

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

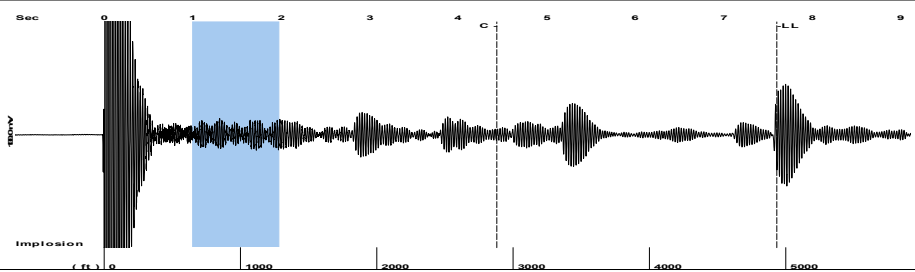
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

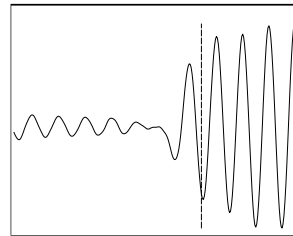
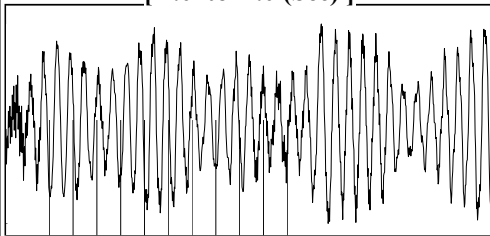
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Roger 19-33-7 1H (acquired on: 07/17/24 13:43:19)



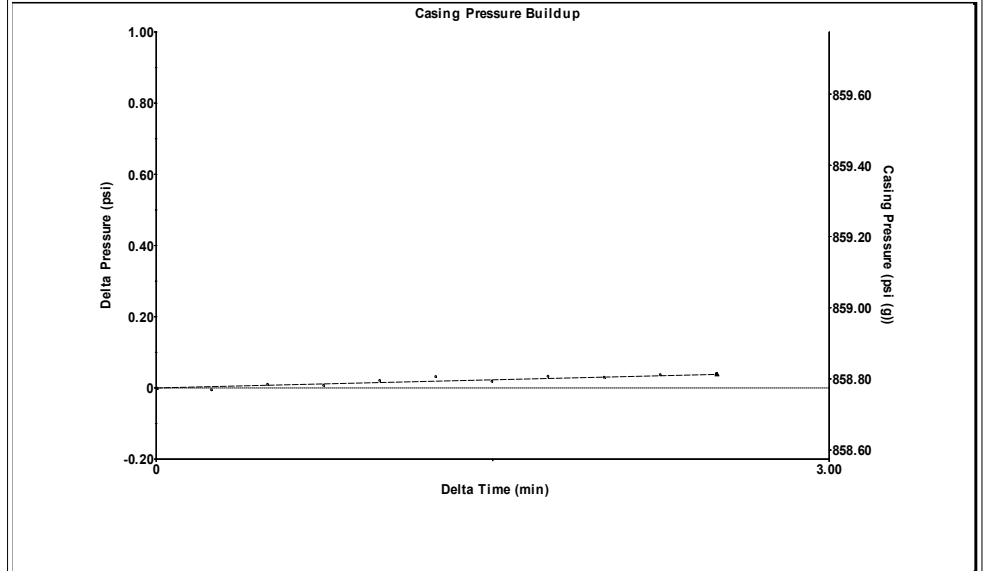
Filter Type High Pass Automatic Collar Count Yes Time 7.599 sec  
 Manual Acoustic Veloc 1296.52 ft/s Manual JTS/sec 20.4499 Joints 155.652 Jts  
 Depth 4934.16 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

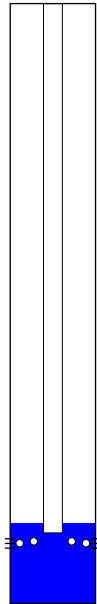
Group: MyWells Well: Roger 19-33-7 1H (acquired on: 07/17/24 13:43:19)



