

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
3/6/2024	1189

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Ellis County, KS	Devine RP #10	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	50	6.50	325.00
24.34 tons at 50 miles	1,217	1.50	1,825.50
60/40 3%cal 2% gel	425	18.85	8,011.25T
Surface Blend	100	25.50	2,550.00T
8-5/8 Wooden Plug	1	365.00	365.00T
8-5/8" Fiber Insert	1	150.00	150.00T
Discount		-708.84	-708.84

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$13,467.91
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.0%)	\$736.57
	Balance Due	\$14,204.48

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1189
 LOCATION Victoria
 FOREMAN Preston

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-6-24		Devine RR #10	23	11	19	Ellis	
CUSTOMER Patterson Energy				TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				103	Connor D.		
CITY		STATE	ZIP CODE	201	Chris K		
				203	John T.		

JOB TYPE 4279' surface HOLE SIZE 12 1/4" HOLE DEPTH 1279 CASING SIZE & WEIGHT 8 5/8" 23"
 CASING DEPTH 1279 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 42.35'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up on Discovery #2. Run casing to bottom. Condition hole mix 425 sacks 60/40 3%cc 2%gel. Tail mix 100 sacks 3%cc 2%gel. Displace w/ TA cts. Level plug.

Cement did circulate.

Thanks Preston + crew.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
FC001	1	PUMP CHARGE	\$950.00	\$950.00
MOB1	50	MILEAGE	\$6.50	\$325.00
MOB2	24.34 tons		\$1825.50	\$1825.50
ODD4	425 sacks	60/40 3%cc 2%gel.	\$18.85	\$8011.25
LB004	100 sacks	Class A 3%cc 2%gel.	\$25.50	\$2550.00
FE056	1	8 5/8" top rubber plug	\$365.00	\$365.00
FE069	1	8 5/8" fiber insert	\$150.00	\$150.00
			sub total	\$14,176.75
			less 5% disc.	\$708.84
			sub total	\$13,467.91
			SALES TAX	736.57
			ESTIMATED TOTAL	14204.48

AUTHORIZATION  TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
3/9/2024	1191

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Patterson Energy, LLC PO Box 400 Hays, KS 67601-0400

County/State	Lease/Well#	Terms	Job Type
Ellis County, KS	R.P. Devine #10	Net 30	Long String

Description	Quantity	Rate	Amount
Pump Charge	1	950.00	950.00
Mileage	50	6.50	325.00
9.75 tons at 50 miles	487.5	1.50	731.25
Class A 10% salt, 5 Kolseal	145	27.00	3,915.00T
60/40 4% gel 1/4# floseal	50	16.10	805.00T
5-1/2" Guide Shoe AFU	1	400.00	400.00T
5-1/2" Latchdown Plug & Assembly	1	495.00	495.00T
5-1/2" Turbalizer Centralizers	7	80.00	560.00T
5-1/2" Basket	2	275.00	550.00T
Mud Flush	500	1.00	500.00T
KCL	2	30.00	60.00T
Discount		-464.56	-464.56

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$8,826.69
<i>We appreciate your business and look forward to serving you again!</i>	Sales Tax (7.0%)	\$484.45
	Balance Due	\$9,311.14

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1191
 LOCATION Hoxie
 FOREMAN Jack T

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-24		R.P. Deline #10	23	11S	19W	Ellis
CUSTOMER Patterson Energy LLC			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH 3580' CASING SIZE & WEIGHT 5 1/2" 15.5"
 CASING DEPTH 3578' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig upon Discovery Run in hole w/ casing. Circulate to condition mud. Pump mud flush #20 Bbls RCh. Plug w/hole by 30 seals mouse hole w/ 20 seals. mix 145 seals Class A 10% salt 5" Kolseal. Wash up lines. Displace w/ 84 1/2 Bbls H₂O. head plug - held. Release - held.

