

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

In Account with

INVOICE



Gillespies'
Owners & Operators

PO Box 183 – Sterling, KS 67579

Phone (620) 654-8277 Dan, (620) 669-7117 Mark

Date	Invoice #
7/15/2024	267-6

To
Bill To

Bengston Oil LLC
344 Dakota Rd
Windom, KS 67491

(Terms: Net 30 Days)

Lease

Rig/Unit Operator	#6/Clint Gillespie
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Parker B-1/Rice

Quantity	Date	Description	Rate	Amount
16.5	7/3-7/9/24	Single or Double Drum Unit & Tongs	290.00	4,785.00T
		5 1/2 working head	150.00	150.00T
5		Railroad Ties	20.00	100.00T
6.5	7/3/24	Moved in and rigged up. Laid down 16' Polish Rods, 136 rods, and 2 x 1 1/2 x 12' pump. Pulled 109 joints, Seating nipple, 15' mud anchor. Rigged down, moved off.	0.00	0.00T
10	7/9/24	Moved in and rigged up. Set CABP at 33 65'. Slot perfs at 1000', 550' and 250'. Ran tubing to 1000'. Pumped 50 sack plug. Tagged at 850', Pulled up to 500'. Pumped 50' sack plug. Pulled up to 250'. Circulated cement up surface. Pulled tubing out of the hole. Rigged down, moved off.	0.00	0.00T
		Sales Tax	7.50%	377.63

	Total	\$5,412.63
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Ad 7/22/24

G & L WELL SERVICE INC.

P. O. Box 183, Sterling, Kansas 67579

DAN - 620-654-8277 • MARK - 620-669-7117

No. 267-6

Company Bengston Oil
Address _____

Date 7-3-24
Called By _____

Lease Parker Well No. B-1 Order No. _____ County Rice

No. Rods	OUT	IN
Pony Rods {	2 ft.	Moved in and rigged up. Laid down 16' P.R. 136 rods, and 2x1 1/2 x 12' pump. Pulled 109 joints, S.N. 15' M.A. Ripped down, Moved off.
	4 ft.	
	6 ft.	
	8 ft.	
	10 ft.	
Joints Tubing		
Tubing Subs {	2 ft.	
	4 ft.	
	6 ft.	
	8 ft.	
	10 ft.	
Recupped Traveling Valve		
Recupped Standing Valve		
Replaced Ball & Seats		
Replaced Insert Pump		
Replaced Tub. Liner Barrel		
Replaced Com. Working Barrel		

UNIT CHARGE	Hours	Per. Hr.	AMOUNT
Frank's Pulling Unit and Power Tools	6.5	290 ⁰⁰	1885 ⁰⁰
Operator <u>Chris</u>	6.5		
Labor <u>Martin Jose</u>	13		
Total Labor			1885 ⁰⁰
Other Charge			
Total			1885 ⁰⁰

SIGNED BY [Signature] Unit Operator

Company _____
By _____

G & L WELL SERVICE INC.

P. O. Box 183, Sterling, Kansas 67579

DAN - 620-654-8277 • MARK - 620-669-7117

No. 267-6

Company Bengston Oil Date 7-9-24
 Address _____ Called By _____

Lease Parker B 1 Well No. _____ Order No. _____ County Rice

No. Rods	OUT	IN
Pony Rods {	2 ft.	Moved in and rigged up. Set CABP at 3365', shot Perfs at 1000', 550', and 250'.
	4 ft.	
	6 ft.	
	8 ft.	
	10 ft.	
Joints Tubing {	2 ft.	Ran tubing to 1000'. Pumped 50 sack plug. Tagged at 850', pulled up to 550'. Pumped 50 sack plug. Pulled up to 250'. Circulated cement up surface. Pulled tubing out of the hole. Rigged down, Moved off.
	4 ft.	
	6 ft.	
	8 ft.	
	10 ft.	
Recupped Traveling Valve		
Recupped Standing Valve		
Replaced Ball & Seats		
Replaced Insert Pump		
Replaced Tub. Liner Barrel		
Replaced Com. Working Barrel		

UNIT CHARGE	Hours	Per. Hr.	AMOUNT
Frank's Pulling Unit and Power Tools	10	290.	2900 00
Operator <u>Clint</u>	10		
Labor <u>Martin TOSC</u>	20		
<u>5 1/2 working head</u>			150 00
<u>5 Road ties</u>			100 00
Total Labor			2900 00
Other Charge			250 00
Total			3150 00

