

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	CONGER A-1
Doc ID	1788523

Tops

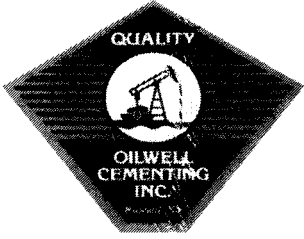
Name	Top	Datum
Anhydrite	1143	+833
Topeka	2834	-858
Heebner	3062	-1086
Toronto	3083	-1107
Lansing	3106	-1130
BKC	3356	-1380
Arbuckle	3448	-1472
RTD	3524	-1548
LTD	3525	-1549

Form	ACO1 - Well Completion
Operator	Prospect Oil & Gas Corp
Well Name	CONGER A-1
Doc ID	1788523

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
1	3144	3145			3000 gal 15% FE/NE
1	3170				
1	3203				
1	3215				
1	3275				
1	3298				
1	3345				





**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net



Date: 4/25/2024  
 Invoice # 3929

P.O.#:  
 Due Date: 5/25/2024  
 Division: Russell

# Invoice

**Contact:**  
 Prospect Oil & Gas Corp  
**Address/Job Location:**

P.O. Box 837  
 Russell Ks 67665

**Reference:**  
 CONGER A-1 SEC 4-10-16

**Description of Work:**  
 SQUEEZE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 900.03	No				
Common-Class A	25	\$ 519.52	Yes				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 145.26	No				
Bulk Truck Matl-Material Service Charge	125	\$ 126.10	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 112.98	No				

**Invoice Terms:**

Net 30

SubTotal: \$ 1,803.89  
 Discount Available ONLY if Invoice is Paid & Received  
 within listed terms of invoice: \$ (45.10)

SubTotal for Taxable Items: \$ 506.53  
 SubTotal for Non-Taxable Items: \$ 1,252.26

7.00% Rooks County Sales Tax

Total: \$ 1,758.79  
 Tax: \$ 35.46

**Thank You For Your Business!**

**Amount Due: \$ 1,794.25**  
**Applied Payments:**  
**Balance Due: \$ 1,794.25**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 3929

Cell 785-324-1041

Date	4/25/24	Sec.	4	Twp.	10	Range	16	County	Rooks	State	Kansas	On Location		Finish	2:00pm																																																
								Location								Natoma 4w 3/4 N W into																																															
Lease								Conger								Well No.								A-1																																							
Contractor								Ace well serv								Owner								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																																							
Type Job								Squeeze								Charge To								Prospect Oil & Gas																																							
Hole Size																T.D.																																															
Csg.								4 1/2								Depth								3491																																							
Tbg. Size								2 3/8								Depth																																															
Tool																Depth																																															
Cement Left in Csg.																Shoe Joint																																															
Meas Line																Displace																																															
<b>EQUIPMENT</b>																Common																25																															
Pumptrk				5				No.				Cementer				Tim				Helper								Poz. Mix																																			
Bulktrk				14				No.				Driver				Doug				Driver								Gel.																																			
Bulktrk				P.V.				No.				Driver				David				Driver								Calcium																																			
<b>JOB SERVICES &amp; REMARKS</b>																Hulls																																															
Remarks:																Salt																																															
Rat Hole																Flowseal																																															
Mouse Hole																Perfs @ 3461-63																Kol-Seal																															
Centralizers																Packer set @ 3368																Mud CLR 48																															
Baskets																Rate 1 bbl @ 800#																CFL-117 or CD110 CAF 38																															
D/V or Port Collar																																Sand																															
Mixed 25 sks and displaced																Handling																125																															
Squeezed to 1500# Released and washed																Mileage																																<b>FLOAT EQUIPMENT</b>															
up pulled sub and pressured to 1000#																Guide Shoe																																															
ser on for 30 min Released and it dried																Centralizer																																															
up pulled tubing out of hole																Baskets																																															
																AFU Inserts																																															
																Float Shoe																																															
																Latch Down																																															
																Pumptrk Charge																Squeeze																															
																Mileage																32																															
 Signature																Thanks 																Tax																															
																																Discount																															
																																Total Charge																															



## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net



**Date:** 5/6/2024  
**Invoice #** 4074  
**P.O.#:**  
**Due Date:** 6/5/2024  
**Division:** Russell

# Invoice

**Contact:**  
 Prospect Oil & Gas Corp  
**Address/Job Location:**

P.O. Box 837  
 Russell Ks 67665

**Reference:**  
 CONGEN A1 SEC 4-10-16

**Description of Work:**  
 PORT COLLAR JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 900.03	No				
Multi Density- 80/20	220	\$ 3,994.74	Yes				
Bulk Truck Matl-Material Service Charge	300	\$ 302.63	No				
Flo Seal	75	\$ 151.32	Yes				
Premium Gel (Bentonite)	5	\$ 146.27	Yes				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 145.26	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 112.98	No				

**Invoice Terms:**

Net 30

**SubTotal:** \$ 5,753.23  
*Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:* \$ (143.83)

SubTotal for Taxable Items:	\$ 4,185.02
SubTotal for Non-Taxable Items:	\$ 1,424.38
<b>Total:</b>	<b>\$ 5,609.40</b>
<b>Tax:</b>	<b>\$ 292.95</b>
<b>Amount Due:</b>	<b>\$ 5,902.35</b>
<b>Applied Payments:</b>	
<b>Balance Due:</b>	<b>\$ 5,902.35</b>

7.00% Rooks County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4074

Date <u>5-6-24</u>	Sec. <u>4</u>	Twp. <u>10</u>	Range <u>16</u>	County <u>ROOKS</u>	State <u>KS</u>	On Location	Finish
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Location Code 3E5W

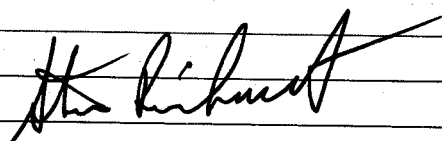
Lease <u>Congen</u>	Well No. <u>A-1</u>	Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor <u>ACE</u>		
Type Job <u>Port collar</u>		
Hole Size	T.D.	Charge To <u>Prospect 0:1 + GAS</u>
Csg. <u>4 1/2</u>	Depth	Street
Tbg. Size <u>2 3/8</u>	Depth	City <u>Russell</u> State <u>KS</u>
Tool	Depth	The above was done to satisfaction and approval of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <u>300# QMDC 1/4 # F10</u>

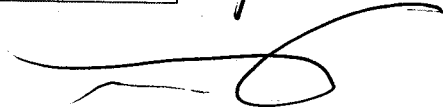
Meas Line	Displace	<u>500 # Gel</u>
<b>EQUIPMENT</b>		
Pumptrk <u>17</u> No.	Cementor Helper <u>Bill</u>	Common <u>220 # Q MDC</u>
Bulktrk No.	Driver <u>NICK</u>	Poz. Mix
Bulktrk No.	Driver <u>JOE</u>	Gel. <u>5</u>
		Calcium

<b>JOB SERVICES &amp; REMARKS</b>		Hulls
Remarks:		Salt
Rat Hole		Flowseal <u>75 #</u>
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar <u>Plus-2645 Test 800 #</u>		Sand
<u>Port collar 1144</u>		Handling <u>300</u>
<u>pump 500 # Gel</u>		Mileage

<b>FLOAT EQUIPMENT</b>	
	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge <u>Port Collar Job</u>	Tax
	Mileage <u>32</u>	Discount
		Total Charge

X Signature 

Thanks 

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– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

**Date:** 4/9/2024  
**Invoice #** 3924  
**P.O.#:**  
**Due Date:** 5/9/2024  
**Division:** Russell

# Invoice

**Contact:**  
 Prospect Oil & Gas Corp  
**Address/Job Location:**

P.O. Box 837  
 Russell Ks 67665

**Reference:**  
 CONGER A 1 SEC 4-10-16

**Description of Work:**  
 PROD STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 900.03	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$112.98	No
Common-Class A	200	\$ 4,156.14	Yes				
Gilsonite	800	\$ 1,210.53	Yes				
Mud Clear	500	\$ 736.40	Yes				
4 1/2" Turbolizer	6	\$ 387.37	Yes				
Auto Fill Float Shoe, 4 1/2"	1	\$ 316.75	Yes				
4 1/2" Basket	1	\$ 252.19	Yes				
Latch Down Plug & Baffle, 4 1/2"	1	\$ 225.96	Yes				
Bulk Truck Matl-Material Service Charge	223	\$ 224.96	No				
Salt (Fine)	15	\$ 198.22	Yes				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 145.26	No				

**Invoice Terms:**

Net 30

<b>SubTotal:</b>	\$ 8,866.80
<b>Discount Available</b> <i>ONLY if Invoice is Paid &amp; Received within listed terms of invoice:</i>	\$ (221.67)
<b>SubTotal for Taxable Items:</b>	\$ 7,296.49
<b>SubTotal for Non-Taxable Items:</b>	\$ 1,348.65
<b>Total:</b>	\$ 8,645.13
<b>Tax:</b>	\$ 510.75
<b>Amount Due:</b>	\$ 9,155.88
<b>Applied Payments:</b>	
<b>Balance Due:</b>	\$ 9,155.88

7.00% Rooks County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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*billed  
 not pd as of  
 6/13/24*

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3924

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4/9/24	4	10	16	Rooks	Kansas		12:30pm
				Location Natoma 4w 3/4 N winto			

Lease	Well No.	Owner	
Conger	A-1	To Quality Oilwell Cementing, Inc.	
Contractor	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Discovery Drilling			
Type Job	Charge To		
	Prospect Oil & Gas		
Hole Size	T.D.		
7 7/8	3525		
Csg.	Depth	Street	
4 1/2 11.6 #	3521.15		
Tbg. Size	Depth	City	
		State	
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered	
21.19	21.19	200com 10% salt 5% oil	
Meas Line	Displace	500gal mud clear	
	54.25		

**EQUIPMENT**

Pumptrk	No.	Cementor	Common
18		Helper	200
		Driver	Poz. Mix
Bulktrk	No.	Driver	Gel.
20		Joe	
		Driver	Calcium
Bulktrk	No.	Driver	Hulls
PH		David	Salt 13

**JOB SERVICES & REMARKS**

Remarks:	
Rat Hole - 30 SKS	Flowseal
Mouse Hole - 15 SKS	Kol-Seal 800 #
Centralizers # 1, 3, 7, 9, 54	Mud CLR 48 500 gal
Baskets # 55	CFL-117 or CD110 CAF 38
DN or Port-Collar Joint # 55	Sand

Ran 4 1/2 and est circulation  
~~cemented~~ mixed 500gal  
 mud clear and cemented  
 4 1/2 with 155 SKS and  
 displaced

