

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Buffalo Oil & Gas, LLC
Well Name	ROTHWELL JIM 1-A
Doc ID	1786627

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1965	2093	Stalnaker	

ROXANA PETROLEUM CORPORATION.
(Company)

WELL LOG

Field Department Oxford, Kansas. Date of Log 4-2-1928.
 District Oxford. State Kansas. County Sumner.
 Lease Rothwell Description SE NE SW
 Well No. 1 Sec. 14 Twp. 32S R. 2E., Survey
 Location 1002' from NL ; 212' from EL.
 Elevation: Derrick Floor 1172' Ground _____
 Type of Rig Standard Rig Contractor Company men.
 Rig commenced 10-27-1927. Completed 11-2-1927.
 Rotary tools from _____ to _____ Contractor _____
 Commenced _____ Completed _____
 Cable tools from 0 to 2093' Contractor Slater Drilling Co.
 Commenced 11-4-1927. Completed* 12-6-1927.

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

* **SANDS**

(State contents of all sands, oil, gas or water; give water level of all water sands.)

Top	Bottom	Name	Remarks
<u>1961'</u>		<u>Tontawa</u>	
<u>1996'</u>	<u>2093' TD</u>	<u>SIM Pay</u>	<u>Filled up 1800' with oil.</u>
	<u>PB. to 2088</u>		
	<u>& drilled out to 2093 TD JH # 2</u>		

PRODUCTION RECORD

First production 1640 bbls. oil _____ bbls. water in 16 hrs. Flowing & Swb. 12-2-1927
 Natural production first 24 hrs. _____ bbls. oil _____ bbls. water _____ 19_____
 Production first 16 hrs. after shot 1640 bbls. oil _____ bbls. water " " 12-2-1927/
 Maximum 24-hr. production 1743 bbls. oil _____ bbls. water " " 12-12-1927.
 Production first 24 hrs. on pump _____ bbls. oil _____ bbls. water _____ 19_____
 Gravity of oil 37.0 of 52° Temperature. _____
 Maximum production _____ cubic feet of gas _____ 19_____
 Rock Pressure _____

SHOT RECORD

Date
12-2-27

Production
before
360

Amount
of shot
140

From
2018'

To
2088'

After
1640

CASING RECORD

Size	Wght.	Thds.	Make	Set or Cemented	Bottom	Top If Liner	Amt. Pulled	Size	Length	Packer Record Set at	Record Make
20	90			Set	90'						
15 1/2	70			"	385'		385'				
12 1/2	50			"	945'						
10	40			"	1286'						
8 1/2	30			"	1647'						
6 5/8	24			"	1965'						

If well was plugged back, state kind of plugs used, depths set and results obtained.
Plugged back from 2093 to 2088' with steel cuttings for shot cushion.

General Remarks

FORMATION RECORD

Depth From	To	Feet	Formation
00	6		Soil
6	30		Sandy shale
30	35		Lime - HFW
35	80		Shale
80	85		Lime
85	90		Shale
90	110		Sandy lime - HFW
110	150		Blue shale
150	165		Lime
165	170		Blue shale
170	180		Lime
180	205		Blue shale
205	210		Lime
210	235		Shale
235	280		Lime
280	320		Shale
320	325		Red mud
325	330		Blue shale
330	335		Lime
335	360		Shale
360	370		Sand
370	375		Shale
375	384		Red rock
384	392		Lime
392	397		Blue shale
397	400		Lime