

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U-7  
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal:  Enhanced Recovery:  KCC District No.: 4  
Operator License No.: 34310 Name: New Age Oil LLC  
Address 1: 1563 RIDGE RD  
Address 2: \_\_\_\_\_  
City: HAYS State: KS Zip: 67601 + 1010  
Contact Person: Logan Behr Phone: (785) 623-0473

API No.: 15-167-23599-00-01 Permit No.: E34490.1  
SE - SW - NW - NE Sec. 32 Twp. 13 S. R. 14  East  West  
4106 Feet from  North /  South Line of Section  
2246 Feet from  East /  West Line of Section  
Lease: MILLER F Well No.: 8  
County: Russell

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	na	8.625	na	5.5	na	2.875
Set at:		<del>220</del> <b>208'</b>		3400		3011
Sacks of Cement:		150		150		Sealtite
Cement Top:		0		<del>2425</del> <b>2140'</b>		
Cement Bottom:		<del>220</del> <b>208'</b>		3400		

Packer Type: AD-1 Tension Set at: 3011  
 DV Tool  Port Collar Depth of: ~~1560~~ **1518'** feet with 700 sacks of cement TD (and plug back): 3400 (3250) feet depth  
Zone of Injection Formation: LANSING Top Feet: 3055 Bottom Feet: 3104 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

FIELD DATA

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 38.88236 Long: -98.89946 Date Acquired: 06/26/2024  
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 3-YEAR TEST  
Time in Minute(s): 0 15 30  
Pressures: Set up 1 360 360 360  
Set up 2 \_\_\_\_\_  
Set up 3 \_\_\_\_\_  
Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: 0  
Test Date: 06/26/2024 Using: Shane's Tank Company's Equipment \_\_\_\_\_  
The zone tested for this well is between 0 feet and 3011 feet.

The test results were verified by operator's representative:

Name: Travis Rozean Title: Owner Phone: (785) 623-0473

<p><b>KCC Office Use Only</b></p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>06/25/2029</u></p>	<p>State Agent: <u>Ray Dinkel</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: <u>Port Collar set @ <del>1560</del> <b>1518'</b> did not CWC. Pumped 200 sx top down. E-34,490.</u></p>
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## Denise Klug [KCC]

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**From:** Cheryl L. Boyer [KCC]  
**Sent:** Monday, July 29, 2024 10:37 AM  
**To:** Denise Klug [KCC]  
**Subject:** CORRECTION TO Miller 8 MIT  
**Attachments:** MIT\_Correction\_MillerF\_8\_01.pdf

Hi Denise

The operator made corrections on this email and MIT that was recently entered – Can you please scan email and MIT to RBDMS?

Thank you

Cheri

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**From:** Jake Eastes [KCC] <Jake.Eastes@ks.gov>  
**Sent:** Monday, July 29, 2024 10:31 AM  
**To:** Cheryl L. Boyer [KCC] <Cheryl.Boyer@ks.gov>  
**Subject:** FW: Miller 8 MIT Correction

Cheri,  
Here is the corrected MIT for New Age Oil's Miller F #8 for Permit #E-34,490.

Jake

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**From:** Logan Behr <[logan.behr14@gmail.com](mailto:logan.behr14@gmail.com)>  
**Sent:** Monday, July 29, 2024 10:28 AM  
**To:** Jake Eastes [KCC] <[Jake.Eastes@ks.gov](mailto:Jake.Eastes@ks.gov)>  
**Subject:** Miller 8 MIT Correction

**EXTERNAL:** This email originated from outside of the organization. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Had incorrect setting depth of Surface pipe and Port Collar. Also had wrong depth for the Cement Top on the Production Casing string.

Surface Casing Setting depth should be @ 208'

Port Collar should be @ 1518'

Cement Top on Surface Casing should be at 2140'

Logan Behr

New Age Oil, LLC

License No.: 34310

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**Logan V. Behr**  
**Production Manager & Geologist**  
(620) 388-4346

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