Lift pressure @ 600 #  
 Landed plug @ 1200 #

Handling	223
Mileage	

**FLOAT EQUIPMENT**

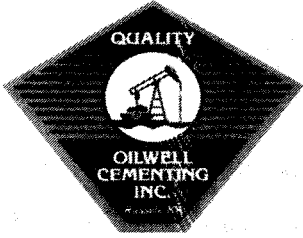
Guide Shoe	
Centralizer	-6
Baskets	-1
AFU Inserts	
Float Shoe	-1
Latch Down	-1
1-port collar	

Pumptrk Charge	prod string
Mileage	32

X Signature Ryan Good

Tax	
Discount	
Total Charge	

Thanks



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
Phone:785-324-1041 fax:785-483-1087  
Email: cementing@ruraltel.net

Date: 4/2/2024  
Invoice # 22

P.O.#:

Due Date: 5/2/2024

Division: Russell

# Invoice

**Contact:**  
Prospect Oil & Gas Corp  
**Address/Job Location:**

P.O. Box 837  
Russell Ks 67665

**Reference:**  
CONGER A 1 SEC 4-10-16

**Description of Work:**  
SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 900.03	No				
Common-Class A	120	\$ 2,493.68	Yes				
Calcium Chloride	6	\$ 338.95	Yes				
POZ Mix-Standard	30	\$ 211.84	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 160.39	No				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 145.26	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$ 112.98	No				
Premium Gel (Bentonite)	3	\$ 87.76	Yes				

**Invoice Terms:**

Net 30

	<b>SubTotal:</b>	\$	4,450.90
	<b>Discount Available</b> <i>ONLY if Invoice is Paid &amp; Received within listed terms of invoice:</i>	\$	(111.27)
	<b>SubTotal for Taxable Items:</b>	\$	3,053.93
	<b>SubTotal for Non-Taxable Items:</b>	\$	1,285.70
	<b>Total:</b>	\$	4,339.63
	<b>Tax:</b>	\$	213.78
	<b>Amount Due:</b>	\$	4,553.41
	<b>Applied Payments:</b>		
	<b>Balance Due:</b>	\$	4,553.41

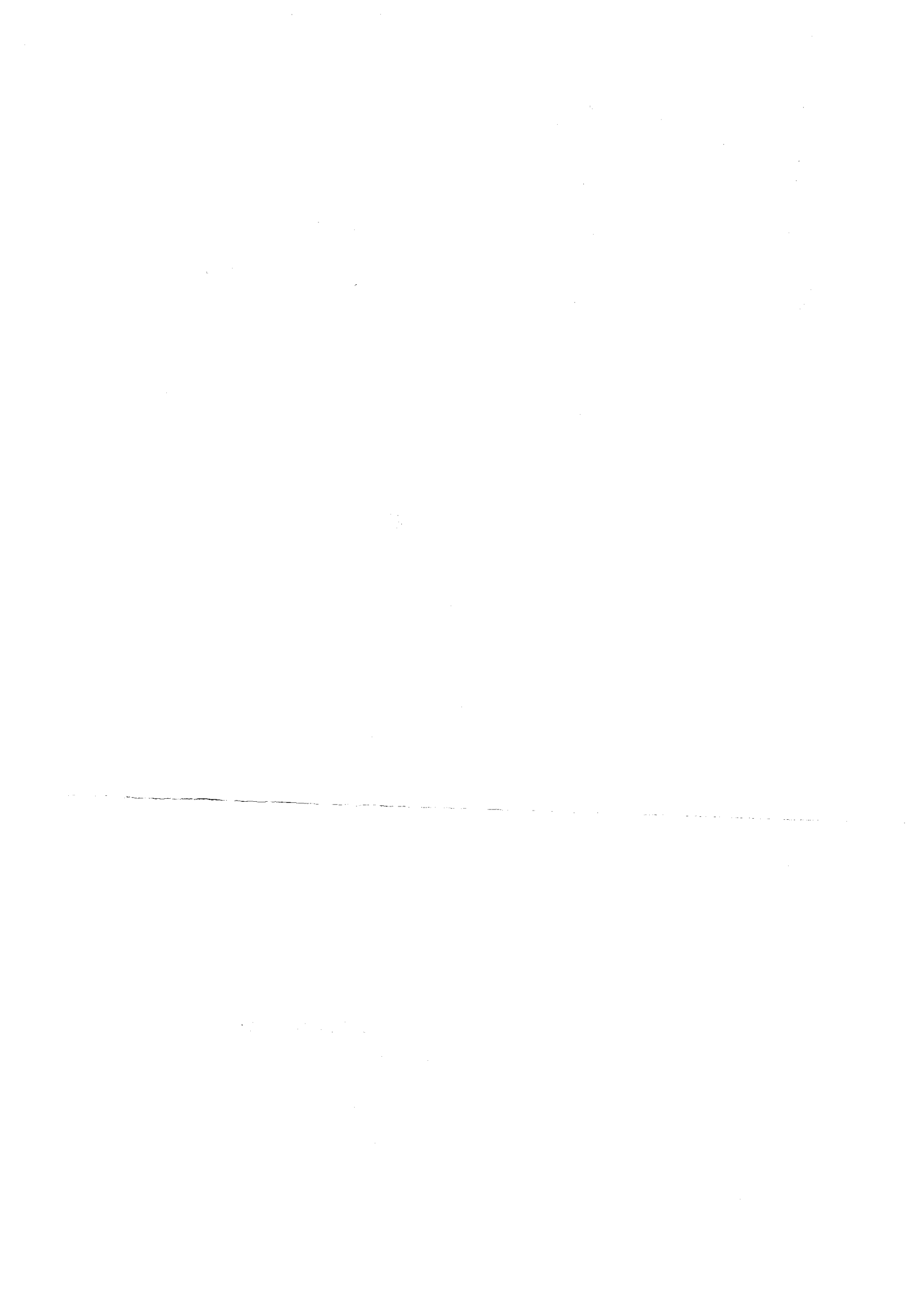
7.00% Rooks County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
This does not include any applicable taxes unless it is listed.

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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3922

Date	4/2/24	Sec.	4	Twp.	10	Range	16	County	Rooks	State	Kansas	On Location		Finish	2:15pm
								Location							
								Natomia 4 W 3/4 N Winro							

Lease	Conger	Well No.	A-1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	Discovery Rig 4				
Type Job	Surface				
Hole Size	12 1/4	T.D.	223	Charge To	Prospect Oil + Gas
Csg.	8 5/8	Depth	222-88	Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.	15'	Shoe Joint		Cement Amount Ordered	150 <sup>80</sup> / <sub>20</sub> 302
Meas Line		Displace	13		

<b>EQUIPMENT</b>				Common	120
Pumptrk	16	No.	Cementer Helper	Poz. Mix	30
			Bryant		
Bulktrk	20	No.	Driver	Gel.	3
			Tim		
Bulktrk	PV.	No.	Driver	Calcium	5
			David		

<b>JOB SERVICES &amp; REMARKS</b>				Hulls	
Remarks:				Salt	
Rat Hole				Flowseal	
Mouse Hole				Kol-Seal	
Centralizers				Mud CLR 48	
Baskets				CFL-117 or CD110 CAF 38	
D/V or Port Collar				Sand	
				Handling	139

Ran 8 5/8 and est. circulation  
Cemented with 150 sks

<b>FLOAT EQUIPMENT</b>				Guide Shoe	
				Centralizer	
				Baskets	
				AFU Inserts	
				Float Shoe	
				Latch Down	

				Pumptrk Charge	Surface
				Mileage	32

X Signature	Ryan Archer	Thanks	Tax	
			Discount	
			Total Charge	

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

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3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

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(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone:785-324-1041 fax:785-483-1087  
 Email: cementing@ruraltel.net

Date: 4/9/2024  
 Invoice # 3924

P.O.#:  
 Due Date: 5/9/2024  
 Division: Russell

# Invoice

**Contact:**  
 Prospect Oil & Gas Corp  
**Address/Job Location:**

P.O. Box 837  
 Russell Ks 67665

**Reference:**  
 CONGER A 1 SEC 4-10-16

**Description of Work:**  
 PROD STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 900.03	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	32	\$112.98	No
Common-Class A	200	\$ 4,156.14	Yes				
Gilsonite	800	\$ 1,210.53	Yes				
Mud Clear	500	\$ 736.40	Yes				
4 1/2" Turbolizer	6	\$ 387.37	Yes				
Auto Fill Float Shoe, 4 1/2"	1	\$ 316.75	Yes				
4 1/2" Basket	1	\$ 252.19	Yes				
Latch Down Plug & Baffle, 4 1/2"	1	\$ 225.96	Yes				
Bulk Truck Matl-Material Service Charge	223	\$ 224.96	No				
Salt (Fine)	15	\$ 198.22	Yes				
Pump Truck Mileage-Job to Nearest Camp	32	\$ 145.26	No				

**Invoice Terms:**

Net 30

	<b>SubTotal:</b>	\$ 8,866.80
	<b>Discount Available <u>ONLY</u> if Invoice is Paid &amp; Received within listed terms of Invoice:</b>	\$ (221.67)
<hr/>		
	SubTotal for Taxable Items:	\$ 7,296.49
	SubTotal for Non-Taxable Items:	\$ 1,348.65
<hr/>		
	<b>Total:</b>	\$ 8,645.13
	<b>Tax:</b>	\$ 510.75
<hr/>		
	<b>Amount Due:</b>	\$ 9,155.88
	<b>Applied Payments:</b>	
	<b>Balance Due:</b>	\$ 9,155.88

7.00% Rooks County Sales Tax

**Thank You For Your Business!**

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 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3924

Date	4/9/24	Sec.	4	Twp.	10	Range	16	County	Rooks	State	Kansas	On Location		Finish	12:30pm
								Location Natoma 4W 3/4 N Winto							
Lease	Conger			Well No.	A-1			Owner							
Contractor	Discovery Drilling			To Quality Oilwell Cementing, Inc.											
Type Job				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8			T.D.	3525			Charge To	Prospect Oil & Gas						
Csg.	4 1/2 11.6"			Depth	3521.15			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	21.19			Shoe Joint	21.19			Cement Amount Ordered	200can 10% salt 5% g.i						
Meas Line				Displace	54.25			500gal mud clear							
<b>EQUIPMENT</b>								Common 200							
Pumptrk	18	No.		Cementer	Tim			Poz. Mix							
				Helper											
Bulktrk	20	No.		Driver	Joe			Gel.							
				Driver											
Bulktrk	PH.	No.		Driver	David			Calcium							
				Driver											
<b>JOB SERVICES &amp; REMARKS</b>								Hulls							
Remarks:								Salt 15							
Rat Hole	- 30 SKS							Flowseal							
Mouse Hole	- 15 SKS							Kol-Seal 800 #							
Centralizers	# 1, 3, 7, 9, 54							Mud CLR 48 500 gal							
Baskets	# 55							CFL-117 or CD110 CAF 38							
D/V or Port Collar	Joint #55							Sand							
Ran 4 1/2 and est Circulation								Handling <del>150</del> 223							
<del>cemented</del> Mixed 500gal								Mileage							
Mud clear and cemented								<b>FLOAT EQUIPMENT</b>							
4 1/2 with 155 SKS and								Guide Shoe							
displaced								Centralizer -6							
								Baskets -1							
Lift pressure @ 600 #								AFU Inserts							
Landed plug @ 1200 #								Float Shoe -1							
								Latch Down -1							
								1-port collar							
								Pumptrk Charge							
								Mileage 32							
								prod string							
								Tax							
								Discount							
								Total Charge							

