

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

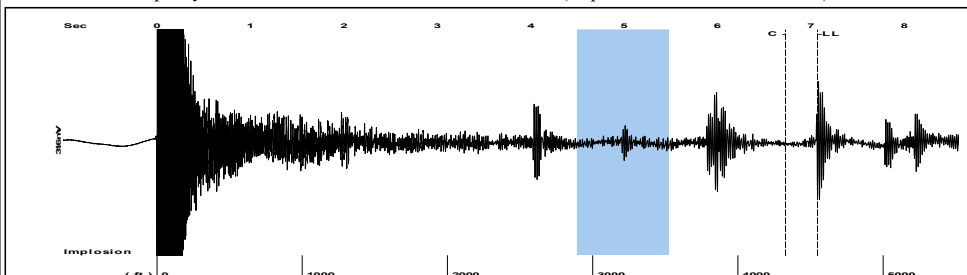
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

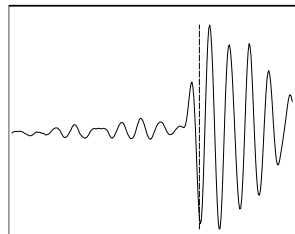
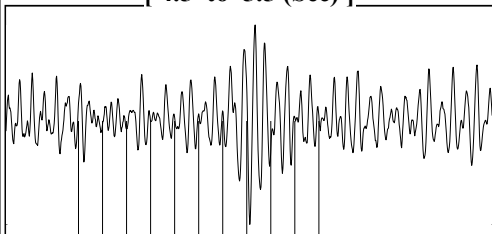
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

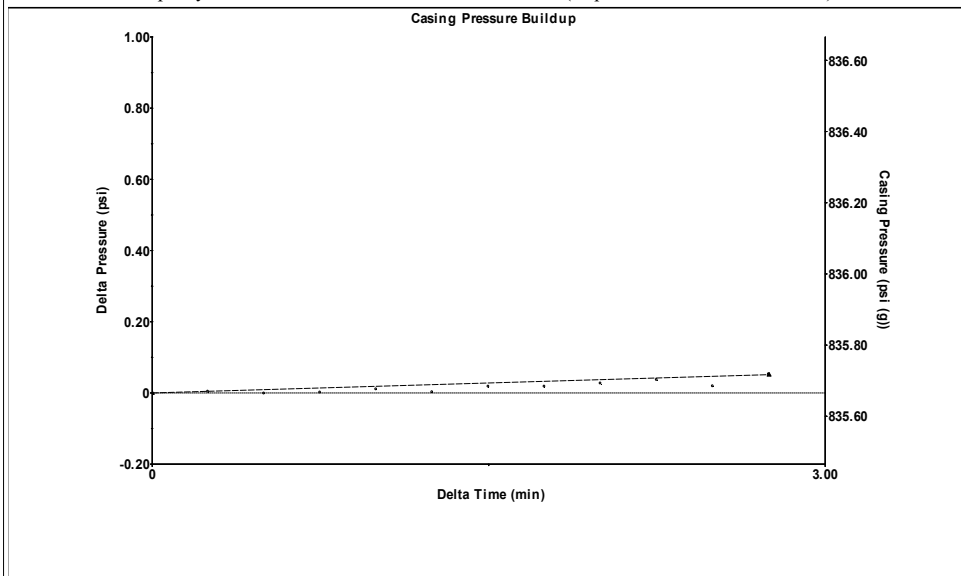


Filter Type High Pass Automatic Collar Count Yes Time 7.07 sec  
 Manual Acoustic Velocity 1283.4 ft/s Manual JTS/sec 20.2429 Joints 143.457 Jts  
 Depth 4547.59 ft

[ 4.5 to 5.5 (Sec) ]

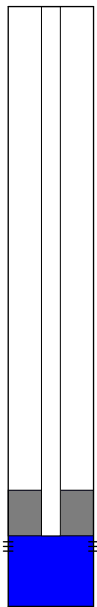


**Analysis Method: Automatic**



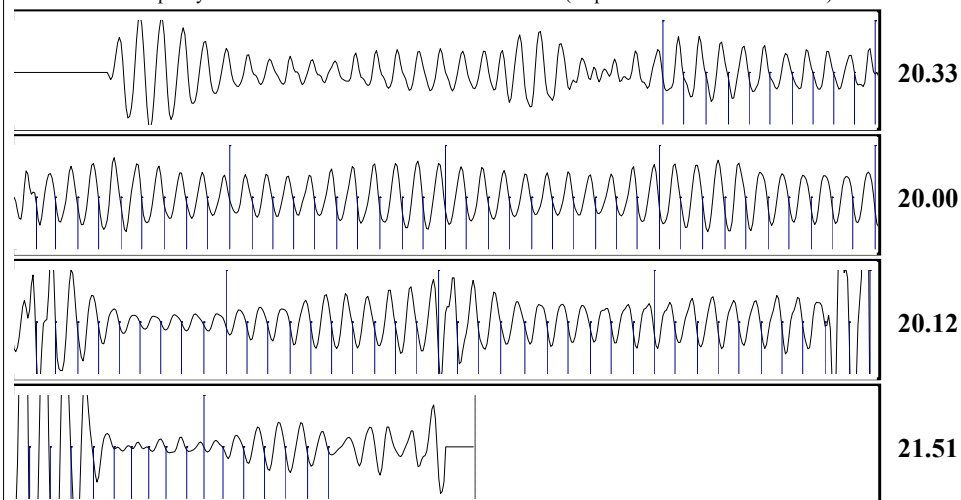
Change in Pressure 0.05 psi PT 9563  
 Change in Time 2.75 min Range 0 - ? psi

<b>Production</b>			
Current	Potential	Casing Pressure	Static
Oil -*-	-*- BBL/D	835.7 psi (g)	
Water -*-	-*- BBL/D	Casing Pressure Buildup	Oil Column Height
Gas -*-	-*- Mscf/D	0.1 psi	MD 0 ft
		2.75 min	
		Gas/Liquid Interface Pressure	Water Column Height
IPR Method	Vogel	936.9 psi (g)	MD 602 ft
PBHP/SBHP	-*-		
Production Efficiency	0.0	Liquid Level Depth	
		4547.59 ft	
Oil 40 deg.API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		5040.00 ft	
Gas 0.65 Sp.Gr.AIR		Formation Depth	
		5150.00 ft	



Static BHP  
1210.8 psi (g)

Acoustic Test This Well is TA'ed



Acoustic Velocity	1286.45 ft/s	Joints counted	106
Joints Per Second	20.291 jts/sec	Joints to liquid level	143.457
Depth to liquid level	4547.59 ft	Filter Width	18.2429 22.2429
Automatic Collar Count	Yes	Time to 1st Collar	1.504 6.728

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

07/26/2024

Amanda Lair  
BCE-Mach LLC  
14201 WIRELESS WAY, SUITE 300  
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment  
API 15-077-21774-01-00  
STARKS & MASNER 3307 30-1H  
NE/4 Sec.30-33S-07W  
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/26/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/26/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"