

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Secure Exploration and Production, LLC
Well Name	Hatfield / Merrill 1
Doc ID	1783185

All Electric Logs Run

Dual Induction
Micro Log
PE Log
Sonic



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 SECURE EXPLORATION &
 PRODUCTION LLC
 4501 JACKSON ST
 STE C BOX 311
 ALEXANDRIA, LA 71303

Invoice Date: 2/10/2024
 Invoice #: 0374283
 Lease Name: Hatfield / Merrill
 Well #: 1 (New)
 County: Finney, Ks
 Job Number: WP5114
 District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-325	325.000	22.500	7,312.50
Light Eq Mileage	90.000	2.000	180.00
Heavy Eq Mileage	180.000	4.000	720.00
Ton Mileage	1,269.000	1.500	1,903.50
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Blending & Mixing	325.000	1.400	455.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

Total 12,096.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

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Customer		Secure Exploration		Lease & Well #		Hatfield Merrill #1		Date		2/10/2024	
Service District		Oakley KS		County & State		Finney, Ks		Legals S/T/R		11-23s-31w	
Job Type		Surface		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> No		Job #	
										Ticket #	
										WP 5114	

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
64	Craig Harms	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input checked="" type="checkbox"/> Lockout/Tagout	<input checked="" type="checkbox"/> Warning Signs & Flagging		
230	John	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
538/530	Jose T	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input checked="" type="checkbox"/> Additional concerns or issues noted below			

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
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Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
cp015	H-325	sack	325.00	\$7,312.50
m015	Light Equipment Mileage	mi	90.00	\$180.00
m010	Heavy Equipment Mileage	mi	180.00	\$720.00
m020	Ton Mileage	tm	1,269.00	\$1,903.50
D010	Depth Charge: 0'-500'	job	1.00	\$1,000.00
C060	Cement Blending & Mixing Service	sack	325.00	\$455.00
c035	Cement Data Acquisition	job	1.00	\$250.00
r061	Service Supervisor	day	1.00	\$275.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?						Net:	\$12,096.00
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Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> ##### 1 2 3 4 5 6 7 8 9 10 H(Wh)ch#(Dir)						Total Taxable	\$ -	Tax Rate:		Net:	\$12,096.00
						Sale Tax:	\$ -			Total:	\$ 12,096.00

HSI Representative:	<i>Craig Alan Harms</i>
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TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informatoin in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Secure Exploration	Well:	Hatfield Merrill #1	Ticket:	WP 5114
City, State:	Finney, Ks	County:	Finney, Ks	Date:	2/10/2024
Field Rep:	Juan	S-T-R:	11-23s-31w	Service:	Surface

Downhole Information	
Hole Size:	12.25 in
Hole Depth:	467 ft
Casing Size:	8 5/8 in
Casing Depth:	465 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	28.0 bbls