X Signature Ryan Dardell

Thanks

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

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(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Inc**

PO Box 837  
Russell KS 67665+0837

ATTN: Brad Hutchinson

### **Conger #A-1**

#### **4-10s-16w Rooks KS**

Start Date: 2024.04.06 @ 02:31:00

End Date: 2024.04.06 @ 08:38:11

Job Ticket #: 71212                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.04.09 @ 14:42:38





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71212

**DST#: 1**

ATTN: Brad Hutchinson

Test Start: 2024.04.06 @ 02:31:00

## GENERAL INFORMATION:

Formation: **Toronto - LKC A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:41:37

Time Test Ended: 08:38:11

Test Type: Conventional Bottom Hole (Initial)

Tester: Spencer J Staab

Unit No: 84

**Interval: 3060.00 ft (KB) To 3125.00 ft (KB) (TVD)**

Reference Elevations: 1976.00 ft (KB)

Total Depth: 3125.00 ft (KB) (TVD)

1968.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

**Serial #: 8875**

**Inside**

Press@RunDepth: 32.41 psig @ 3063.00 ft (KB)

Capacity: psig

Start Date: 2024.04.06

End Date:

2024.04.06

Last Calib.:

2024.04.06

Start Time: 02:31:01

End Time:

08:38:11

Time On Btm:

2024.04.06 @ 04:41:27

Time Off Btm:

2024.04.06 @ 07:18:32

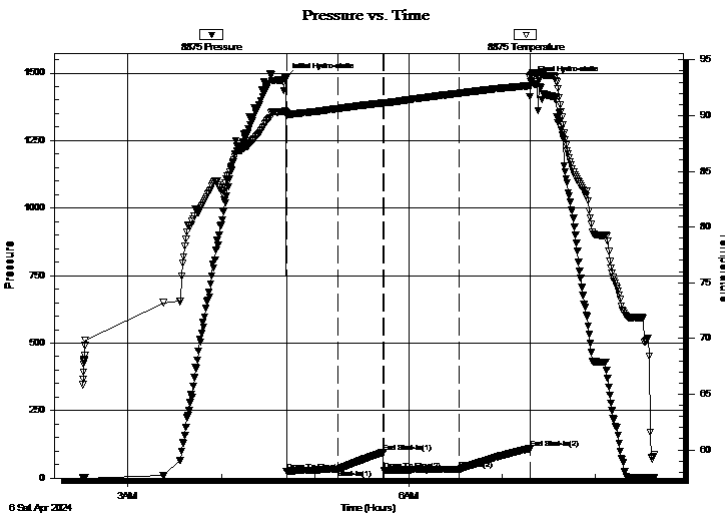
TEST COMMENT: 30-ISI-Slid 2' Surface Blow to 2.5"

30-ISI-No Return

45-FF-Surface to 4"

45-FSI-No Return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1481.42	90.29	Initial Hydro-static
1	25.72	89.99	Open To Flow (1)
34	33.40	90.62	Shut-In(1)
63	95.29	91.13	End Shut-In(1)
63	27.31	91.13	Open To Flow (2)
111	32.41	92.00	Shut-In(2)
157	109.34	92.71	End Shut-In(2)
158	1472.83	93.64	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
35.00	OSM 100%M	0.22
0.00	30 GIP 100%G	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71212

**DST#: 1**

ATTN: Brad Hutchinson

Test Start: 2024.04.06 @ 02:31:00

## Tool Information

Drill Pipe:	Length: 3035.00 ft	Diameter: 3.82 inches	Volume: 43.02 bbl	Tool Weight:	2200.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	65000.00 daN
			<u>Total Volume:</u>	Tool Chased	2.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	50000.00 daN
Depth to Top Packer:	3060.00 ft			Final	50000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	92.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3034.00	
Shut In Tool	5.00			3039.00	
Hydraulic tool	5.00			3044.00	
Gap Sub	4.00			3048.00	
Safety Joint	3.00			3051.00	
Packer	5.00			3056.00	27.00 Bottom Of Top Packer
Packer	4.00			3060.00	
Stubb	1.00			3061.00	
Perforations	1.00			3062.00	
Change Over Sub	1.00			3063.00	
Recorder	0.00	6838	Inside	3063.00	
Recorder	0.00	8875	Inside	3063.00	
Drill Pipe	62.00			3125.00	65.00 Bottom Packers & Anchor

**Total Tool Length: 92.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71212

**DST#: 1**

ATTN: Brad Hutchinson

Test Start: 2024.04.06 @ 02:31:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	OSM 100%M	0.218
0.00	30 GIP 100%G	0.000

