

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	NAPESTE 1-29
Doc ID	1787572



All Electric Logs Run

5 INCH REPEAT SECTION
ANNULAR HOLE VOLUME LOG 5 CASING
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2
ARRAY COMPENSATED TRUE RESISTIVITY LOG 5
ARRAY COMPENSATED TRUE RESISTIVITY LOG 5 TVD
BOREHOLE COMPENSATED SONIC ARRAY LOG
BOREHOLE COMPENSATED SONIC ARRAY TVD
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG TVD
MICROLOG
MICROLOG TVD
QUAD COMBO LOG
QUAD COMBO TVD

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	NAPESTE 1-29
Doc ID	1787572

Tops

Name	Top	Datum
Heebner	3910	.
Toronto	3927	.
Lansing	3967	.
Iola	4147	.
Swope	4350	.
Hertha	4392	.
Exline	4442	.
Marmaton	4502	.
Altamont	4529	.
Pawnee	4586	.
Ft Scott	4616	.
Cherokee	4633	.
Atoka	4727	.
Morrow	4821	.
Chester	4880	.
St Genevieve	4905	.
St Louis	4936	.

OPERATOR		RIG		County		State		Permit #		API#		Calculation Method:			
Merit Energy, LLC		Duke 9		Finney		KS				1505522608		Minimum Curvature			
MWD OPERATOR		Well name/No.				Start Date				Depth Reference:					
SRI		Napeste 1-29				RKB 12'				22-Jan-24			RKB		
				Mag Dec.		6.64		Grid Cor.:		1.45		Job Service:			
												MWD			
										307-234-7121 					
Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates				Closure		Dogleg Severity (°/100')	Build Rate (°/100')	Walk Rate (°/100')
							N/S (ft)	E/W (ft)	Distance (ft)	Direction	Distance (ft)	Direction			
Tie-In	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	145.00	0.35	329.29	145.00	145.00	0.38	0.38	N	0.23	0.44	329.3	0.2	0.2	227.1	
2	297.00	0.35	21.85	152.00	297.00	1.21	1.21	N	0.29	1.25	346.5	0.2	0.0	-202.3	
3	417.00	0.18	78.36	120.00	417.00	1.59	1.59	N	0.03	1.59	1.1	0.2	-0.1	47.1	
4	603.00	0.13	233.13	186.00	603.00	1.52	1.52	N	0.15	1.53	5.6	0.2	0.0	83.2	
5	729.00	0.40	228.83	126.00	728.99	1.15	1.15	N	0.30	1.18	345.4	0.2	0.2	-3.4	
6	855.00	0.62	233.05	126.00	854.99	0.45	0.45	N	1.17	1.26	290.8	0.2	0.2	3.3	
7	981.00	1.05	250.98	126.00	980.98	-0.34	0.34	S	2.81	2.83	263.1	0.4	0.3	14.2	
8	1108.00	1.05	246.58	127.00	1107.95	-1.18	1.18	S	4.98	5.12	256.7	0.1	0.0	-3.5	
9	1235.00	1.23	256.86	127.00	1234.93	-1.95	1.95	S	7.37	7.63	255.2	0.2	0.1	8.1	
10	1362.00	1.23	253.52	127.00	1361.90	-2.65	2.65	S	10.01	10.35	255.2	0.1	0.0	-2.6	
11	1489.00	1.54	250.45	127.00	1488.86	-3.61	3.61	S	12.92	13.42	254.4	0.3	0.2	-2.4	
12	1615.00	1.41	261.61	126.00	1614.82	-4.40	4.40	S	16.05	16.64	254.7	0.2	-0.1	8.9	
13	1712.00	1.19	254.14	97.00	1711.80	-4.85	4.85	S	18.20	18.84	255.1	0.3	-0.2	-7.7	
14	1851.00	0.88	253.61	139.00	1850.77	-5.55	5.55	S	20.61	21.35	254.9	0.2	-0.2	-0.4	
15	1977.00	0.75	222.76	126.00	1976.76	-6.42	6.42	S	22.10	23.02	253.8	0.4	-0.1	-24.5	
16	2103.00	1.58	225.66	126.00	2102.73	-8.24	8.24	S	23.90	25.29	251.0	0.7	0.7	2.3	
17	2230.00	2.59	212.39	127.00	2229.65	-11.89	11.89	S	26.69	29.22	246.0	0.9	0.8	-10.4	
18	2356.00	3.65	211.78	126.00	2355.46	-17.70	17.70	S	30.33	35.12	239.7	0.8	0.8	-0.5	
19	2482.00	5.27	205.71	126.00	2481.07	-26.33	26.33	S	34.95	43.76	233.0	1.3	1.3	-4.8	