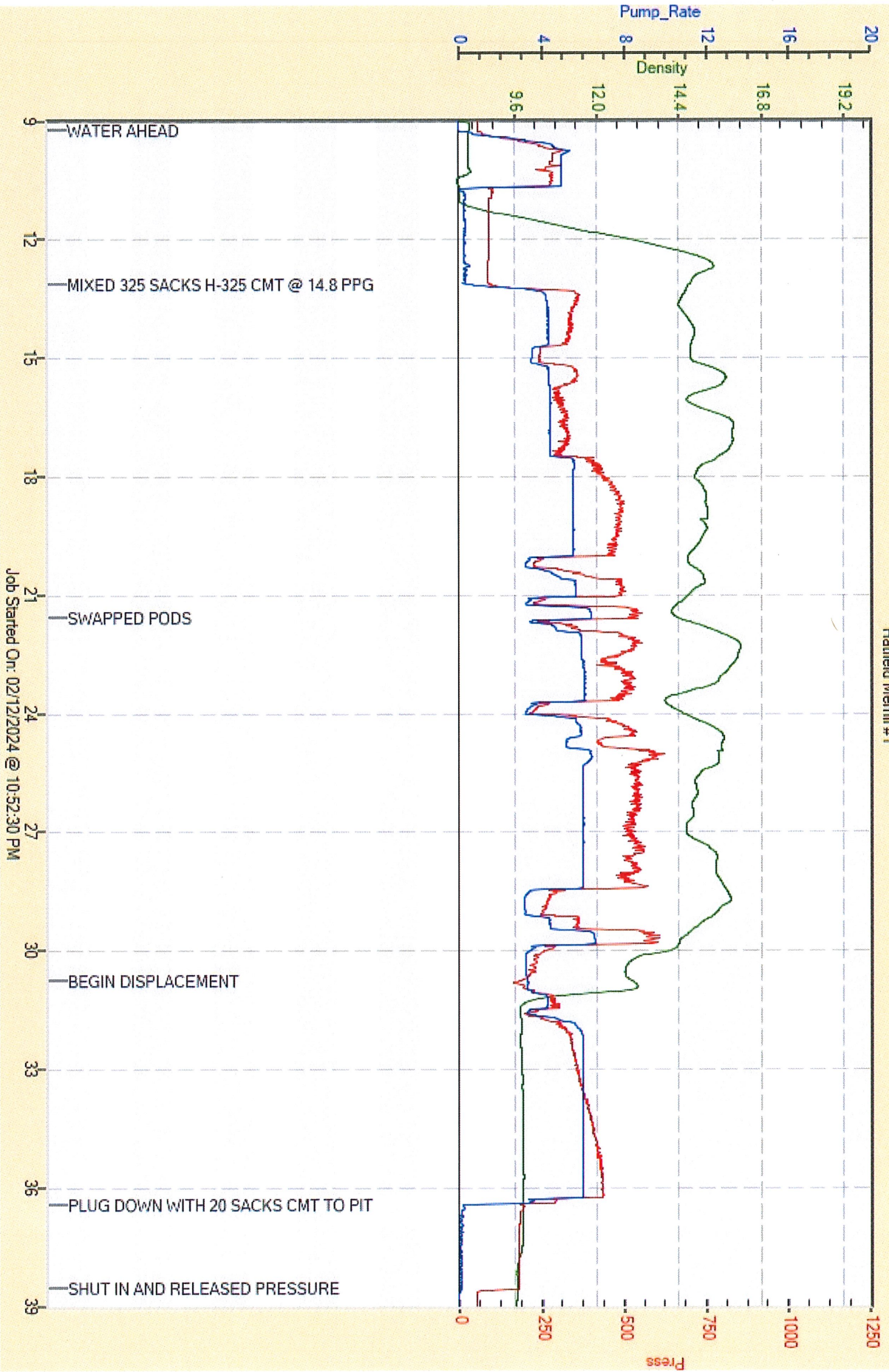
Calculated Slurry - Lead	
Blend:	H-325
Weight:	14.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.41 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	bbls
Excess:	
Total Slurry:	82.0 bbls
Total Sacks:	325 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL BBLs	REMARKS
6:00 PM			-		-	Arrived on location
6:05 PM					-	Pre job safety meeting
9:50 PM					-	Rigged up
10:00 PM	3.0	300.0	5.0		5.0	Water Ahead
10:10 PM	6.0	360.0	82.0		87.0	Mixed 325 sacks H-325 @ 14.8ppg
10:25 PM	3.0	340.0	28.0		115.0	Displacement
10:30 PM						Plug down and shut in
						20sx (+/-) circulated to pit
11:30 PM						Wash up and rig down
12:05 PM						Leave location

CREW		UNIT	SUMMARY		
Cementer:	Craig Harms	64	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	230	4.0 bpm	333 psi	115 bbls
Bulk #1:	Jose T	538/530			
Bulk #2:					

Secure Exploration
Hatfield Merrill #1





Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 SECURE EXPLORATION &
 PRODUCTION LLC
 4501 JACKSON ST
 STE C BOX 311
 ALEXANDRIA, LA 71303

