

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

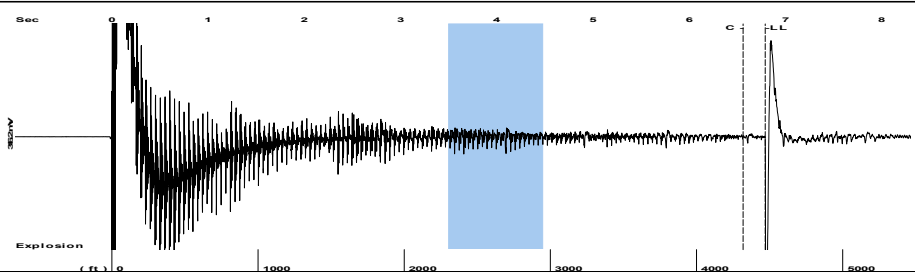
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

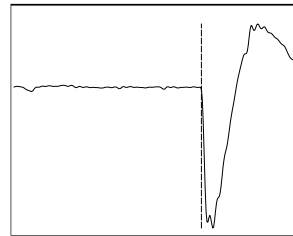
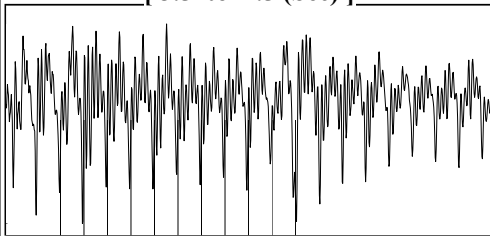
Map of Kansas with 4 numbered districts and corresponding office addresses and phone numbers.

Group: MyWells Well: Croft Farms 3407 31-1H (acquired on: 07/15/24 16:11:48)



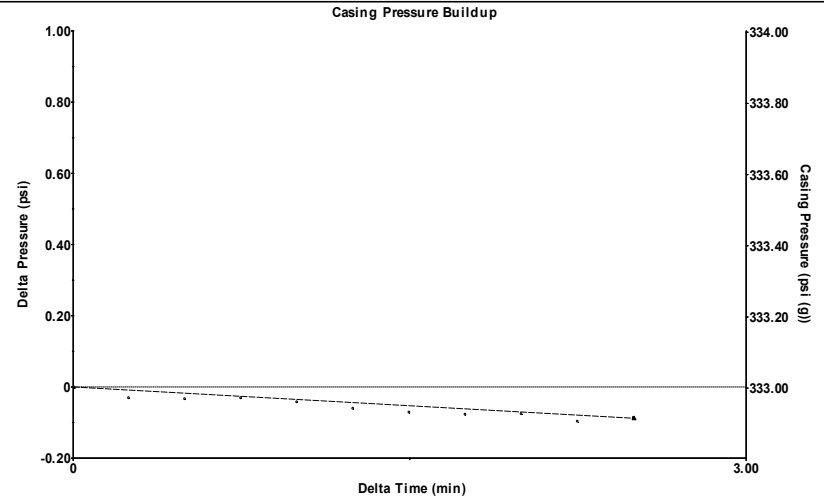
Filter Type High Pass Automatic Collar Count Yes Time 6.79 sec
 Manual Acoustic Veloc 1312.63 ft/s Manual JTS/sec 20.7039 Joints 141.01 Jts
 Depth 4470.01 ft

[3.5 to 4.5 (Sec)]



Analysis Method: Automatic

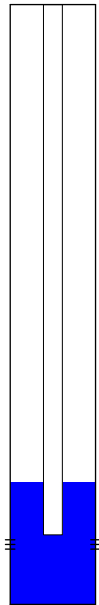
Group: MyWells Well: Croft Farms 3407 31-1H (acquired on: 07/15/24 16:11:48)



Change in Pressure -0.09 psi PT 9563
 Change in Time 2.50 min Range 0 - ? psi

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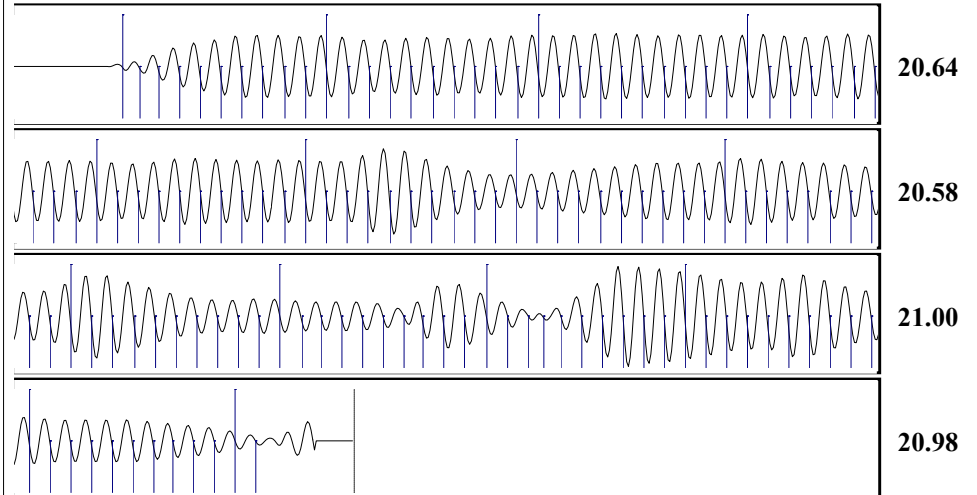
Production		Potential	Casing Pressure
Oil	- * -	- * - BBL/D	333.0 psi (g)
Water	- * -	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	-0.1 psi
IPR Method		Vogel	2.50 min
PBHP/SBHP	- * -	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0		371.1 psi (g)
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		4470.01 ft	
Gas 0.66 Sp.Gr.AIR		Tubing Intake Depth	
Acoustic Velocity	1316.65 ft/s	5050.00 ft	
		Formation Depth	
		5150.00 ft	



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD 664 ft
 Static BHP
 672.9 psi (g)

Acoustic Test This Well is TA'ed

Group: MyWells Well: Croft Farms 3407 31-1H (acquired on: 07/15/24 16:11:48)



Acoustic Velocity	1316.65 ft/s	Joints counted	131
Joints Per Second	20.7673 jts/sec	Joints to liquid level	141.01
Depth to liquid level	4470.01 ft	Filter Width	18.7039 22.7039
Automatic Collar Count	Yes	Time to 1st Collar	0.252 6.56

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/26/2024

Amanda Lair
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-077-22124-01-00
CROFT FARMS 3407 31-1H
NW/4 Sec.31-34S-07W
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"