Thank you!
Jack + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC001		PUMP CHARGE	\$950.00	\$950.00
M001	50	MILEAGE	\$6.50	\$325.00
M002	9.75 tons		\$731.25	\$731.25
CB031	145 seals	Class A 10% salt 5" Kolseal	\$27.00	\$3915.00
CB010	40 seals	10/40 4% gel 1/4" flo seal	\$16.10	\$644.00
FG033	1	5 1/2" A-F-U Guide shoe	\$400.00	\$400.00
FG051	1	5 1/2" latchlock plug Assy	\$495.00	\$495.00
FG014	7	5 1/2" turboizer	\$80.00	\$560.00
FG022	2	5 1/2" lasher	\$275.00	\$550.00
PD013	500 gal	mud flush	\$1.00	\$500.00
CP014	2 gal	RCh	\$30.00	\$60.00
			sub total	\$9,291.25
			less 5% discn	\$464.56
			sub total	\$8,826.69
			SALES TAX	484.45
			ESTIMATED TOTAL	9311.14

AUTHORIZATION  TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

AUSTIN B. KLAUS

Cell 785.650.3629
Work 785.483.3145
Ext 225

PO BOX 352
Russell, KS 67665
austin.klaus@johnofarmer.com

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: R.P. Devine #10
API: 15-051-27106-00-00
Location: Ellis County
License Number: Region: Kansas
Spud Date: 3/5/2024 Drilling Completed: 3/9/2024
Surface Coordinates: Section 23 - Township 23 South - Range 19 West
2537' FSL & 2310' FEL
Bottom Hole Coordinates: Vertical well w/ minimal deviation, same as above
Ground Elevation (ft): 1,971 K.B. Elevation (ft): 1,979
Logged Interval (ft): 2,900 To: 3,578 Total Depth (ft): 3,580
Formation: TOPEKA - ARBUCKLE
Type of Drilling Fluid: Chemical (Andy's Mud & Chemical Co.)
Printed by StripLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Patterson Energy, LLC
Address: PO Box 400
Hays, KS 67601



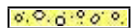

Comments

The R.P. Devine #10 well was drilled by Discovery Drilling Company Rig #2 (Tool Pusher: Travis Schmidt).

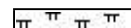

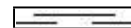
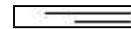
Drill time was recorded and rock samples were collected and evaluated from 2,900' - 3,580'. Oil shows were encountered in several Lansing/Kansas City zones and Arbuckle (see sample descriptions below). Structurally, the LKC top was picked 5' low to the comparison well, located 800' south (R.P. Devine #9,). Structure thinned in the lower LKC and the Arbuckle top was picked 2' high to the comparison well. After comprehensive evaluation of all oil shows, electric logs, and structural position, it was decided that 5-1/2" production casing be set to further evaluate the R.P. Devine #10 on March 10, 2024.