Invoice Date: 2/17/2024
 Invoice #: 0374390
 Lease Name: Hatfield / Merrill
 Well #: 1 (New)
 County: Finney, Ks
 Job Number: WP5135
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
2 Stage Longstring	0.000	0.000	0.00
H-LD Cement Blend	190.000	50.000	9,500.00
H-CON	300.000	25.000	7,500.00
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" 2 Stage DV Tool	1.000	5,000.000	5,000.00
Cement baskets 5 1/2"	2.000	300.000	600.00
5 1/2" Turbolizers	15.000	125.000	1,875.00
5 1/2" Stop Ring	2.000	30.000	60.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Mud flush	500.000	1.000	500.00
Light Eq Mileage	90.000	2.000	180.00
Heavy Eq Mileage	270.000	4.000	1,080.00
Ton Mileage	2,075.000	1.500	3,112.50
Cement Blending & Mixing	490.000	1.400	686.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Depth Charge-2001'-3000'	1.000	2,000.000	2,000.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Friction Reducer	72.000	8.000	576.00

Total 36,669.50

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WE APPRECIATE YOUR BUSINESS!




Customer	SECURE EXPLORATION & PETROL	Lease & Well #	HATFIELD MERRILL 1		Date	2/17/2024	
Service District	PRATT	County & State	FINEY KS	Legals S/T/R	11-23S-31W		Job #
Job Type	2 STAGE LS	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
912	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
540/522	CLIFTON	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
179/533	JULIAN	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations		
176/532	MARTINEZ	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations		
945	GASTON	<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
CP014	H-LD Cement Blend	sack	190.00	\$9,500.00
CP025	H-Con	sack	300.00	\$7,500.00
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00	\$375.00
FE150	5 1/2" DV Tool - 2 Stage	ea	1.00	\$5,000.00
FE130	5 1/2" Cement Basket	ea	2.00	\$600.00
FE135	5 1/2 Turbolizer	ea	15.00	\$1,875.00
FE132	5 1/2" Stop Ring	ea	2.00	\$60.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00	\$350.00
CP170	Mud Flush	gal	500.00	\$500.00
M015	Light Equipment Mileage	mi	90.00	\$180.00
M010	Heavy Equipment Mileage	mi	270.00	\$1,080.00
M020	Ton Mileage	tm	2,075.00	\$3,112.50
C060	Cement Blending & Mixing Service	sack	490.00	\$686.00
D015	Depth Charge: 4001'-5000'	job	1.00	\$2,500.00
D013	Depth Charge: 2001'-3000'	job	1.00	\$2,000.00
C035	Cement Data Acquisition	job	1.00	\$250.00
C050	Cement Plug Container	job	1.00	\$250.00
R061	Service Supervisor	day	1.00	\$275.00
CP133	Cement Friction Reducer	lb	72.00	\$676.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$36,669.50
Based on this job, how likely is it you would recommend HSI to a colleague?		Total Taxable	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		Tax Rate:	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Sale Tax:	\$ -
		Total:	\$ 36,669.50
		HSI Representative: <i>Mike Mattal</i>	

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X  **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	SECURE EXPLORATION & PETROLEUM	Well:	HATFIELD MERRILL 1	Ticket:	WP5135
City, State:	GARDEN CITY KS	County:	FINEY KS	Date:	2/17/2024
Field Rep:	RANDY	S-T-R:	11-23S-31W	Service:	2 STAGE LS

Downhole Information	
Hole Size:	7/8 in
Hole Depth:	4930 ft
Casing Size:	5 1/2 in
Casing Depth:	4923 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	116.2 bbls