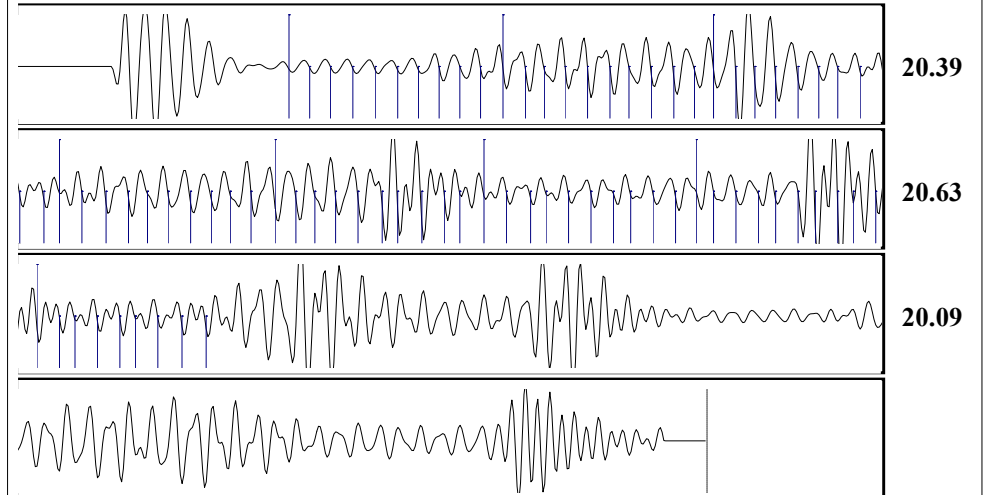
Change in Pressure 0.04 psi PT 9563  
 Change in Time 2.50 min Range 0 - ? psi

Group: MyWells Well: Roger 19-33-7 1H (acquired on: 07/17/24 13:43:19)

Production		Potential	Casing Pressure	Producing
Oil	-*-	-*- BBL/D	858.8 psi (g)	
Water	-*-	-*- BBL/D	Casing Pressure Buildup	
Gas	-*-	-*- Mscf/D	0.0 psi	
IPR Method	Vogel		2.50 min	Annular Gas Flow
PBHP/SBHP	-*-		Gas/Liquid Interface Pressure	2 Mscf/D
Production Efficiency	0.0		970.4 psi (g)	% Liquid
			Liquid Level Depth	99 %
Oil	40 deg.API		4934.16 ft	
Water	1.05 Sp.Gr.H2O		Tubing Intake Depth	
Gas	0.64 Sp.Gr.AIR		5040.00 ft	
Acoustic Velocity	1298.63 ft/s		Formation Depth	
			5150.00 ft	
Formation Submergence				Tubing Intake
Total Gaseous Liquid Column HT (TVD)		216 ft		1017.8 psi (g)
Equivalent Gas Free Liquid HT (TVD)		213 ft		Producing BHP
				1067.3 psi (g)
Acoustic Test This Well is TA'ed				Static BHP
				1040.5 psi (g)



Group: MyWells Well: Roger 19-33-7 1H (acquired on: 07/17/24 13:43:19)



Acoustic Velocity	1298.63 ft/s	Joints counted	78
Joints Per Second	20.4832 jts/sec	Joints to liquid level	155.652
Depth to liquid level	4934.16 ft	Filter Width	18.4499 22.4499
Automatic Collar Count	Yes	Time to 1st Collar	0.628 4.436

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

07/26/2024

Amanda Lair  
BCE-Mach LLC  
14201 WIRELESS WAY, SUITE 300  
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment  
API 15-077-22106-01-00  
ROGER 19-33-7 1H  
NW/4 Sec.30-33S-07W  
Harper County, Kansas

Dear Amanda Lair:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2025.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"