

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	H & H Oil, LLC
Well Name	MARTIN A 5
Doc ID	1787596

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2330	2383	Mississippi	

2017-056

COMPANY: SOG LEASE Martin WELL# A#5

DATE: 9/4/17 THRU 9/8/17 RIG 21 RIG 25

DESCRIPTION OF WORK:

PUMP CHANGE FISHING JOB SCRAPING

2 3/8 TUBING 2 7/8 TUBING COMPLETION

OTHER JOB: Rig up + pull rods & packer. Dyna log shoot off above packer, lay tubing out on trailer. Rig up dump trailer / run

Sand (200#) down 5 1/2 w/ water, run 5 sacks cement w/ dump trailer

OUT: RODS SIZE: 1/2" 5/8" 3/4" 7/8" TOTAL

of RODS:

ROD SUBS ON PR: "X" "X" "X" "X"

ROD SUBS ON PUMP: "X" "X" "X" "X"

TUBING SIZE: 1 1/2" 2 3/8" 2 7/8" 3" TOTAL

OF JOINTS:

SUBS ON TOP: "X" "X" "X" "X"

SUBS ON BOTTOM: "X" "X" "X" "X"

OPERATOR: _____ FLOOR HAND: _____ FLOOR HAND: _____ FLOOR HAND: _____

IN: RODS SIZE: 1/2" 5/8" 3/4" 7/8" TOTAL

of RODS:

ROD SUBS ON PR: "X" "X" "X" "X"

ROD SUBS ON PUMP: "X" "X" "X" "X"

TUBING SIZE: 1 1/2" 2 3/8" 2 7/8" 3" TOTAL

OF JOINTS:

SUBS ON TOP: "X" "X" "X" "X"

SUBS ON BOTTOM: "X" "X" "X" "X"

HOURS 4 hrs 40 BBL water truck 175 @ 13 FECH = \$300.00
HOURS 13 hrs Intercompany \$2275.00

FORM #11

	TYPE	QUANTITY
GAS OR DIESEL		
PAINT		
THREAD-COMPOUND		
SWAB CUPS		
TOOL RENTAL		
MISC		

2017-056 Interco
9/8/17
Interco

74280 76
74910 996
74910 998

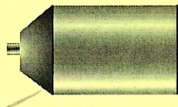
2575.00

D/C

2275.00
300.00

CL# 88640
9 2917
2362

FIELD WORK ORDER, INVOICE AND CONTRACT



Dyna-Log

INCORPORATED

Complete Cased Hole Services

2209

P.O. Box 105 • El Dorado, KS 67042 • (316) 321-4500

Date <u>9-6-17</u>	Charge To: <u>SHAW MAR Oil - Gas</u>	Lease and Well No. <u>MARTIN A-5</u>
Operator <u>SULLIVAN</u>	Address <u>P.O. Box 9</u>	Field
Customer's T.D.	City & State <u>Marion, KS 66861-0009</u>	Legal Description
	Fluid Level	Casing Size <u>5 1/2 2 1/2</u>
T.D. <u>2362 inside Tubing</u>	Type Fluid in Hole	Casing Wt.
Zero <u>Top 2 1/2 Tubing</u>	Elevation	Casing Depth <u>2330 2362</u>
		Sec. <u>3</u> Twp. <u>17S</u> Rng. <u>4E</u>
		County <u>MARION</u>
		State <u>KANSAS</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
 - (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this _____ day of _____

CUSTOMER	AUTHORIZED AGENT AND REPRESENTATIVE Dyna-Log, Inc.	OFFICER
WORK PERFORMED	SET UP:	PRICING
Perforated With <u>CUT 3062-409</u> as Follows:		\$ <u>800.00</u>
From ft. to ft., <u>2245</u> <u>CUTTER</u> Shots	PERFORATING:	
	1st _____ Shots	\$
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea.	\$
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea.	\$
From ft. to ft., _____ Shots	LOGGING:	
	Logging Chg. _____ ft. @ \$ _____ ft.	\$
From ft. to ft., _____ Shots	BRIDGE PLUG:	
From ft. to ft., _____ Shots	Type _____ Depth _____	\$
<u>2188</u> <u>23477 SN</u>	CEMENT LOCATOR SURVEY:	\$
<u>2219</u> <u>2348</u>	<u>Tubing Cutter</u>	<u>1500.00</u>
<u>2251</u> } <u>PACKER</u>		
<u>2254</u> }		
<u>2285</u>		
<u>2315</u>		
	SUB TOTAL.....	\$ 2300.00
	TAX	\$ 62.00
	TOTAL	\$ 2362.00

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

July 26, 2024

Jennifer Hett
H & H Oil, LLC
PO BOX 245
LINCOLNVILLE, KS 66858-9806

Re: Plugging Application
API 15-115-19302-00-00
MARTIN A 5
SW/4 Sec.03-17S-04E
Marion County, Kansas

Dear Jennifer Hett:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 22, 2025. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 22, 2025 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2