

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

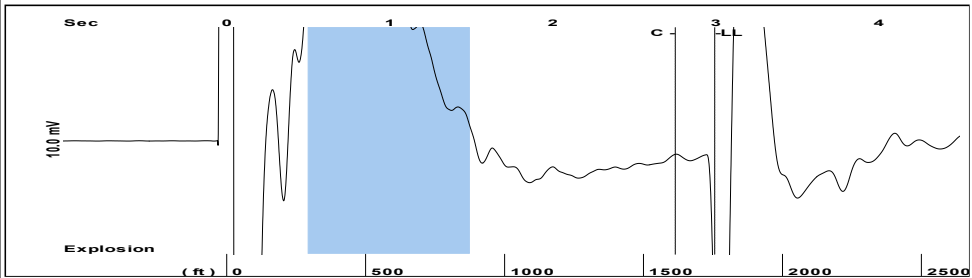
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

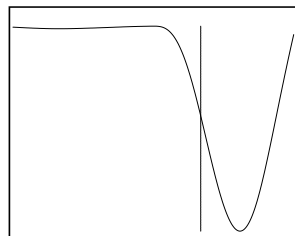
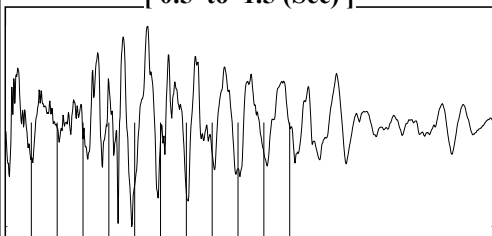
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

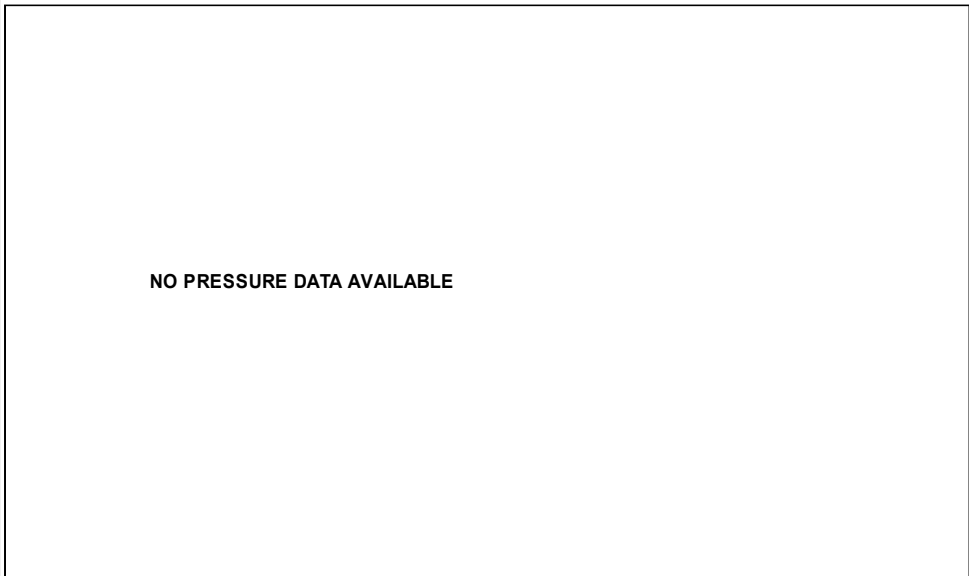


Filter Type High Pass Automatic Collar Count Yes Time 2.994 sec
 Manual Acoustic Velo 1196.23 ft/s Manual JTS/sec 18.8679 Joints 55.3918 Jts
 Depth 1755.92 ft

[0.5 to 1.5 (Sec)]

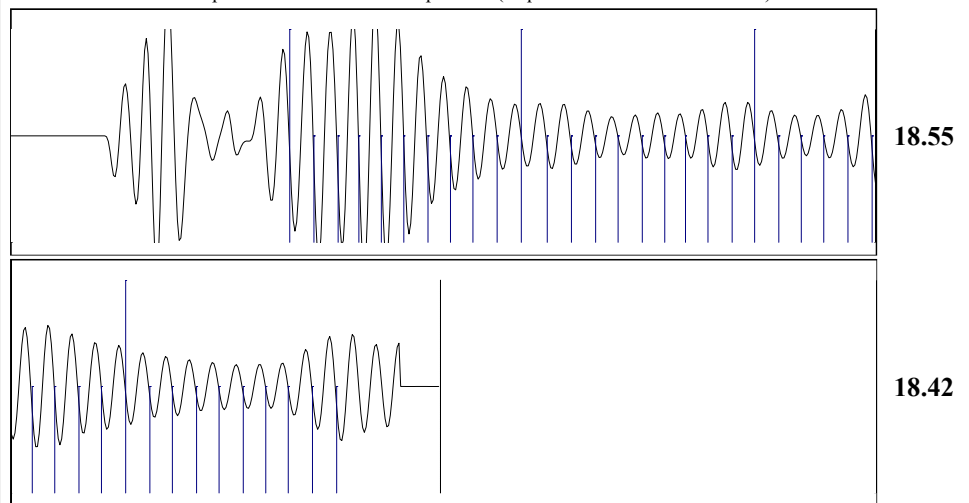


Analysis Method: Automatic



Change in Pressure -0.01 psi PT 14970
 Range 0 - ? psi
 Change in Time 1.00 min

<p>Production</p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.81 Sp.Gr.AIR</p> <p>Acoustic Velocity 1172.96 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 1644 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 1644 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 24.5 psi (g)</p> <p>Casing Pressure Buildup -0.0 psi</p> <p>1.00 min</p> <p>Gas/Liquid Interface Pressure 26.4 psi (g)</p> <p>Liquid Level Depth 1755.92 ft</p> <p>Pump Intake Depth - * - ft</p> <p>Formation Depth 3400.00 ft</p> <p>Pump Intake - * - psi (g)</p> <p>Producing BHP 773.9 psi (g)</p> <p>Static BHP 646.3 psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow - * - Mscf/D</p> <p>% Liquid 100 %</p>	
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Acoustic Velocity 1172.96 ft/s Joints counted 39
 Joints Per Second 18.5009 jts/sec Joints to liquid level 55.3918
 Depth to liquid level 1755.92 ft Filter Width 16.8679 20.8679
 Automatic Collar Count Yes Time to 1st Collar 0.644 2.752

07/26/2024

Justin R Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-163-20382-00-01
STAMPER A 4
SE/4 Sec.29-08S-17W
Rooks County, Kansas

Dear Justin R Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/26/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/26/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"