill Pipe: TIME Tubing: LEAD: Amt. TAIL: Lead: Amt. Amt. Size: 0060 1047 1110 1118 1806 1121 1617 1753 1803 1909 1916 1929 2030



ivoice	Invoice #	7864
	Date	7/15/2024

Edison Operating Company LLC 9342 E Central, Suite A Wichita, KS 67206 Bill To

Lease Name	Good 1-16	Amount	1,965.00 1,965.00 1,800.00	\$5,730.00	If you would like to start receiving your invoices via email, please send your contact	information to steph(a)romecorporation.net
Lease	Good			Total	If you would like invoices via email, g] information to stepl
Terms	Net 30	Description	Š		Jason Cappellucci Trinidad, CO	719-680-4158
			Set CIBP Jet Cutter	ur business!	David Burns Liberal, KS	620-629-3972
		Job Ticket	131	Thank you for your business!	Casey Patterson Hays, KS	785-656-3035
		Date			Fax	785-625-1180
		Service Date	7/11/2024		Main Office	785-625-1182



TICKET

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

6047

	25. 1. Coate
Charge To: (DISON ODERATING	
Address:	
Lease and Well No. Cooo 1-11.	Field
Nearest Town KISMET	County SENDARD State KS
Customer's Order No.	Sec. 16 Twp. 845 Range 31
Zero	ا بـ
Customer's T.D.	Gemini Wireline T.D. Fluid Level
Engineer J. CAPPELLUCU	Operator D. LanieR

	Co Refer	0		Coc	3	20	3	V)										
Perforations	Amount	12000	13005															
	Number Of Holes	ナ	[7]															
	욘	1501	ī									Material Inventory	45	,				_
	From	1500	280									Mater	157 Contro	L	č.S	2	0.5	,
	Code Reference	104	104										1 1.680	1 A-140	8 CHARBES	4. Pet	Z A-140S	(

4.9

00001 g Amount 800 Amount 8 5130 005 9550 Tax TOTAL Subtotal Price Per Ft. File Name No. Feet Book ARG & グラ 41/2 CIBP @ 409 **Truck Rental** Services BAILED မ ナック STIME. Unit Dump 1.680 From ode erence rence ode

Received the poor servide according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer

 \in

- General Terms and Conditions

 from the date of such invoice. Interest, Attorney, Courf, Filling and other fees will be added to accounts turned to collections.

 from the date of such invoice. Interest, Attorney, Courf, Filling and other fees will be added to accounts turned to collections.

 Because of the uncertain conditions existing in a well which are beyond the control of Germini Wirreline, it is understood by the customer that Germini Wireline, control of Germini Wirreline, it is understood by the customer that Germini Wirreline, as well which a replace of the performance of the performance of their services.

 Should any of Germini Wirreline, and to reimpures Germini Wirreline, for the value of the performance of the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

 The customer certifies that it has the performance of said work.

 The customer certifies that it has the performance of said work.

 No employee is authorized to alter the terms or conditions of this agreement.
 - (2)
- (3)
 - 4
- (5)
 - (9)