Total Length: 35.00 ft

Total Volume: 0.218 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

Serial #: 8875

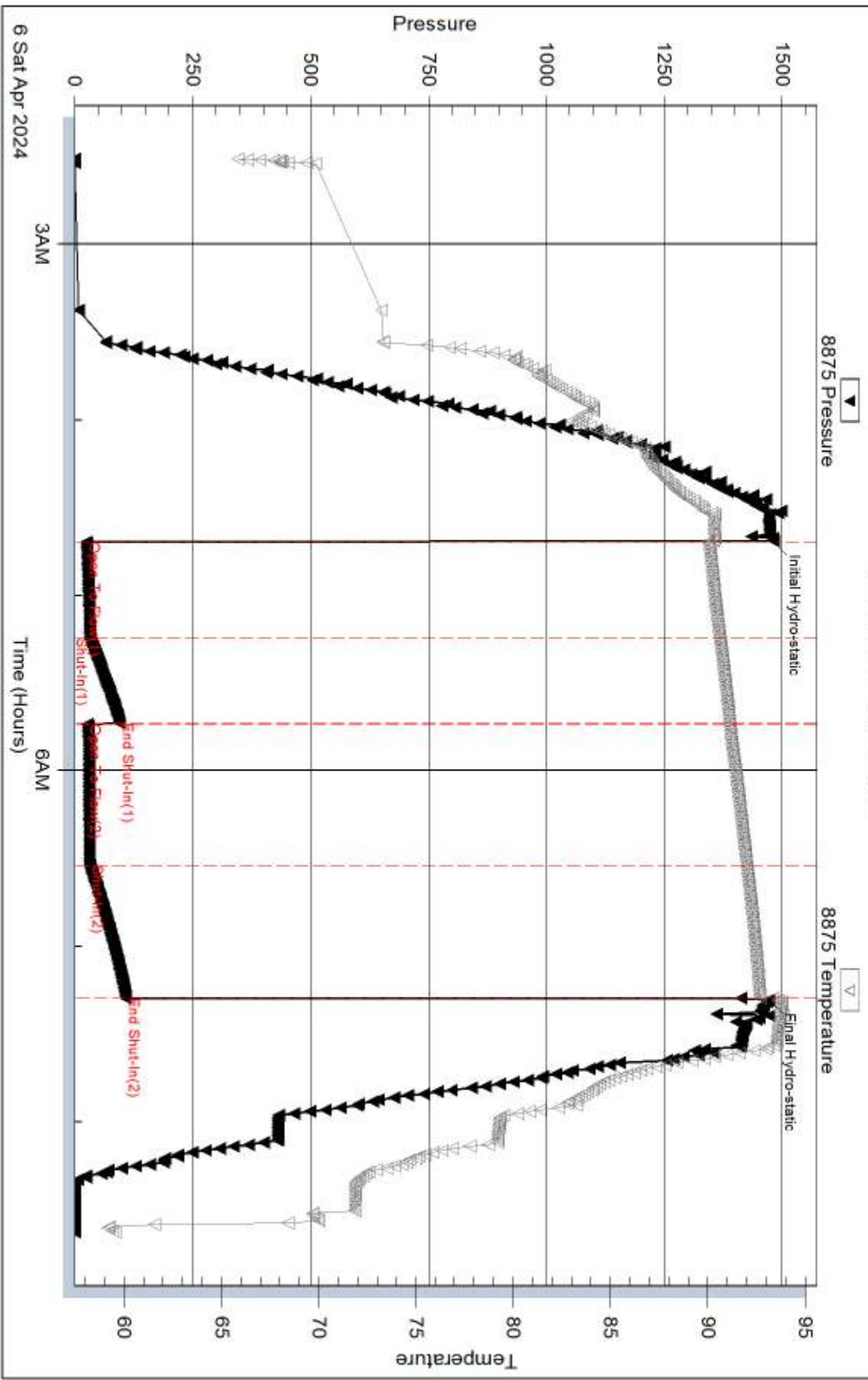
Inside

Prospect Oil & Gas Inc

Conger #A-1

DST Test Number: 1

### Pressure vs. Time



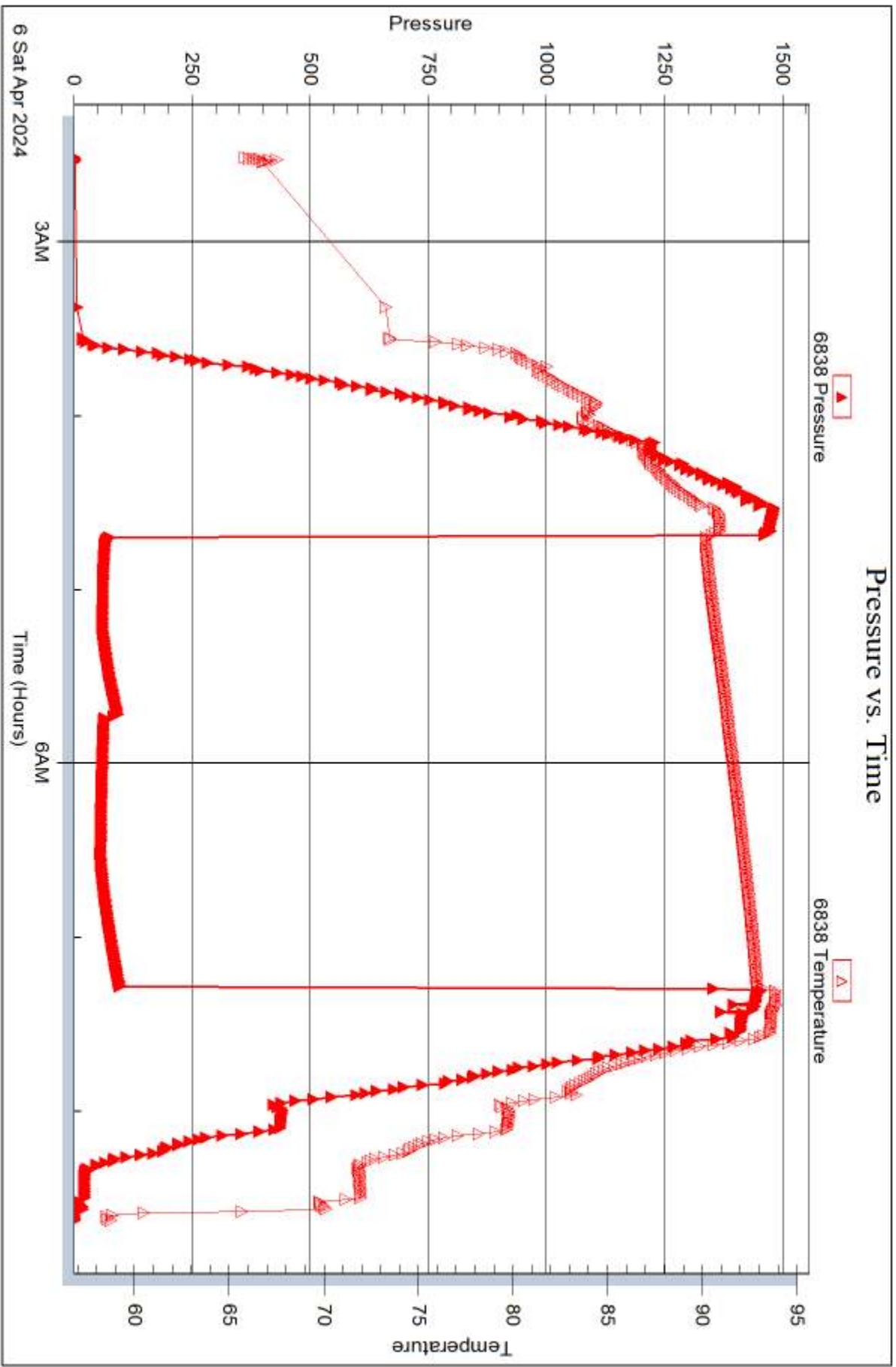
Serial #: 6838

Inside

Prospect Oil & Gas Inc

Conger #A-1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 71212

Printed: 2024.04.09 @ 14:42:39



## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Inc**

PO Box 837  
Russell KS 67665+0837

ATTN: Brad Hutchinson

### **Conger #A-1**

#### **4-10s-16w Rooks KS**

Start Date: 2024.04.06 @ 20:12:00

End Date: 2024.04.07 @ 03:01:07

Job Ticket #: 71213                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.04.09 @ 14:42:09



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71213

**DST#: 2**

ATTN: Brad Hutchinson

Test Start: 2024.04.06 @ 20:12:00

## GENERAL INFORMATION:

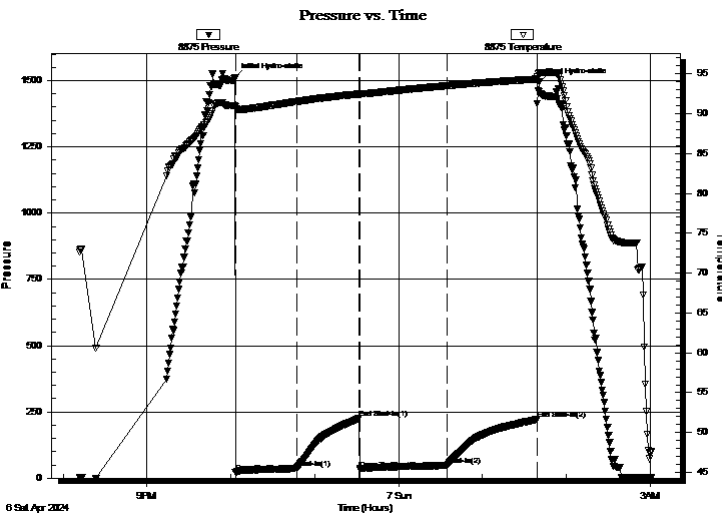
Formation: **LKC**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 22:03:22  
 Time Test Ended: 03:01:07  
 Interval: **3120.00 ft (KB) To 3220.00 ft (KB) (TVD)**  
 Total Depth: 3220.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Spencer J Staab  
 Unit No: 84  
 Reference Elevations: 1976.00 ft (KB)  
 1968.00 ft (CF)  
 KB to GR/CF: 8.00 ft

## Serial #: 8875

Inside

Press@RunDepth: 47.88 psig @ 3125.00 ft (KB) Capacity: psig  
 Start Date: 2024.04.06 End Date: 2024.04.07 Last Calib.: 2024.04.07  
 Start Time: 20:12:01 End Time: 03:01:07 Time On Btm: 2024.04.06 @ 22:03:07  
 Time Off Btm: 2024.04.07 @ 01:40:47

TEST COMMENT: 45-IF-Surface to 10.5"  
 45-ISI-No Return  
 60-FF-BOB 45 mins Built to 15"  
 60-FSI-No Return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1512.53	90.89	Initial Hydro-static
1	21.41	90.65	Open To Flow (1)
44	36.61	91.53	Shut-In(1)
89	225.48	92.47	End Shut-In(1)
90	34.62	92.46	Open To Flow (2)
152	47.88	93.52	Shut-In(2)
216	221.33	94.37	End Shut-In(2)
218	1494.18	95.11	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
80.00	GHOCM 1%G 35%O 50%M	0.86
0.00	100 GIP 100%G	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

\* Recovery from multiple tests







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71213

**DST#: 2**

ATTN: Brad Hutchinson

Test Start: 2024.04.06 @ 20:12:00

## Tool Information

Drill Pipe:	Length: 3097.00 ft	Diameter: 3.82 inches	Volume: 43.90 bbl	Tool Weight:	2200.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	63000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	34.00 ft		- bbl	String Weight: Initial	50000.00 daN
Depth to Top Packer:	3120.00 ft			Final	50000.00 daN
Depth to Bottom Packer:	ft				
Interval between Packers:	100.00 ft				
Tool Length:	127.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3094.00	
Shut In Tool	5.00			3099.00	
Hydraulic tool	5.00			3104.00	
Gap Sub	4.00			3108.00	
Safety Joint	3.00			3111.00	
Packer	5.00			3116.00	27.00 Bottom Of Top Packer
Packer	4.00			3120.00	
Stubb	1.00			3121.00	
Perforations	3.00			3124.00	
Change Over Sub	1.00			3125.00	
Recorder	0.00	6838	Inside	3125.00	
Recorder	0.00	8875	Inside	3125.00	
Drill Pipe	95.00			3220.00	100.00 Bottom Packers & Anchor

**Total Tool Length: 127.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71213

**DST#: 2**

ATTN: Brad Hutchinson

Test Start: 2024.04.06 @ 20:12:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1900.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	GHOCM 1%G 35%O 50%M	0.856
0.00	100 GIP 100%G	0.000

