

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

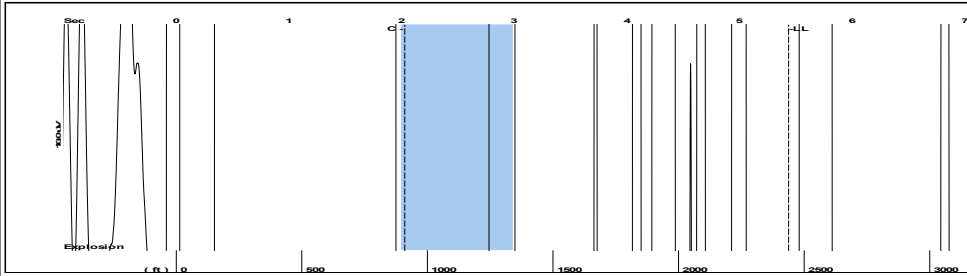
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

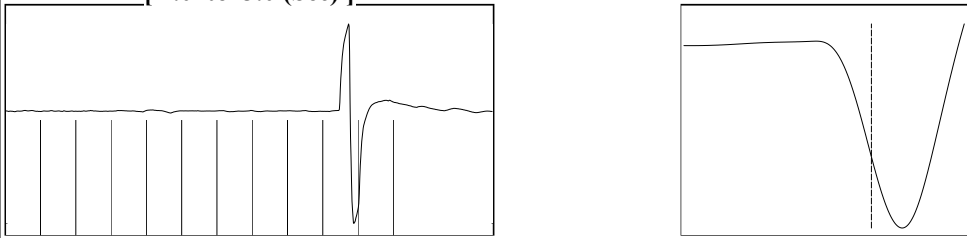
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: PARSON JONES #1 (acquired on: 07/19/24 13:43:24)



Filter Type High Pass Automatic Collar Count Yes Time 5.435 sec
 Manual Acoustic Veloc 874.483 ft/s Manual JTS/sec 13.7931 Joints 76.9104 Jts
 Depth 2438.06 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: PARSON JONES #1 (acquired on: 07/19/24 13:43:24)

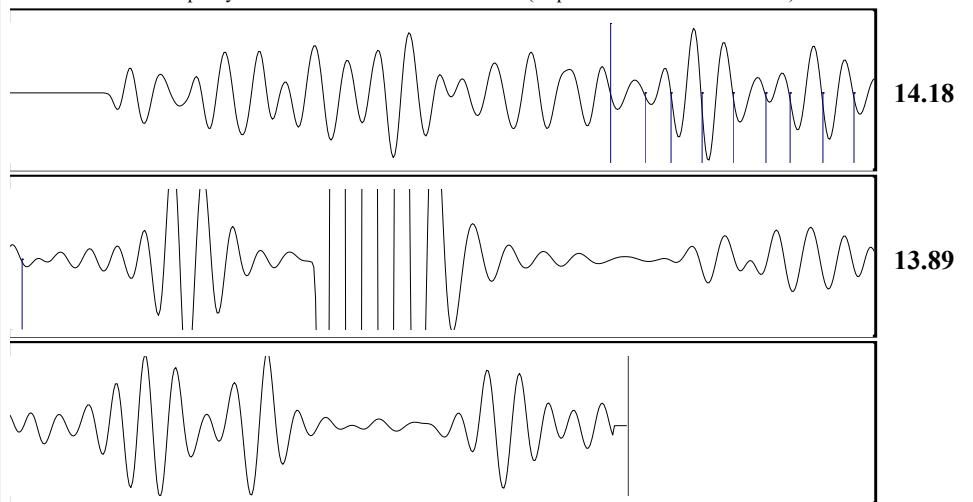


Change in Pressure 0.00 psi PT13682
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: PARSON JONES #1 (acquired on: 07/19/24 13:43:24)

Production	Potential	Casing Pressure	Producing
Current		0.0 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - *-	- *- BBL/D	- *- psi	- *- Mscf/D
Gas - *-	- *- Mscf/D	- *- min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		- *- psi (g)	
IPR Method	Vogel	Liquid Level Depth	Pump Intake
PBHP/SBHP	- *-	2438.06 ft	- *- psi (g)
Production Efficiency	0.0	Pump Intake Depth	Producing BHP
		- *- ft	- *- psi (g)
Oil 40 deg.API		Formation Depth	Static BHP
Water 1.05 Sp.Gr.H2O		6350.00 ft	- *- psi (g)
Gas 1.07 Sp.Gr.AIR			
Acoustic Velocity	897.17 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	- *- ft		
Equivalent Gas Free Liquid HT (TVD)	- *- ft		
Acoustic Test			

Group: MyWells Well: PARSON JONES #1 (acquired on: 07/19/24 13:43:24)



Acoustic Velocity 897.17 ft/s Joints counted 9
 Joints Per Second 14.1509 jts/sec Joints to liquid level 76.9104
 Depth to liquid level 2438.06 ft Filter Width 11.7931 15.7931
 Automatic Collar Count Yes Time to 1st Collar 1.392 2.028

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/23/2024

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-175-20863-00-00
PARSONS-JONES 1
NE/4 Sec.18-35S-33W
Seward County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"