

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

McCabe SWD 2
15-067-00014-00-01
Well Plugging Record

7/16/2024: DTL, RUSU. Removed 2000 series top bonnet flange on wellhead. Bolts were rusted and had to cut all the bolts. SDFN. Tomorrow will rig up wireline and begin plugging well.

7/17/2024: DTL, KCC representative Salvadore on location. Spotted wireline truck. RIH to cut fiberglass tbg at 3280'. Pulled only 3000# tension on tbg and fiberglass tbg parted. Had wireline spotted at 3280'. Jet cut at 3280'. POH 37 joints 2 7/8" fiberglass tbg and found tbg with a body part 3' from collar. Parted at 1127.47'. Spotted 2 3/8" workstring and TIH with Overshot and extension. 1st attempt Grapple would slip off. Ran in with smaller grapple. Grabbed fish on the next attempt. Found that Tbg was not free. RIH with wireline and attempted to cut tbg again at 3280'. Tbg still would not come free. Called KCC and discussed options. KCC suggested to cut fiberglass at 1800 to atleast get 1800' of fiberglass out(at the bottom of the surface casing). RIH with wireline and jet cut tbg at 1805'. Cut 5' lower to get cut below a collar. Cut was successful. POH workstring and fishing tools. SDFN. Tomorrow will finish pulling out fiberglass and discuss options with the KCC.

7/18/2024: DTL, Casing had no pressure. Fluid level @ 1560'. POH 573' of fiberglass tbg. Tbg had a good flat cut. TIH with overshot and fished fiberglass @1805'. RIH with wireline, Fluid inside tbg found at 1460'. Attempted jet cut at 2900' and found tbg was still stuck. RIH with wireline again and jet cut at 2200'. Pulled and tbg was free. POH with 395' of fiberglass tbg. TIH with 5.5" Ad1 packer and set at 2186'. RU water truck and pumped 18 BBL water down tbg. Had injection rate of 1.3 bpm @200#. Tested backside and loaded casing with 34 BBL. Pressured to 130psi and started leaking off. Released and POH packer. RIH with 5.5" cement retainer and set at 2186'. SDFN. Tomorrow will pump start pumping.

7/19/2024: DTL, RU Quasar cmt trucks. Pumped 150 sks Class A , 60/40/4 , 13.51 ppg cmt below retainer at 2184'. During job pumped at 1.3bpm at 200#. Ended job with 100 psi. Stung out of retainer. POH retainer. RU Gemini wireline. Perforated @ 1780' with 4 shots. RIH with tbg open ended and spotted at 1780'. RU cmt truck, established circulation. Mixed and pumped 25 sks cmt+25 sks cmt with 150# cotton seed hulls. POH and layed down tbg. RIH with wireline and perforate at 650'. RU cmt trucks established circulation with 4 BBL. Mixed and pumped 300 sks Class A , 60/40/4 , 13.51 ppg cmt. Pumped cmt down 5.5" casing and up 5.5"X8 5/8" annulus. Lost some circulation while pumping. Continued to pump cmt until we got cmt returns to the tank. Cemented both casing and annulus full. Emptied open top tank and took cmt returns to twisted barrel. Hauled junk fiberglass to the Hickok yard

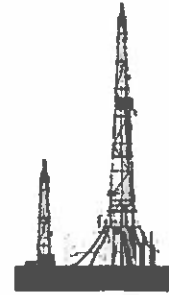


QUASAR ENERGY SERVICES, INC.

3288 FM 51
Gainesville, Texas 76240
Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 8773		AFE#/PO#: 0	
TYPE / PURPOSE OF JOB: PLUG/PTA		SERVICE POINT: Liberal, KS	
CUSTOMER: Scout Energy Partners		WELL NAME: McCabe #2SWD	
ADDRESS: 14400 Midway Road		LOCATION: Ryus, Ks.	
CITY: Dallas	STATE: Texas	ZIP: 75244	COUNTY: Grant, Ks. STATE: KS

DATE OF SALE		7/19/2024				
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
45	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.58	\$ 251.10
135	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.72	\$ 1,177.20
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	1020	L	Per Unit	Wait - Per Unit Per Hour	\$577.50	\$ 577.50
Subtotal for Pumping & Equipment Charges						\$ 4,321.05

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
500	5638	L	Per Sack	Cement - Lite - Class A (LB)	\$23.54	\$ 11,770.00
2	5751	L	Per Gal.	C-41L Defoamer Liquid	\$48.63	\$ 97.26
150	5862	L	Per Lb.	Cottonseed Hulls	\$1.10	\$ 165.00
100	5930	L	Per Lb.	Sugar	\$2.78	\$ 278.00
Subtotal for Material Charges						\$ 12,310.26

MANHOURS: 21	# WORKERS: 3	TOTAL \$ 16,631.31	
WORKERS		DISCOUNT: 10%	DISCOUNT \$ 1,663.13
Daniel Beck		DISCOUNTED TOTAL \$ 14,968.18	
Phillip Grano			
Eduardo Mendoza			

STAMPS & NOTES:	As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	CUSTOMER SIGNATURE & DATE
	Signature: _____ Date: _____
**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.	
Print Name: _____	