Total Length: 80.00 ft

Total Volume: 0.856 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

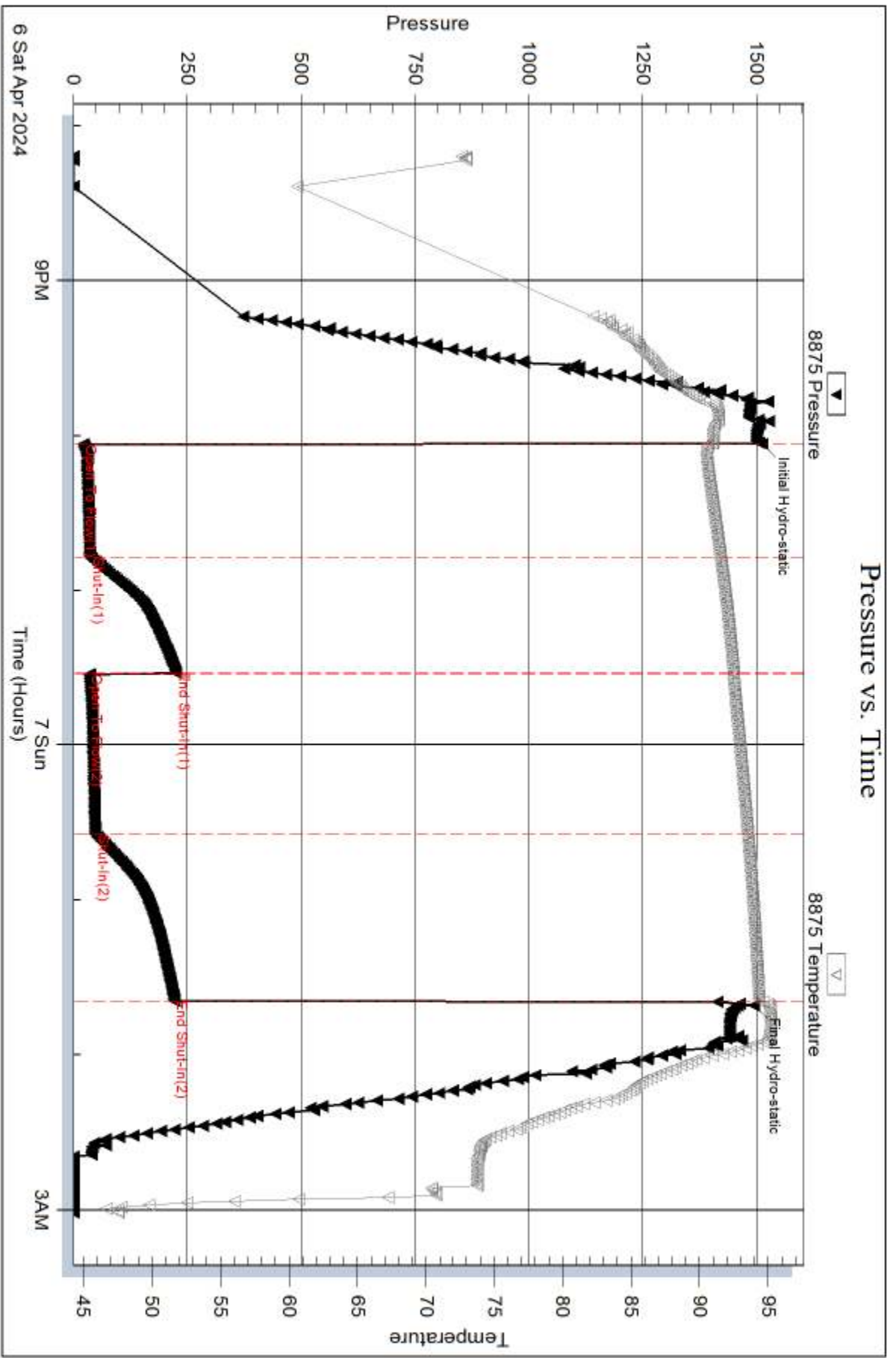
Serial #: 8875

Inside

Prospect Oil & Gas Inc

Conger #A-1

DST Test Number: 2



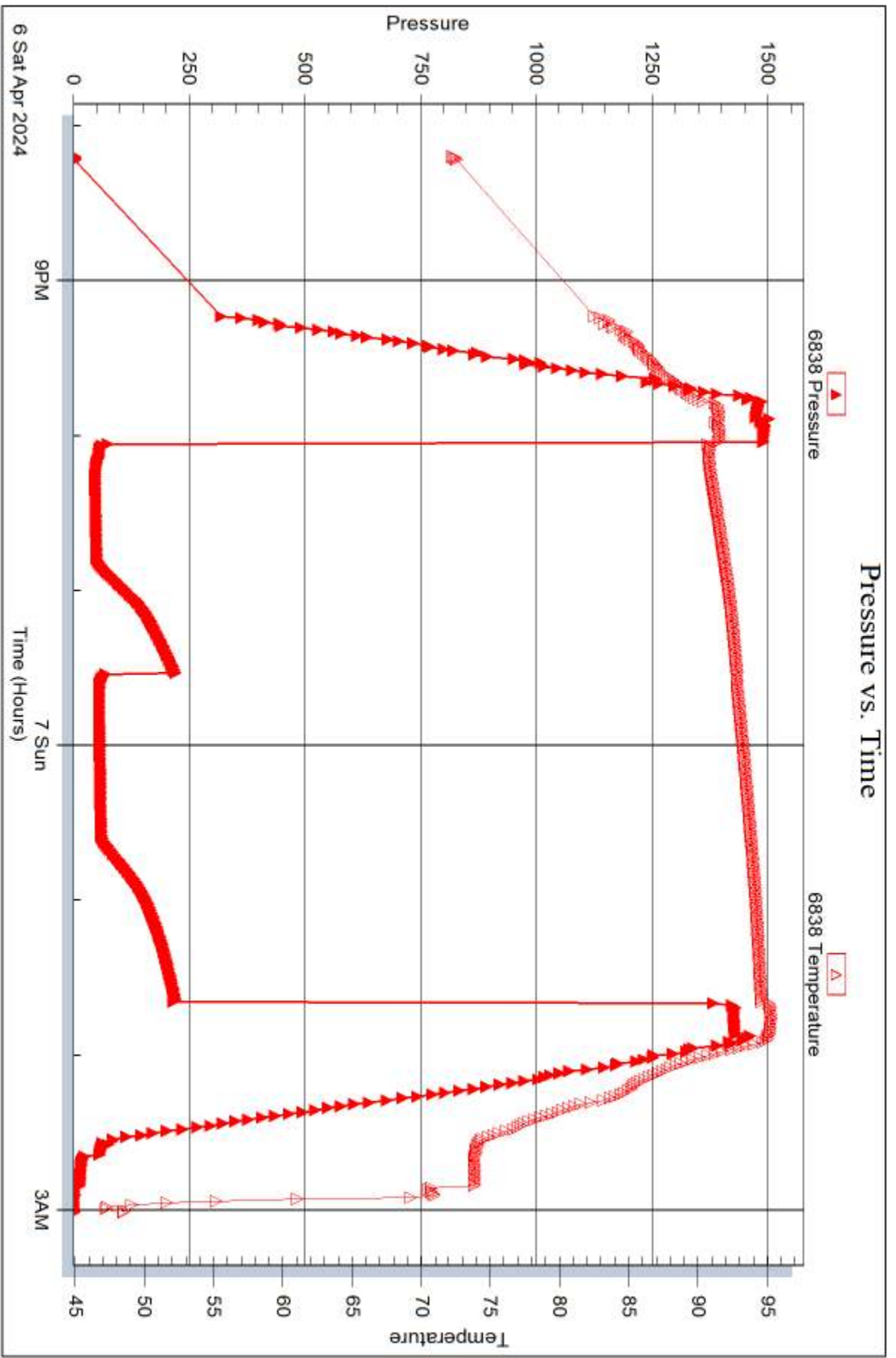
Serial #: 6838

Inside

Prospect Oil & Gas Inc

Conger #A-1

DST Test Number: 2





## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Inc**

PO Box 837  
Russell KS 67665+0837

ATTN: Brad Hutchinson

### **Conger #A-1**

#### **4-10s-16w Rooks KS**

Start Date: 2024.04.07 @ 21:32:00

End Date: 2024.04.08 @ 06:37:02

Job Ticket #: 71214                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.04.09 @ 14:41:42



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71214

**DST#: 3**

ATTN: Brad Hutchinson

Test Start: 2024.04.07 @ 21:32:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:08:22

Time Test Ended: 06:37:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Spencer J Staab

Unit No: 84

**Interval: 3400.00 ft (KB) To 3460.00 ft (KB) (TVD)**

Reference Elevations: 1976.00 ft (KB)

Total Depth: 3460.00 ft (KB) (TVD)

1968.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 8.00 ft

**Serial #: 8875 Inside**

Press@RunDepth: 46.84 psig @ 3404.00 ft (KB)

Capacity: psig

Start Date: 2024.04.07

End Date:

2024.04.08

Last Calib.:

2024.04.08

Start Time: 21:32:01

End Time:

06:37:02

Time On Btm:

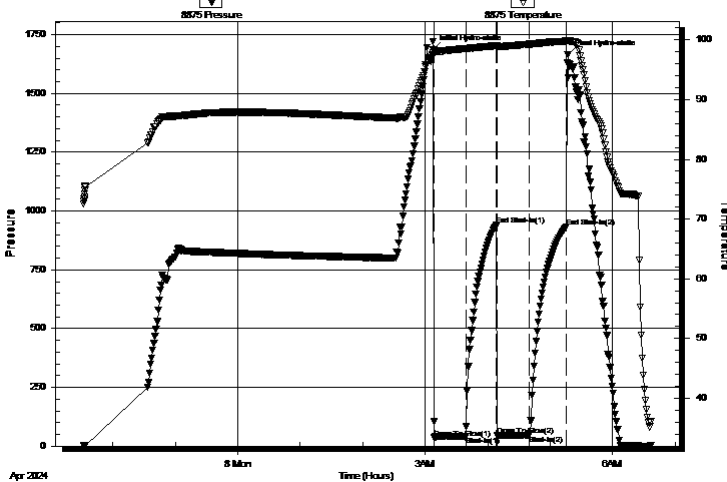
2024.04.08 @ 03:07:57

Time Off Btm:

2024.04.08 @ 05:17:07

**TEST COMMENT:** 30-IF-Slid 5' Bled off 3.5" Blow Surface to 3/4"  
30-ISI-No Return  
30-FF-Surface to 1/2"  
30-FSI-No Return

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1685.27	98.29	Initial Hydro-static
1	35.45	98.08	Open To Flow (1)
31	41.25	98.51	Shut-In(1)
61	941.29	99.00	End Shut-In(1)
61	45.85	98.80	Open To Flow (2)
92	46.84	99.27	Shut-In(2)
128	933.28	99.81	End Shut-In(2)
130	1666.60	99.89	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
45.00	OSM 100%M	0.36

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

\* Recovery from multiple tests







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71214

**DST#: 3**

ATTN: Brad Hutchinson

Test Start: 2024.04.07 @ 21:32:00

## Tool Information

Drill Pipe:	Length: 3348.00 ft	Diameter: 3.82 inches	Volume: 47.46 bbl	Tool Weight:	2200.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	77000.00 daN
			<u>Total Volume:</u>	Tool Chased	5.00 ft
				String Weight: Initial	51000.00 daN
Drill Pipe Above KB:	5.00 ft			Final	52000.00 daN
Depth to Top Packer:	3400.00 ft				
Depth to Bottom Packer:	ft				
Interval between Packers:	60.00 ft				
Tool Length:	87.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3374.00	
Shut In Tool	5.00			3379.00	
Hydraulic tool	5.00			3384.00	
Gap Sub	4.00			3388.00	
Safety Joint	3.00			3391.00	
Packer	5.00			3396.00	27.00 Bottom Of Top Packer
Packer	4.00			3400.00	
Stubb	1.00			3401.00	
Perforations	2.00			3403.00	
Change Over Sub	1.00			3404.00	
Recorder	0.00	6838	Inside	3404.00	
Recorder	0.00	8875	Inside	3404.00	
Drill Pipe	32.00			3436.00	
Change Over Sub	1.00			3437.00	
Perforations	20.00			3457.00	
Bullnose	3.00			3460.00	60.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>87.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71214

**DST#: 3**

ATTN: Brad Hutchinson

Test Start: 2024.04.07 @ 21:32:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
45.00	OSM 100%M	0.360

Total Length: 45.00 ft      Total Volume: 0.360 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 1#LCM