20	2608.00	8.18	211.43	126.00	2606.20	-39.19	39.19	S	42.14	W	57.55	227.1	2.4	2.3	4.5
21	2735.00	11.87	208.70	127.00	2731.24	-58.37	58.37	S	53.13	W	78.92	222.3	2.9	2.9	-2.1
22	2860.00	13.32	208.79	125.00	2853.22	-82.26	82.26	S	66.24	W	105.61	218.8	1.2	1.2	0.1
23	2985.00	13.27	208.79	125.00	2974.87	-107.46	107.46	S	80.08	W	134.01	216.7	0.0	0.0	0.0
24	3112.00	12.66	207.91	127.00	3098.64	-132.53	132.53	S	93.61	W	162.26	215.2	0.5	-0.5	-0.7
25	3238.00	11.82	210.81	126.00	3221.77	-155.81	155.81	S	106.69	W	188.84	214.4	0.8	-0.7	2.3
26	3364.00	11.60	213.45	126.00	3345.15	-177.47	177.47	S	120.28	W	214.39	214.1	0.5	-0.2	2.1
27	3491.00	10.11	215.02	127.00	3469.88	-197.25	197.25	S	133.72	W	238.30	214.1	1.2	-1.2	1.2
28	3618.00	10.11	212.74	127.00	3594.90	-215.75	215.75	S	146.14	W	260.59	214.1	0.3	0.0	-1.8
29	3745.00	10.90	213.80	127.00	3719.77	-235.11	235.11	S	158.85	W	283.74	214.0	0.6	0.6	0.8
30	3870.00	11.12	215.20	125.00	3842.47	-254.78	254.78	S	172.37	W	307.61	214.1	0.3	0.2	1.1
31	3996.00	10.95	215.29	126.00	3966.14	-274.48	274.48	S	186.29	W	331.72	214.2	0.1	-0.1	0.1
32	4120.00	10.64	216.17	124.00	4087.95	-293.33	293.33	S	199.85	W	354.94	214.3	0.3	-0.2	0.7
33	4244.00	10.51	219.51	124.00	4209.84	-311.30	311.30	S	213.80	W	377.65	214.5	0.5	-0.1	2.7
34	4371.00	10.42	221.18	127.00	4334.73	-328.88	328.88	S	228.73	W	400.60	214.8	0.2	-0.1	1.3
35	4496.00	9.76	223.47	125.00	4457.80	-345.07	345.07	S	243.46	W	422.32	215.2	0.6	-0.5	1.8
36	4621.00	9.19	224.43	125.00	4581.09	-359.89	359.89	S	257.74	W	442.67	215.6	0.5	-0.5	0.8
37	4745.00	8.26	225.14	124.00	4703.66	-373.25	373.25	S	270.99	W	461.24	216.0	0.8	-0.8	0.6
38	4872.00	7.52	226.28	127.00	4829.45	-385.43	385.43	S	283.46	W	478.44	216.3	0.6	-0.6	0.9
39	5000.00	7.12	226.81	128.00	4956.41	-396.64	396.64	S	295.30	W	494.50	216.7	0.3	-0.3	0.4
40	5058.00	7.05	226.43	58.00	5013.97	-401.56	401.56	S	300.50	W	501.54	216.8	0.1	-0.1	-0.7
PTB	5100.00	7.05	226.43	42.00	5055.65	-405.11	405.11	S	304.23	W	506.63	216.9	0.0	0.0	0.0

Field Ticket

HP OILFIELD SERVICES, LLC
 504 W. 4TH STREET
 Hugoton, Ks 67951



FIELD TICKET #: 60013
 LOCATION: Garden City
 FOREMAN: J. Arrington

FIELD TICKET & TREATMENT REPORT CEMENT

DATE 3/22/2024	CUSTOMER #	WELL NAME & NUMBER Napeste 1-29	SECTION 29	TOWNSHIP 24 S	RANGE 33 W	COUNTY Finney
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CUSTOMER Merit Energy			TRUCK #	DRIVER	Salesman
MAILING ADDRESS			803/820	Jan	J. Arrington
CITY			226/854	Homer	Supervisor
STATE	ZIP CODE				J. Arrington