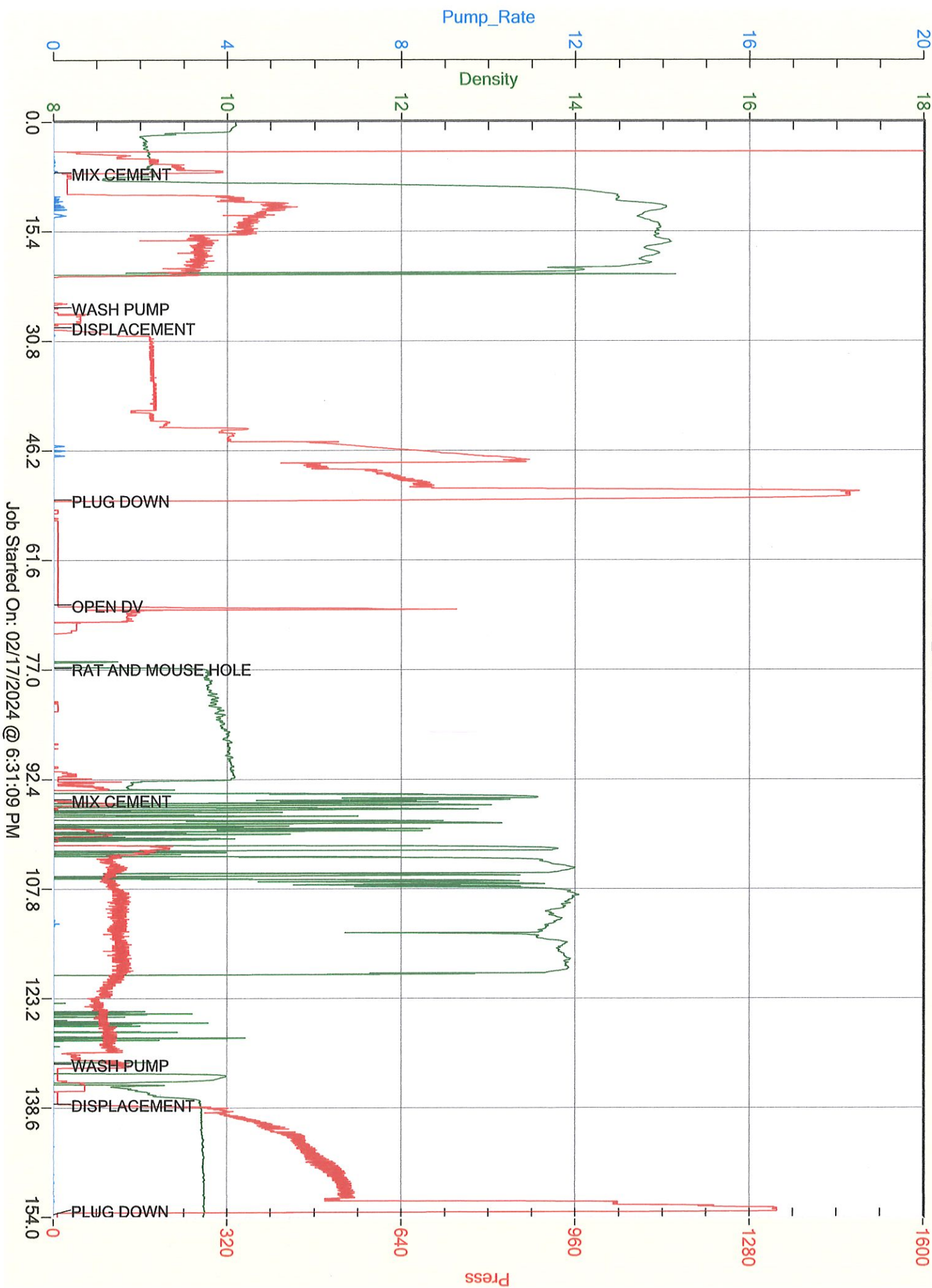
Calculated Slurry - Lead	
Blend:	H-LONG
Weight:	15.0 ppg
Water / Sx:	6.0 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	48.0 bbls
Total Sacks:	190 sx