Serial #: 8875

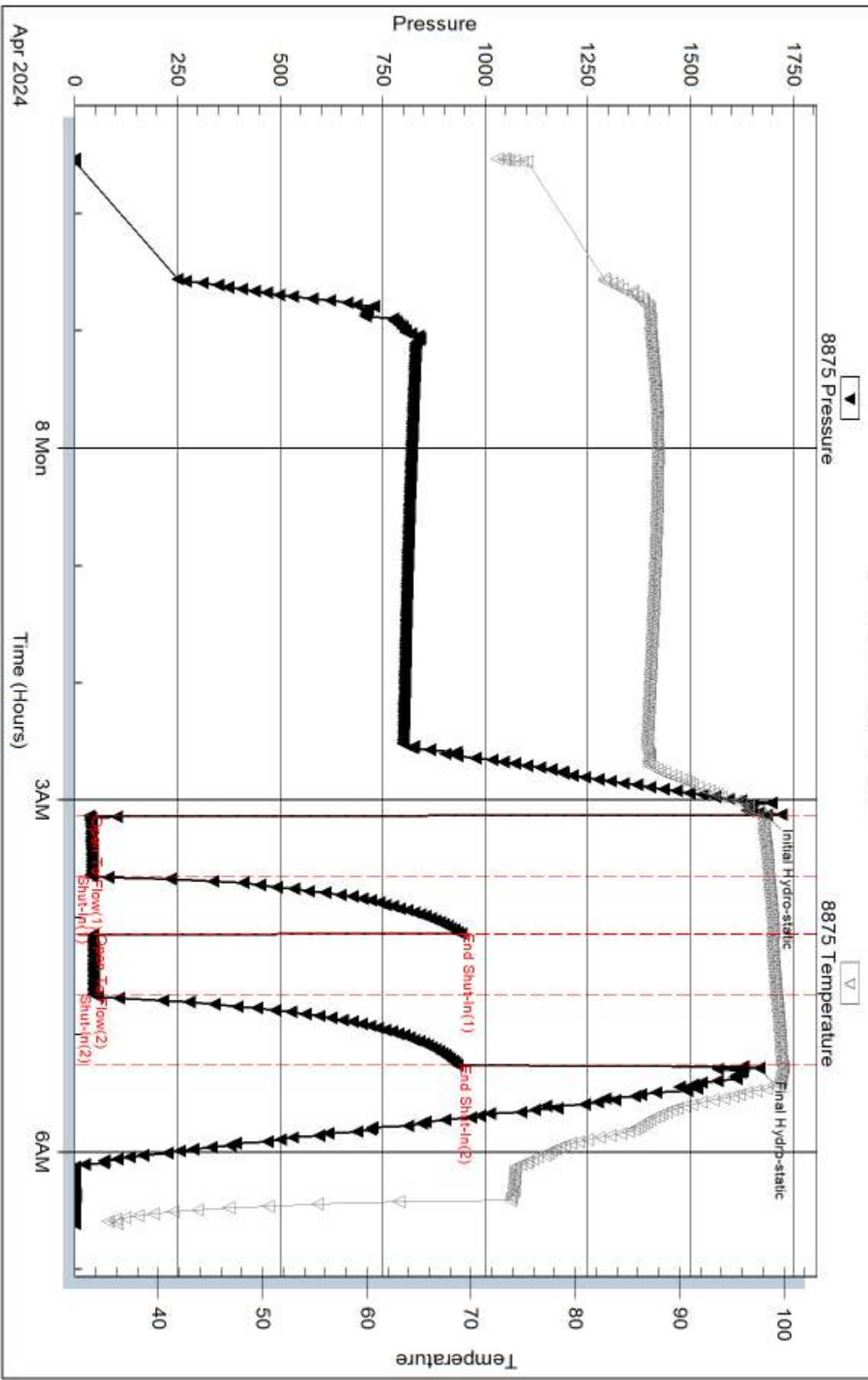
Inside

Prospect Oil & Gas Inc

Conger #A-1

DST Test Number: 3

### Pressure vs. Time



Tribble Testing, Inc

Ref. No: 71214

Printed: 2024.04.09 @ 14:41:43

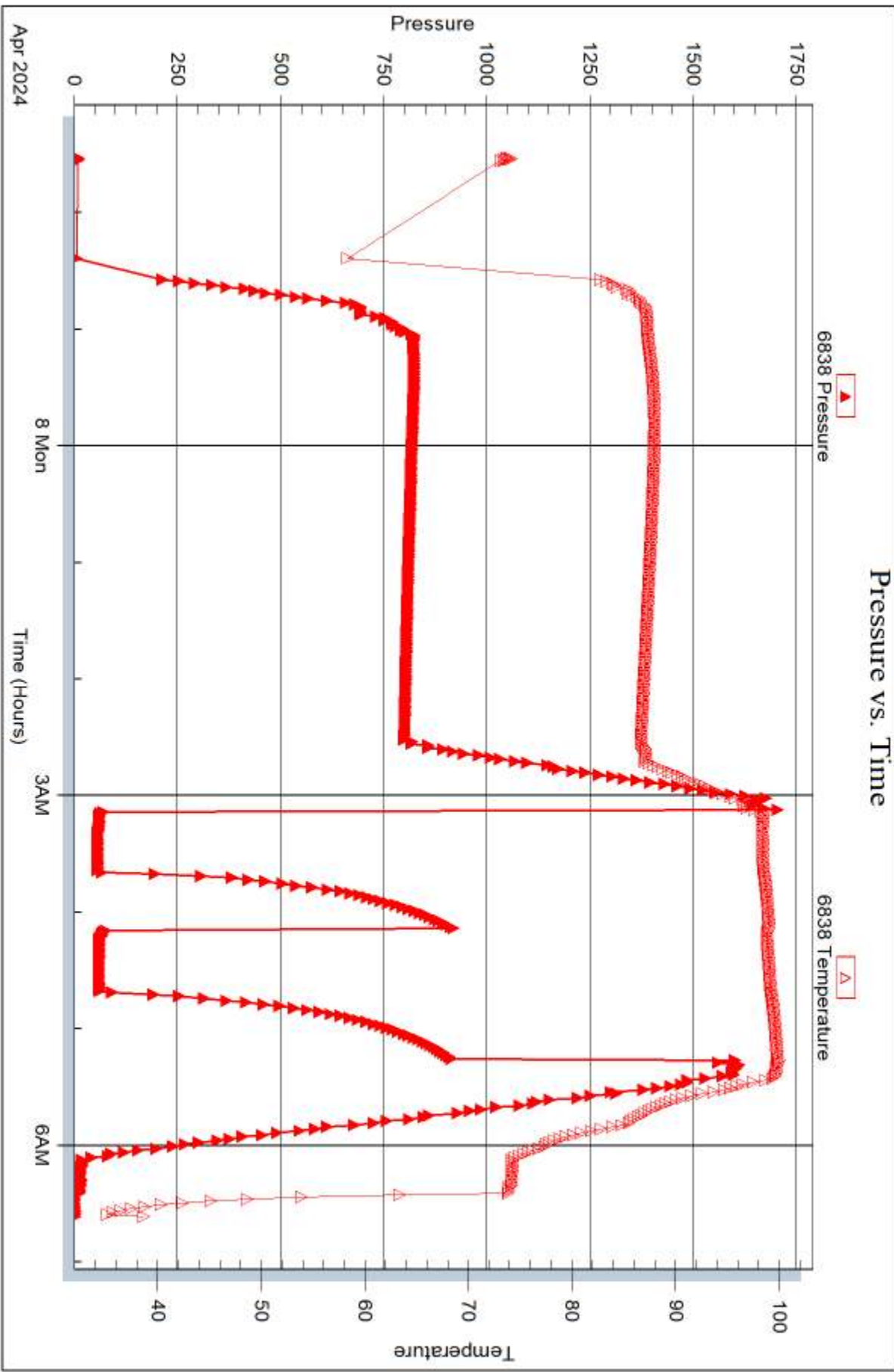
Serial #: 6838

Inside

Prospect Oil & Gas Inc

Conger #A-1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 71214

Printed: 2024.04.09 @ 14:41:43



## DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas Inc**

PO Box 837  
Russell KS 67665+0837

ATTN: Brad Hutchinson

### **Conger #A-1**

#### **4-10s-16w Rooks KS**

Start Date: 2024.04.08 @ 18:31:00

End Date: 2024.04.09 @ 00:59:32

Job Ticket #: 71215                      DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2024.04.09 @ 14:41:04



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71215

**DST#: 4**

ATTN: Brad Hutchinson

Test Start: 2024.04.08 @ 18:31:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:56:07

Time Test Ended: 00:59:32

Test Type: Conventional Straddle (Reset)

Tester: Spencer J Staab

Unit No: 84

**Interval: 3454.00 ft (KB) To 3474.00 ft (KB) (TVD)**

Reference Elevations: 1976.00 ft (KB)

Total Depth: 3524.00 ft (KB) (TVD)

1968.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8875 Outside**

Press@RunDepth: 49.40 psig @ 3455.00 ft (KB)

Capacity: psig

Start Date: 2024.04.08

End Date:

2024.04.09

Last Calib.:

2024.04.09

Start Time: 18:31:01

End Time:

00:59:32

Time On Btm:

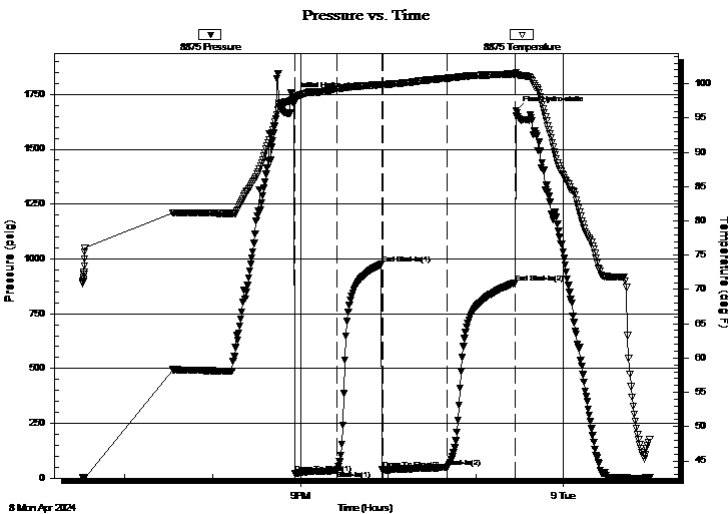
2024.04.08 @ 20:55:47

Time Off Btm:

2024.04.08 @ 23:27:42

**TEST COMMENT:** 30-IF-Surface to 4.25"  
30-ISI-No Return  
45-FF-Surface to 5.25"  
45-FSI-No Return

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1737.43	97.61	Initial Hydro-static
1	19.84	97.41	Open To Flow (1)
30	35.71	99.29	Shut-In(1)
60	975.37	99.86	End Shut-In(1)
61	38.88	99.80	Open To Flow (2)
105	49.40	100.79	Shut-In(2)
152	891.05	101.45	End Shut-In(2)
152	1677.16	101.63	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	GV SOCMW 5%G 2%O 30%M 63%W	0.05
60.00	GSWCOM 15%G 5%W 30%O 50%M	0.67
20.00	GO 15%G 85%O	0.28

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

\* Recovery from multiple tests









**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71215

**DST#: 4**

ATTN: Brad Hutchinson

Test Start: 2024.04.08 @ 18:31:00

## Tool Information

Drill Pipe:	Length: 3414.00 ft	Diameter: 3.82 inches	Volume: 48.39 bbl	Tool Weight:	2200.00 daN
Heavy Wt. Pipe:	Length: ft	Diameter: 2.75 inches	Volume: - bbl	Weight set on Packer:	25000.00 daN
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	62000.00 daN
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial	51000.00 daN
Depth to Top Packer:	3454.00 ft			Final	52000.00 daN
Depth to Bottom Packer:	3474.00 ft				
Interval between Packers:	20.00 ft				
Tool Length:	97.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			

Tool Comments:

## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3428.00	
Shut In Tool	5.00			3433.00	
Hydraulic tool	5.00			3438.00	
Gap Sub	4.00			3442.00	
Safety Joint	3.00			3445.00	
Packer	5.00			3450.00	27.00 Bottom Of Top Packer
Packer	4.00			3454.00	
Stubb	1.00			3455.00	
Recorder	0.00	6838	Inside	3455.00	
Recorder	0.00	8875	Outside	3455.00	
Perforations	14.00			3469.00	
Blank Off Sub	1.00			3470.00	
T. Strd. Pkr	4.00			3474.00	20.00 Tool Interval
Packer	0.00			3474.00	
Stubb	1.00			3475.00	
Perforations	10.00			3485.00	
Change Over Sub	1.00			3486.00	
Recorder	0.00	6749	Below	3486.00	
Drill Pipe	32.00			3518.00	
Change Over Sub	1.00			3519.00	
Perforations	2.00			3521.00	
Bullnose	3.00			3524.00	50.00 Bottom Packers & Anchor