ROCK TYPES

 Anhy
 Bent
 Brec
 Cht

 Clyst
 Coal
 Congl
 Dol

 Gyp
 Igne
 Lmst
 Meta

 Mrlst
 Salt
 Shale
 Shcol

 Shgy
 Sltst
 Ss
 Till

OTHER SYMBOLS

- POROSITY**
 Earthy
 Fenest
 Fracture
 Inter
 Moldic
 Organic
 Pinpoint

- Vuggy
SORTING
 Well
 Moderate
 Poor

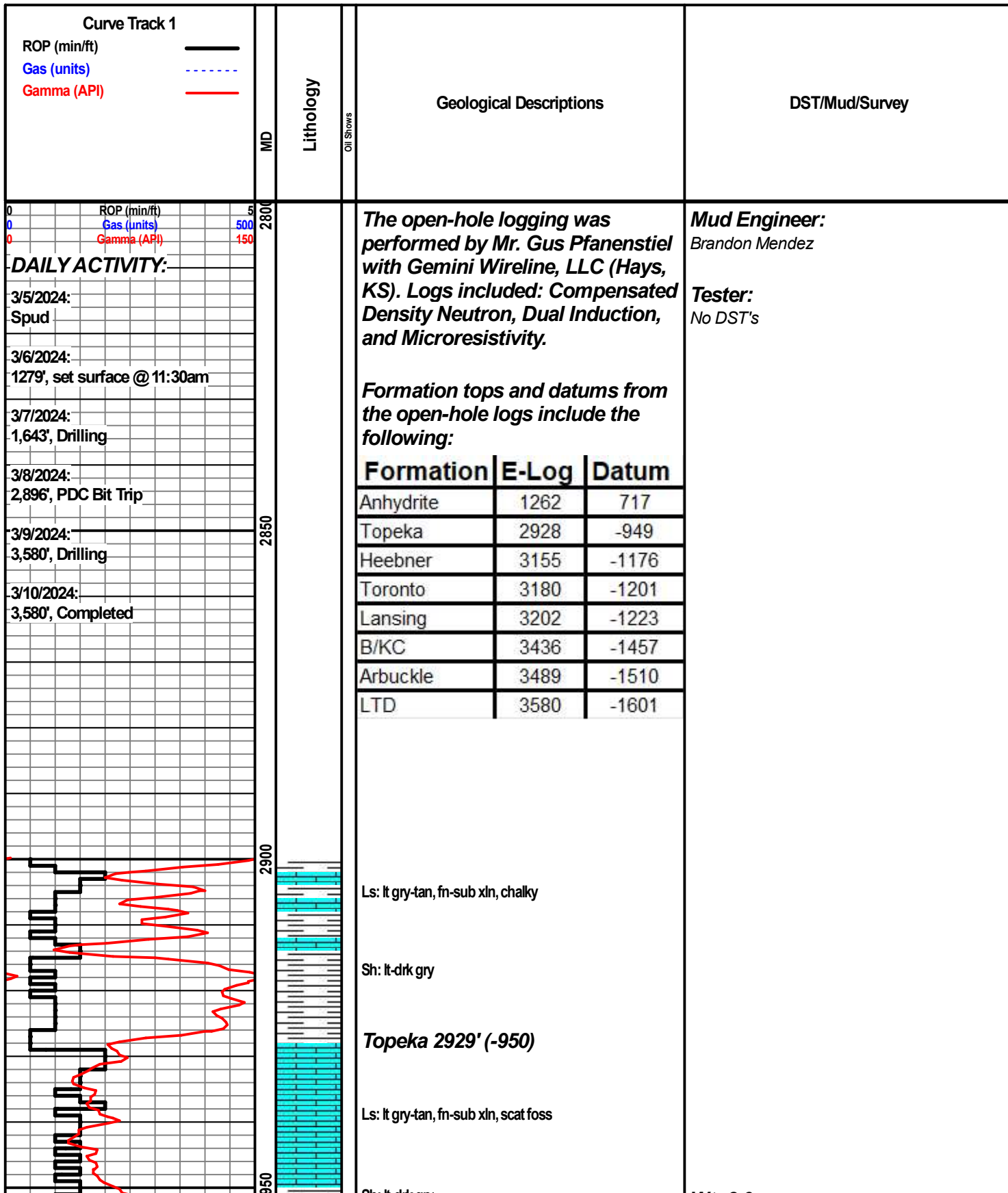
- ROUNDING**
 Rounded
 Subrnd
 Subang
 Angular

- Spotted
 Ques
 Dead

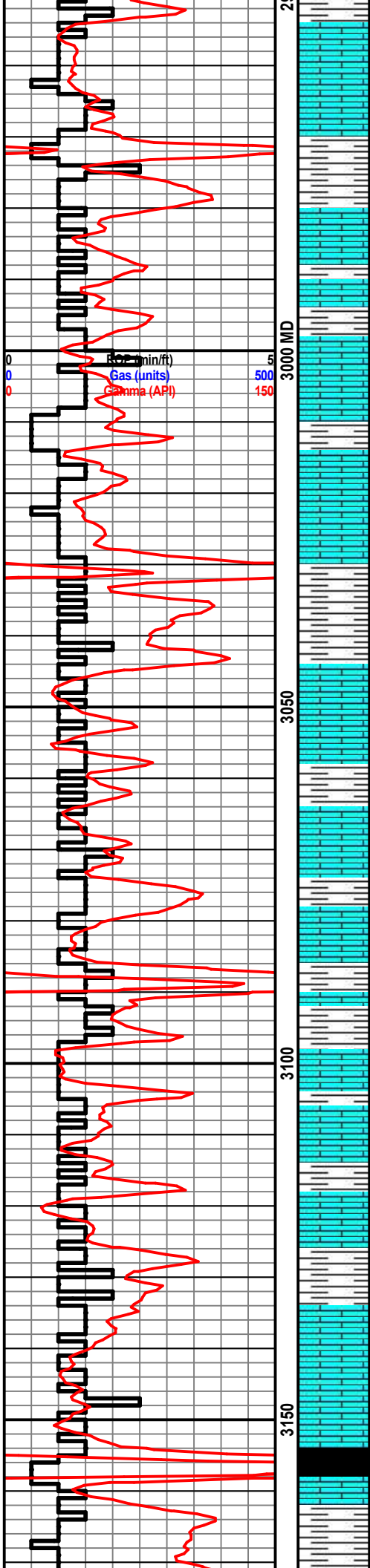
- EVENT**
 Rft
 Sidewall

- OIL SHOW**
 Even

- INTERVAL**
 Core
 Dst



Wt: 8.9
Vis: 70



Sh: lt-drk gry
Ls: lt gry-tan, fn xln, fair-good int xln & int part porosity, NSFO, no odor

