KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15- Spot Description: | | | | |
|-------------------------------------|------------------------------|---------------|-----------------|------------------------|---|----------------------------|--------|--------|--|
| | | | | Spot Descri | | | | | |
| | | | | _ | | | | | |
| Address 2: | | | | _ | | feet from N / [| | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | |
| Contact Person: | | | | GF 5 LOCali | GPS Location: Lat: , Long: Datum: NAD27 NAD27 NAD83 WGS84 County: Elevation: Well #: | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 (| Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Oth | ner: | | |
| Field Contact Person Phon | e:() | | | | | ENHR Permit # | | | |
| | () | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | |
| | Conductor | Surfac | e | Production | Intermedia | ate Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | _ How Determin | ied? | | Date: | | | |
| Casing Squeeze(s): | to w | e/s | acks of cement, | to | (bottom) w / | sacks of cement. Date: | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | | | cement | |
| | | | | | | Port Collar: w / | | oomon | |
| Packer Type: | Size: . | | I | nch Set at: | | _ Feet | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | |
| Geological Date: | | | | | | | | | |
| | Formation Top Formation Base | | | Completion Information | | | | | |
| Formation Name | | | Feet F | Perforation Interval | to | Feet or Open Hole Interval | to | Feet | |
| Formation Name | At: | to | | | | | | _1001 | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

07/23/2024

Mikey Pham Scout Energy Management LLC 13800 MONTFORT DRIVE DALLAS, TX 75240-4344

Re: Temporary Abandonment API 15-129-20384-00-00 KANSAS UNIVERSITY GAS UNIT E 2 SE/4 Sec.14-32S-41W Morton County, Kansas

Dear Mikey Pham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2025.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"