**Total Tool Length: 97.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Prospect Oil & Gas Inc

**4-10s-16w Rooks KS**

PO Box 837  
Russell KS 67665+0837

**Conger #A-1**

Job Ticket: 71215

**DST#: 4**

ATTN: Brad Hutchinson

Test Start: 2024.04.08 @ 18:31:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3800.00 ppm

Filter Cake: inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
10.00	GVSOCMW 5%G 2%O 30%M 63%W	0.049
60.00	GSWCOM 15%G 5%W 30%O 50%M	0.665
20.00	GO 15%G 85%O	0.284

Total Length: 90.00 ft      Total Volume: 0.998 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

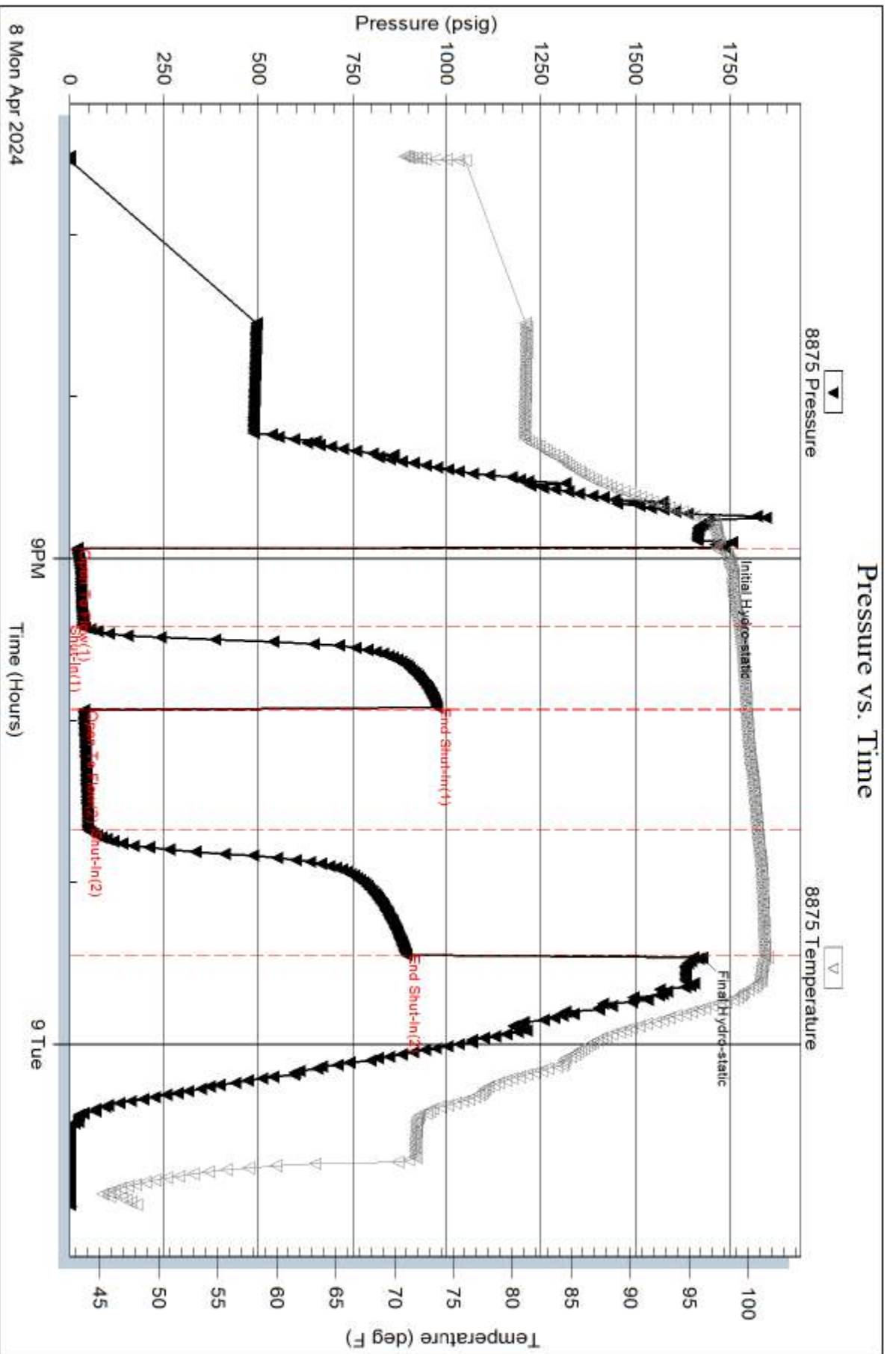
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 2#LCM

RW=.461@43F



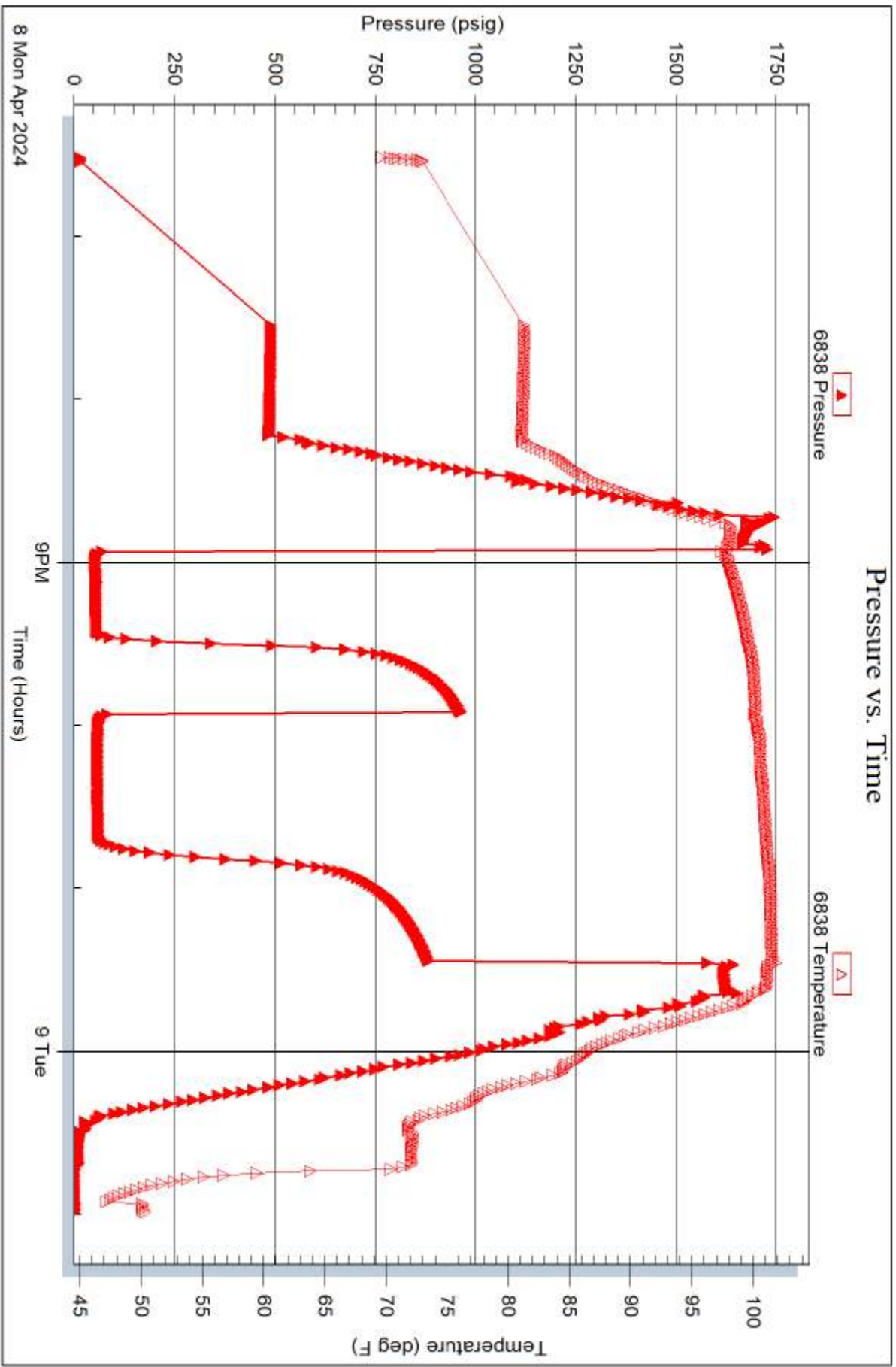
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Inside