JOB TYPE: Conductor HOLE SIZE (in): 17 1/2 HOLE DEPTH (ft): 133 CASING SIZE & WEIGHT (in & #/ft): 13 3/8 48#
 CASING DEPTH (ft): 129.75 DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT (ppg): 14.5 SLURRY VOL. (bbls): 48 WATER REQ. (gal/sk): _____ CEMENT LEFT IN CASING (ft) 15
 DISPLACEMENT (bbls): 18 DISPLACE. PRESS. (psi): _____ MIX PRESSURE (psi): _____ RATE (bb/min): _____
 REMARKS: Safety Meeting, Rig up on Duke 9, Circ pipe on bottom, Mix 200sx Class A w/ 3% CC and 1/4# Cellflake, Disp. w/ 18 BBL fresh water, Shut in, Rig down.

Circ. Aprox. 20 BBL cement to the pit

CODE	QUANTITY	DESCRIPTION	UNIT PRICE	UOM	TOTAL
	1	Cement Pump 0-1000'	\$ 1,200.00	ea	\$1,200.00
	10	Heavy Vehicle Mileage	\$ 7.15	mi	\$71.50
	1	Minimum Delivery Charge	\$ 660.00	mi	\$660.00
	200	Class A Cement	\$ 23.00	Sack	\$4,600.00
	600	Calcium Chloride	\$ 1.50	lb	\$900.00
	50	Celloflake	\$ 3.00	lb	\$150.00
	1	Swage	\$ 500.00	ea	\$500.00
<p><i>20 BBLs Cement to the pit 12:45 plug down.</i></p>					

AUTHORIZATION: _____	DISCOUNT RATE: _____	SUB TOTAL: \$8,081.50	
TITLE: _____	DATE: _____	DISCOUNT: _____	TOTAL: \$8,081.50

I acknowledge that the payment terms, unless specifically amended in writing form or in the customer's account records, at out office, and condition of service on the back of this form are in effect for services identified on this form.

*pricing does not include tax

Field Ticket

HP OILFIELD SERVICES, LLC
504 W. 4TH STREET
Hugoton, Ks 67951



FIELD TICKET #: 60014
LOCATION: Garden City
FOREMAN: J. Arrington

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE 3/22/2024	CUSTOMER #	WELL NAME & NUMBER Napeste 1-29	SECTION 29	TOWNSHIP 24 S	RANGE 33 W	COUNTY Finney
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CUSTOMER
Merit Energy

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	Salesman
803/820		J. Arrington
226/854	Lane	Supervisor
801/851	Marcelo	J. Arrington

JOB TYPE: <u>Surface</u>	HOLE SIZE (in): <u>12 1/4</u>	HOLE DEPTH (ft): <u>1797</u>	CASING SIZE & WEIGHT (in & #/ft): <u>8 5/8 24#</u>
CASING DEPTH (ft): <u>1786</u>	DRILL PIPE:	TUBING:	OTHER:
SLURRY WEIGHT (ppg): <u>12.1, 15.6</u>	SLURRY VOL. (bbls):	WATER REQ. (gal/sk):	CEMENT LEFT IN CASING (ft) <u>42.18</u>
DISPLACEMENT (bbls): <u>110.8</u>	DISPLACE. PRESS. (psi):	MIX PRESSURE (psi):	RATE (bbl/min):

REMARKS: Safety Meeting, Rig up on Duke 9, Circ pipe on bottom, Mix 465 sx Merit Surface Lead blend, Mix 185 sx Merit Surface Tail blend

Release plug, Disp. w/ 40 BBL fresh water, blew hydrolic hose on pump, switch over to rig pump disp. ;ast 70 bbl with mud, land plug @1300
Release press, shut in, rig down.

Circ. Aprox. 60 BBL cement to the pit

CODE	QUANTITY	DESCRIPTION	UNIT PRICE	UOM	TOTAL
	1	Cement Pump 1001-2000'	\$ 1,900.00	ea	\$1,900.00
	10	Heavy Vehicle Mileage	\$ 7.15	mi	\$71.50
	1	Minimum Delivery Charge	\$ 660.00	mi	\$660.00
	465	Merit Surface Lead Blend	\$ 28.84	Sack	\$13,410.60
	185	Merit Surface Tail Blend	\$ 22.63	Sack	\$4,186.55
	6	8 5/8 Centralizer	\$ 110.00	ea	\$660.00
	1	8 5/8 Guide Shoe	\$ 540.00	ea	\$540.00
	1	8 5/8 Float Collar	\$ 1,075.00	ea	\$1,075.00
	1	8 5/8 Top Rubber Plug	\$ 185.00	ea	\$185.00
	1	Cement Head and Manifold	\$ 500.00	ea	\$500.00
	1	Data Acquisition	\$ 750.00	job	\$750.00
	1	Swage	\$ 500.00	ea	\$500.00
	17	Addtional Hours	\$ 250.00	hr	\$4,250.00