Calculated Slurry - Tail	
Blend:	H-CON
Weight:	12 ppg
Water / Sx:	14.5 gal / sx
Yield:	2.47 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	132.0 bbls
Total Sacks:	300 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
12:50 PM			-	-	PRATT CREW ON LOCATION
				-	OAKLEY RUNNING 5 1/2 15.5 CASING WITH AUTOFILL FLOATS SHOE, 42.48 SHOE JOINT WITH BAFFLE IN FIRST COLLAR
				-	DV TOOL AT 2050' JOINT 68 BASKET ON 1&67 TURBOS ON 1,3,5,7,9,11,13,15,17,19,21,23,25, 67, 69
4:04 PM				-	CASING ON BOTTOM
4:17 PM				-	HOOK TO CASING, BREAK CIRCULATION WITH RIG
5:33 PM	3.0	180.0	12.0	12.0	PUMP 500 GALLONS MUDFLUSH
5:42 PM	3.0	180.0	5.0	17.0	PUMP 5 BLL WATER
5:47 PM	5.0	350.0	48.0	65.0	MIX 190 SACKS H-LONG
6:00 PM	4.0	25.0	10.0	75.0	WASH PUMP AND LINE, DROP FLEX FIN PLUG
6:06 PM	5.0	180.0		75.0	START WATER DISPLACEMENT
6:18 PM	5.0	180.0	67.4	142.4	START MUD DISPLACEMENT
6:22 PM	6.0	520.0		142.4	LIFT PRESSURE
6:25 PM	3.0	460.0	106.0	248.4	SLOW RATE
6:29 PM		1,500.0	116.2	364.6	PLUG DOWN
6:33 PM				364.6	DROP OPENING TOOL
6:45 PM		750.0	5.0	369.6	OPEN DV TOOL WITH PUMP TRUCK AND PUMP REMAINDER OF MUD
				369.6	CIRCULATE WITH RIG
7:12 PM	2.0	25.0	7.0	376.6	MIX 30 SKS H-CON FOR RAT HOLE
7:16 PM	2.0	25.0	5.0	381.6	MIX 20 SKS H-CON FOR MOUSE HOLE
7:20 PM	4.0	120.0	110.0	491.6	MIX 250 SKS H-CON
7:55 PM	4.0	25.0	10.0	501.6	WASH PUMP AND LINES, DROP CLOSING PLUG
7:58 PM	5.0	4.0	250.0	751.6	START WATER DISPLACEMENT
	3.0	4.0	400.0	1,151.6	LIFT PRESSURE
8:10 PM		1,330.0		1,151.6	PLUG DOWN, TOOL SHUT, CEMENT TO SURFACE
				1,151.6	JOB COMPLETE, THANK YOU!
				1,151.6	MIKE MATTAL
				1,151.6	ROGER, AUSTIN, KENNY & DARYL

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	912	Average Rate	Average Pressure	Total Fluid
Pump Operator:	CLIFTON	540/522	3.9 bpm	345 psi	1,152 bbls
Bulk #1:	JULIAN	179/533			
Bulk #2:	MARTINEZ	176/532			

SECURE
WELL_NAME



Job Started On: 02/17/2024 @ 6:31:09 PM



3723

1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135

Date 03-04-2024

CHARGE TO: Secure Exploration + Production, LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. NW
 LEASE AND WELL NO. Hatfield/Meritt #1 FIELD Stewart
 NEAREST TOWN Garden City COUNTY Finney STATE Kansas
 SPOT LOCATION 2310'BSL + 2300'FEL SEC. 07 TWP. 23S RANGE 17W
 ZERO KB 11' AGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. 4874 LOG-TECH T.D. 4850/4838 FLUID LEVEL 950
 ENGINEER S. Chesney OPERATOR D. Homewood

PERFORATING

Description	No. Shots	From	Depth To	Amount
3-5-2024 Perf 4" HEC 8x4	32	4768	4776	4910.00
4765.5 2.5 4768				

DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Pt.	Price Per Pt.	Amount
5 1/2 C.I.B.P.	4850				1425.00
Setting Charge	0	4850			1500.00
2 Sx Cement Balls	0	4850			1250.00
4842.5 7.5 4850					

MISCELLANEOUS

Description	Quantity	Amount
Service Charge T904		1500.00
T.J. Full Lubricator x 2		975.00
A.O.L. 03-05-2024 Service Charge		1500.00
S.J. Per diem \$300.00 X 2		600.00
F.J. T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature

Date

Sub Total	14,635.00
Tax	
Total	9244.00

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

July 24, 2024

Bob Nelson
Secure Exploration and Production, LLC
4501 JACKSON ST STE C BOX 311
ALEXANDRIA, LA 71303

Re: ACO-1
API 15-055-22606-00-00
Hatfield / Merrill 1
SE/4 Sec.11-23S-31W
Finney County, Kansas

Dear Bob Nelson:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/9/2024 and the ACO-1 was received on July 23, 2024 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department