Prospect Oil & Gas Inc

Conger #A-1

DST Test Number: 4



Triobite Testing, Inc

Ref. No: 71215

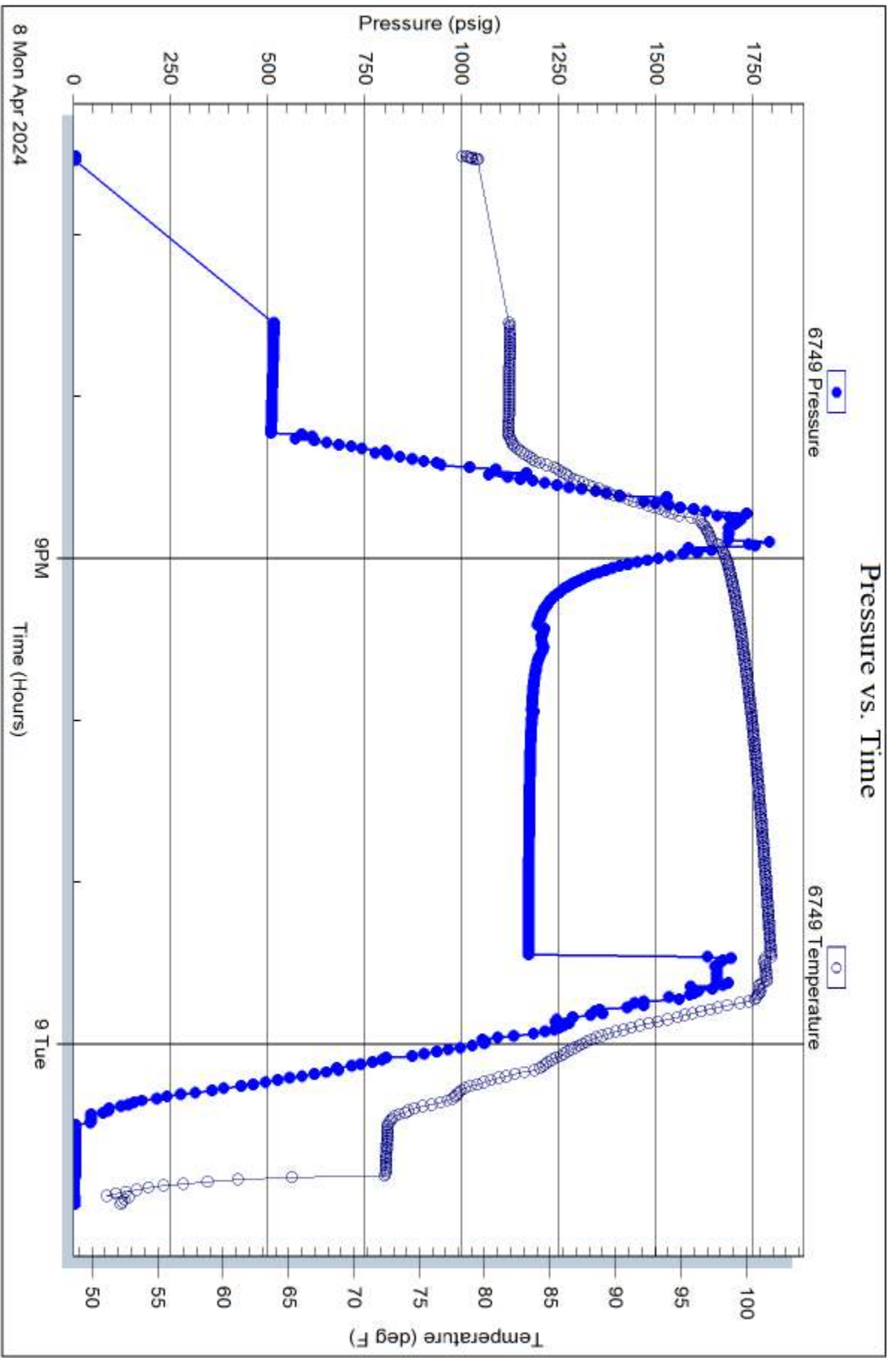
Printed: 2024.04.09 @ 14:41:05

Serial #: 6749

Below (Straddle) Oil & Gas Inc

Conger #A-1

DST Test Number: 4



Tribble Testing, Inc

Ref. No: 71215

Printed: 2024.04.09 @ 14:41:05



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **71212**

Well Name & No. Conger A-#1 Test No. 1 Date 04/05/2024  
 Company Prospect Oil & Gas Inc Elevation 1976' KB 1968' GL  
 Address 67665-8861 Russell KS 67665+0837  
 Co. Rep / Geo Brad Hutchinson Rig Discovery #4  
 Location: Sec. 4 Twp 10 Rge. 16S Co. Hooks State KS

Interval Tested 3060' - 3125' Zone Tested Toronto - LNC A  
 Anchor Length 65' Drill Pipe Run \_\_\_\_\_ Mud Wt. 8.7  
 Top Packer Depth 3055' Drill Collars Run 30 Vis 62  
 Bottom Packer Depth 3060' Wt. Pipe Run — WL 6.0  
 Total Depth 3125' Chlorides 1600 ppm System LCM 2#

Blow Description 17 - Slid 2' ; surface to 2.5"  
18 - No Return  
77 surface to 4"  
78 - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>35'</u>	<u>OSM</u>			<u>100</u>	
	<u>30' GIP</u>	<u>100</u>			

Rec Total 35' BHT 92° Gravity — API RW — @ — °F Chlorides — ppm  
 Initial Hydrostatic 1481  Test 1800  Ruined Shale Packer \_\_\_\_\_  
 Initial Flow 25 to 33  Jars \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Initial Shut-In 95  Circ Sub \_\_\_\_\_  Hotel \_\_\_\_\_  
 Final Flow 27 to 32  Hourly Standby \_\_\_\_\_  EM Tool Successful \_\_\_\_\_  
 Final Shut-In 109  Mileage 80 RT 140  Accessibility \_\_\_\_\_  
 Final Hydrostatic 1472  Sampler \_\_\_\_\_  Gas Sample \_\_\_\_\_  
 T-On Location 23:29  Straddle \_\_\_\_\_  Oversized Hole \_\_\_\_\_  
 Initial Flow 30 T-Started 02:31 04/06  Shale Packer \_\_\_\_\_  Sub Total 0  
 Initial Shut-In 30 T-Open 04:42  Extra Packer \_\_\_\_\_  Total 1940  
 Final Flow 45 T-Pulled 07:12  Extra Recorder \_\_\_\_\_  Tool Loaded \_\_\_\_\_ @ \_\_\_\_\_  
 Final Shut-In 45 T-Out \_\_\_\_\_  Day Standby \_\_\_\_\_  MP/DST Disc't \_\_\_\_\_

Comments \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **71213**

Well Name & No. Conger A-1 Test No. 2 Date 04/06/2024  
 Company Prospect Oil & Gas Inc Elevation 1976 KB 1968 GL  
 Address 67665 + 8861 Russell KS 67665 + 0837  
 Co. Rep / Geo Brad Hutchinson Rig Discovery #4  
 Location: Sec. 4 Twp 10S Rge. 16W Co. Rooks State KS

Interval Tested 3120' - 3220' Zone Tested LKC  
 Anchor Length 100' Drill Pipe Run 3097' Mud Wt. 8.9  
 Top Packer Depth 3115' Drill Collars Run 30 Vis 59  
 Bottom Packer Depth 3120' Wt. Pipe Run - WL 5.8  
 Total Depth 3220' Chlorides 1900 ppm System LCM 1#

Blow Description 57 - Surface to 10.5"  
ISS - No Return  
77 - BOB 45 mins; Built to 15"  
7SD - No Return

Rec	Feet of	%gas	%oil	%water	%mud
80'	G/HOCM	15	35	50	
	100' GIP	100			

Rec Total 80' BHT 94° Gravity - API RW - @ - \*F Chlorides - ppm  
 Initial Hydrostatic 1512  Test 1800  Ruined Shale Packer  
 Initial Flow 21 to 36  Jars  Ruined Packer  
 Initial Shut-In 225  Circ Sub  Hotel  
 Final Flow 34 to 47  Hourly Standby  EM Tool Successful 0  
 Final Shut-In 221  Mileage 8027 140  Accessibility  
 Final Hydrostatic 1494  Sampler  Gas Sample  
 T- On Location 19:52  Straddle  Oversized Hole  
 Initial Flow 45 T-Started 20:12  Shale Packer  Sub Total 0  
 Initial Shut-In 45 T-Open 22:03  Extra Packer  Total 1940  
 Final Flow 60 T-Pulled 01:33  Extra Recorder  Tool Loaded @  
 Final Shut-In 60 T-Out  Day Standby  MP/DST Disc't

Comments \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 71214

Well Name & No. Conger A-1 Test No. 3 Date 04/07/2024  
 Company Prospect Oil & Gas Inc Elevation 1976 KB 1968 GL  
 Address 67665+8861 Russell MS 67665+0837  
 Co. Rep / Geo Brad Hutchison Rig Discovery #4  
 Location: Sec. 4 Twp 10S Rge. 16W Co. Rooks State KS

Interval Tested 3400'-3460' Zone Tested Arbuckle  
 Anchor Length 60' Drill Pipe Run 3348' Mud Wt. 9.0  
 Top Packer Depth 3395' Drill Collars Run 30' Vis 50  
 Bottom Packer Depth 3400' Wt. Pipe Run - WL 6.8  
 Total Depth 3460' Chlorides 3800 ppm System LCM 1#

Blow Description 07- Slid 5'; Bled off 3.5" Blow; Surface to 34"  
DSJ - No Return  
77- Surface to 1/2"  
75A - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 45 BHT 990 Gravity - API RW - @ - °F Chlorides - ppm  
 Initial Hydrostatic 1685  Test 1800  Ruined Shale Packer  
 Initial Flow 35 to 41  Jars  Ruined Packer  
 Initial Shut-In 941  Circ Sub  Hotel  
 Final Flow 45 to 46  Hourly Standby  EM Tool Successful -350  
 Final Shut-In 933  Mileage 80R7 140  Accessibility  
 Final Hydrostatic 1666  Sampler  Gas Sample  
 T- On Location 9:04  Straddle  Oversized Hole  
 Initial Flow 30 T-Started 9:32  Shale Packer  Sub Total -350  
 Initial Shut-In 30 T-Open 03:07  Extra Packer  Total 1590  
 Final Flow 30 T-Pulled 05:07  Extra Recorder  Tool Loaded @  
 Final Shut-In 30 T-out  Day Standby  MP/DST Disc't

Comments Rig broke down tripping in with tool; Did not have EM delay set long enough to compensate

Approved By \_\_\_\_\_ Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **71215**

Well Name & No. Conger A-1 Test No. 4 Date 04/08/2024  
 Company Prospect Oil & Gas Inc Elevation 1976 KB 1968 GL  
 Address 67665+8861 Russell KS 67665+0837  
 Co. Rep / Geo Brad Hutchison Rig Discovery #4  
 Location: Sec. 4 Twp 10A Rge. 16W Co. Rocks State KS

Interval Tested 3454'-3474' Zone Tested Arbuckle  
 Anchor Length 20' 50' tail Drill Pipe Run 3414' Mud Wt. 9.25  
 Top Packer Depth 3454' Drill Collars Run 30' Vis 60  
 Bottom Packer Depth 3474' Wt. Pipe Run - WL 6.8  
 Total Depth 3524' Chlorides 3800 ppm System LCM 2#

Blow Description D7-Surface to 4.25'  
DSD-No Return  
F7-Surface to 5.25'  
FSD-No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>GVSOCMW</u>	<u>5</u>	<u>2</u>	<u>63</u>	<u>30</u>
<u>60</u>	<u>G SWCOM</u>	<u>15</u>	<u>30</u>	<u>5</u>	<u>60</u>
<u>20'</u>	<u>GO</u>	<u>15</u>	<u>85</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 90 BHT 101° Gravity 29° API RW .461 @ 43 °F Chlorides 24,000 ppm  
 Initial Hydrostatic 1737  Test 1800  Ruined Shale Packer  
 Initial Flow 19 to 35  Jars  Ruined Packer  
 Initial Shut-In 975  Circ Sub  Hotel  
 Final Flow 38 to 49  Hourly Standby  EM Tool Successful 0  
 Final Shut-In 891  Mileage 8027 140  Accessibility  
 Final Hydrostatic 1677  Sampler  Gas Sample  
 T-On Location 16:00  Straddle 800  Oversized Hole  
 Initial Flow 30 T-Started 18:31  Shale Packer  Sub Total 0  
 Initial Shut-In 30 T-Open 20:55  Extra Packer  Total 2740  
 Final Flow 45 T-Pulled 23:25  Extra Recorder  Tool Loaded 04/09 @ 01:50  
 Final Shut-In 45 T-Out  Day Standby  MP/DST Disc't

Comments \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative [Signature]

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