Ls: lt gry-tan, fn-sub xln, mostly DNS, scat foss

Ls: ala

Sh: lt-drk gry-bm

Ls: off wh-lt gry, fn xln, poor-fair int xln porosity, NSFO, chalky

Sh: lt-drk gry

Ls: lt gry-tan, fn xln, poor int xln porosity, NSFO

Ls: ala

Ls: lt gry-tan, fn xln, scat fair int xln porosity, NSFO, scat chalk

Sh: lt-drk gry

Sh: lt-drk gry

Ls: lt gry-tan, fn xln, poor-fair int xln porosity, NSFO

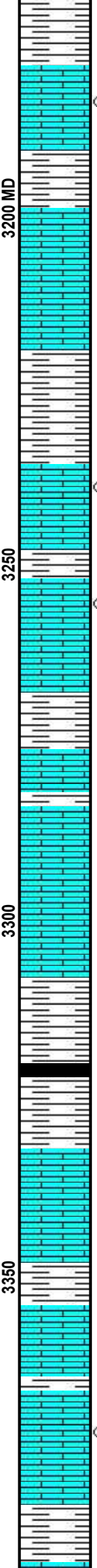
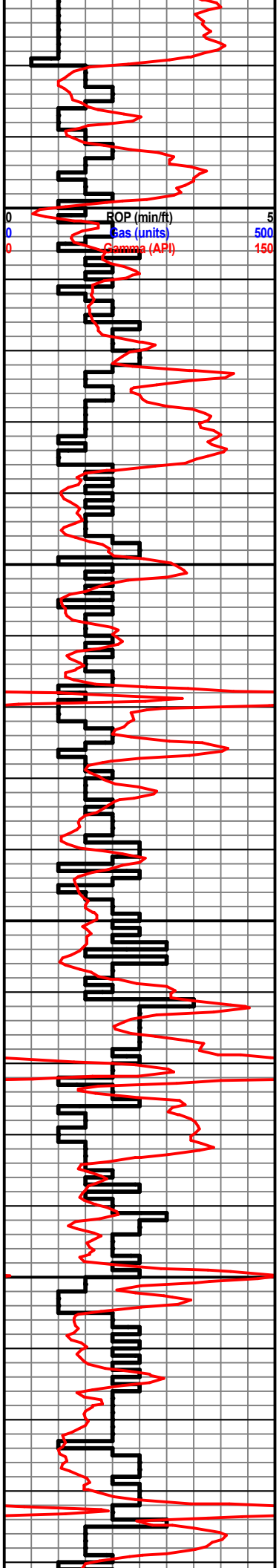
Sh: lt-drk gry-bm

Ls: lt gry-tan, fn-sub xln, mostly DNS

Heebner 3155' (-1176)

Sh: blk, carb, fissile

Sh: lt-drk gry



Sh: lt-drk gry-bm

Toronto 3183' (-1204)

Ls: off wh-tan, fn xln, scat fair int xln & vuggy porosity, S-FSFO, fair odor

Sh: lt-drk gry

Lansing 3202' (-1223)

Ls: tan-lt gry, fn xln, DNS, poor int xln porosity, NSFO

Ls: off wh-tan, fn xln, poor int xln porosity, NSFO, scat chalk

Sh: lt-drk gry, scat bm

Ls: off wh-tan, fn xln, poor-scat fair int xln porosity, scat oil stn in porosity, SSFO, sl odor

Ls: off wh-tan, fn xln, scat fair int xln & vuggy porosity, scat oil stn in porosity, SSFO, sl odor