AUTHORIZATION: _____	DISCOUNT RATE: <u>15%</u>	SUB TOTAL: <u>\$28,688.65</u>
TITLE: _____		DISCOUNT: <u>\$4,303.30</u>
DATE: _____		TOTAL: <u>\$24,385.35</u>

I acknowledge that the payment terms, unless specifically amended in writing form or in the customer's account records, at out office, and condition of service on the back of this form are in effect for services identified on this form.

*pricing does not include tax

Field Ticket

HP OILFIELD SERVICES, LLC
504 W. 4TH STREET
Hugoton, Ks 67951



FIELD TICKET #: 60015
LOCATION: Garden City
FOREMAN: J. Arrington

FIELD TICKET & TREATMENT REPORT CEMENT

DATE 3/27/2024	CUSTOMER #	WELL NAME & NUMBER Napeste 1-29	SECTION 29	TOWNSHIP 24 S	RANGE 33 W	COUNTY Finney
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CUSTOMER Merit Energy		
MAILING ADDRESS		
CITY	STATE	ZIP CODE

TRUCK #	DRIVER	Salesman
803/820	Lane	J. Arrington
226/856	Marcelo	Supervisor
		J. Arrington

JOB TYPE: <u>Production</u>	HOLE SIZE (in): <u>7 7/8</u>	HOLE DEPTH (ft): <u>5100</u>	CASING SIZE & WEIGHT (in & #/ft): <u>5 1/2 15.5#</u>
CASING DEPTH (ft): <u>5093</u>	DRILL PIPE:	TUBING:	OTHER:
SLURRY WEIGHT (ppg): <u>14.7</u>	SLURRY VOL. (bbls): <u>106.86</u>	WATER REQ. (gal/sk):	CEMENT LEFT IN CASING (ft) <u>41.82</u>
DISPLACEMENT (bbls): <u>117</u>	DISPLACE. PRESS. (psi):	MIX PRESSURE (psi):	RATE (bbl/min):

REMARKS: Safety Meeting, Rig up on Duke 9, Circ. Pipe on bottom, Pump 5 bbl fresh water, pump 500 gal. mud flush, pump 5 bbl water behind, mix 400 sx Merit production blend, wash pump and lines, release plug, Disp. w/ 117 bbl 4% KCL, Land plug @1800 PSI, release Press. Float held, Rig down.

20sx in MH

CODE	QUANTITY	DESCRIPTION	UNIT PRICE	UOM	TOTAL
	1	Cement Pump 5001-6000'	\$ 3,900.00	ea	\$3,900.00
	10	Heavy Vehicle Mileage	\$ 7.15	mi	\$71.50
	1	Minimum Delivery Charge	\$ 660.00	mi	\$660.00
	400	Merit Production Blend	\$ 35.43	Sack	\$14,172.00
	14	5.5 Centralizer	\$ 81.00	ea	\$1,134.00
	1	5.5 Float Shoe	\$ 585.00	ea	\$585.00
	1	5.5 Float Collar	\$ 625.00	ea	\$625.00
	1	Cement Head and Manifold	\$ 500.00	ea	\$500.00
	1	Data Acquisition	\$ 750.00	job	\$750.00
	500	Mud Flush	\$ 0.65	gal	\$325.00
	10	KCL-1K	\$ 27.00	gal	\$270.00

AUTHORIZATION: _____	DISCOUNT RATE: <u>15%</u>	SUB TOTAL: <u>\$22,992.50</u>	
TITLE: _____		DISCOUNT: <u>\$3,448.88</u>	
DATE: _____		TOTAL: <u>\$19,543.63</u>	

*pricing does not include tax

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

July 23, 2024

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: ACO-1
API 15-055-22608-01-00
NAPESTE 1-29
NE/4 Sec.29-24S-32W
Finney County, Kansas

Dear Idania Medina:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 3/22/2024 and the ACO-1 was received on July 22, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department