SIGNED BY [Signature] Unit Operator

Company _____ By _____

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

Invoice

BURRTON, KS ♦ GREAT BEND, KS ♦ HAYS, KS ♦
 (620) 463-5161 (620) 793-3366 (785) 628-3220

INVOICE NUMBER:
L8025-IN

BILL TO:
BENGSTON OIL LLC
947 3RD AVENUE
WINDOM, KS 67491

LEASE: PARKER 1-B

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/11/2024	8025		07/09/2024	PARKER 1-B	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH TITAN 3 1/2" STRIP JETS AS FOLLOWS: FROM 1000' TO 1001', WITH 4 SHOTS; FROM 550' TO 551', WITH 4 SHOTS; AND FROM 250' TO 251', WITH 4 SHOTS. RIG UP OVER COMPANY RIG, SET CIBP AT 3365', RUN DUMP BAILER WITH 2 SACKS CEMENT ON TOP, PERFORATE, RIG DOWN, LEAVE LOCATION.				
1.00	EACH	SET UP WIRELINE		0.00	1,000.00	1,000.00
1.00	EACH	PERFORATE - 1ST 4 SHOTS		0.00	1,200.00	1,200.00
1.00	EACH	PERFORATE - NEXT 4 SHOTS		0.00	700.00	700.00
1.00	EACH	PERFORATE - NEXT 4 SHOTS		0.00	700.00	700.00
3,365.00	EACH	LOGGING		0.00	0.22	740.30
1.00	EACH	CAST IRON BRIDGE PLUG		0.00	850.00	850.00
1.00	EACH	DUMP BAILER		0.00	300.00	300.00
REMIT TO:		LOG		Net Invoice:		5,490.30
P.O. BOX 438 HAYSVILLE, KS 67060				RICCO Sales Tax:		411.77
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		5,902.07

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

Date: 7/9/2024	Charge To: BENGSTON OIL	Lease and Well No. PARKER 1-13
Operator: DERRICK NELSON	Address	Field
	City & State	Legal Description
Customer's T.D.	Fluid Level 1100'	Casing Size 5 1/2"
T.D. 3463'	Type Fluid in Hole PRODUCTION	Casing Wt.
Zero G.L.	Elevation	Casing Depth 3414'
		State KS
		Sec. 33 Twp. 20S Ring 10W
		County RICE COUNTY

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services will not be held responsible for personal property damage in the performance of its services.
 - Should any Gressel Oil Field Service, Inc. Instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - The customer certifies that he has the full right and authority to order such work on such well and the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
 - The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
 - No employee is authorized to alter the terms and conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
 - I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and controls. And that all zones perforated were designed by me and all depth and measurements were checked and approved.
 - It is further stipulated and agreed to between the hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., In Harvey County, Kansas, and the venue of any action, either in law or equity to enforce the terms of the same is agreed by both parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 9th day of JULY 2024

CUSTOMER

[Signature]
AUTHORIZED AND REPRESENTATIVE
GRESSEL OIL FIELD SERVICE INC.

OFFICER

WORK PERFORMED				PRICING	
Perforated With	3 1/2" STRIP JETS	as Follows:		SET UP:	\$ 1000.00
From	1000	ft. to	1001	ft.,	4 Shots
				PERFORATING:	\$ 1200.00
				1st	4 Shots
From	550	ft. to	551	ft.,	4 Shots
				Next	4 Shots @ \$ Ea.
					\$ 700.00
From	250	ft. to	251	ft.,	4 Shots
				Next	4 Shots @ \$ Ea.
					\$ 700.00
From		ft. to		ft.,	Shots
				Next	Shots @ \$ Ea.
					\$
From		ft. to		ft.,	Shots
				LODGING:	
				Lodging Chg.	3365 ft. @ \$.22 ft.
					740.30
From		ft. to		ft.,	Shots
				BRIDGE PLUG:	
				5" type	ALPHA MZ Depth 3365
					\$ 850.00
				CEMENT LOCATOR SURVEY:	
				DUMP BAILER 1-TRIP	25x CEMENT
					\$ 300.00
				* PRICES PER LEE *	SUB TOTAL \$
					TAX \$
					TOTAL \$

FIG 41 P OVER COMPANY RIG, SET CUBSP @ 3365, RUN
DUMP BAILER w/ 25x CEMENT ON TOP, PERFORATE
@ 1000', 550', + 250' w/ 3 1/2" STRIP JETS
1' GUNS HSPE, RIG DOWN, L.L.