Ls: off wh-tan, fn xln, poor int xln porosity, NSFO

Sh: lt-drk gry

Ls: off wh-tan, fn xln, scat int xln porosity, NSFO, chalky

Ls: off wh-tan, fn xln poor int xln porosity, NSFO

Ls: off wh-tan, fn xln, poor int xln & vuggy porosity, NSFO

Sh: drk gry-bm

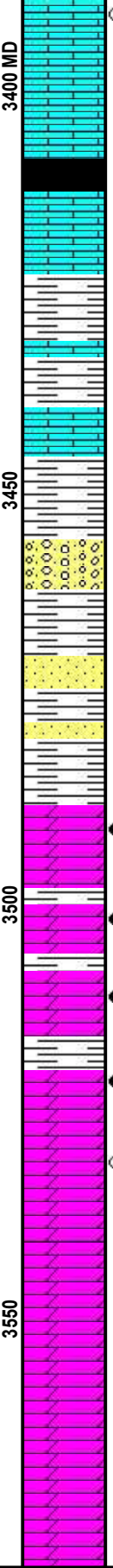
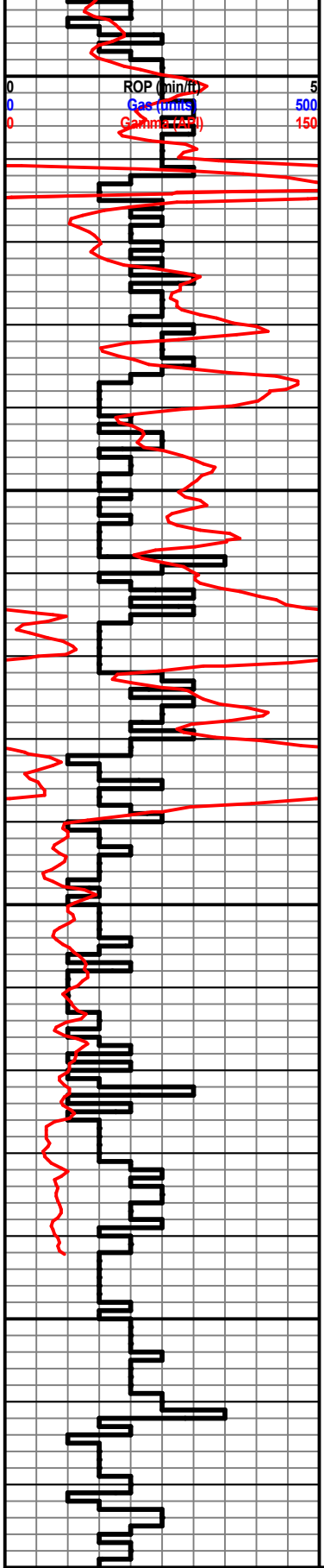
Sh: drk gry-blk

Ls: off wh-tan, fn xln, poor int xln porosity, NSFO

Ls: off wh-tan, fn xln, poor int xln porosity, NSFO, chalky, scat chert

Ls: off wh-tan, fn xln, fair int xln & vuggy porosity, fair-good oil stn in porosity, S-FSFO, fair odor

Sh: lt-drk gry-bm



Ls: off wh-tan, fn xln, fair int xln porosity, scat fair oil strn, SSFO, sl-fair odor, chert

Ls: off wh-tan, fn xln, poor int xln porosity, NSFO, scat chert

Sh: lt-drk gry-bm

Ls: off wh-tan, fn xln, mostly DNS, scat chert

B/KC 3437' (-1458)

Sh: lt-drk gry-bm

Sh: gry-drk bm, soft

Ls: off wh-tan, fn-sub xln, DNS, NSFO, scat congl

Sh: lt-drk gry-bm

Ss: qtz, clr, fn gm, well md, friable, good int gm porosity, fair oil strn, no odor

Sh: lt gry-gm, waxy

Arbuckle 3489' (-1510)

Dolo: off wh-tan, fn xln, rhomb, fair-good int xln porosity, few pcs good oil sat, GSFO, good odor

Dolo: off wh-tan, fn-md xln, rhom, good int xln porosity, good oil sat, GSFO, strong odor, scat sh: gm

Dolo: off wh-tan, fn-md xln, fair-good int xln porosity, good oil sat, F-GSFO on few rxs, good odor, scat chert: off wh

Dolo: off wh-tan, fn-md-crs xln, fair-good int xln porosity, few rxs w/ fair-good oil sat, GSFO, strong odor, scat chert: off wh

Dolo: off wh-tan-bm, fn-md-crs xln, few rxs w/ fair-good int xln porosity, fair-good oil sat, FSFO, good odor, scat chert: off wh

Dolo: off wh-tan, fn-md-crs xln, fair int xln porosity, barren, chert: off wh

Dolo: ala

Dolo: off wh-tan, md-crs xln, fair-good int xln porosity, barren, chert: off wh