

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

9/6/2024

SCZ Resources, LLC., KLN#34897
James Wuerth
8614 Cedarspur Dr.
Houston, TX 77055-6645

RE: MIT Clerical Error
KOLAR Document ID#1787113
API#15-121-30483-00-00 Permit #E-32,173.20
Well Name: Baker #SCZ I-22

Dear Operator:

This letter is in regards to a clerical error that has occurred on an MIT that submitted for the above referenced well. The MIT contained the following incorrect information for the well.

Date of MIT performed:

Next Due Date:

Other: **Top perforation incorrect**

Please find a corrected MIT enclosed for your records.

Please contact your local District Office at 620-902-6452 if you have any questions or concerns.

Thanks,

Duane A. Sims
District #3 UIC Coordinator
Duane.Sims@ks.gov
620-902-6452
620-212-3029

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.: 3
Operator License No.: 34897 Name: SCZ Resources, LLC
Address 1: 8614 CEDARSPUR DR.
Address 2: _____
City: HOUSTON State: TX Zip: 77055 + 6645
Contact Person: Jackie Windisch Phone: (713) 628-3233

API No.: 15-121-30483-00-00 Permit No.: E32173.20
_ _ SW SW NW Sec. 26 Twp. 18 S. R. 22 East West
3298 Feet from North / South Line of Section
4952 Feet from East / West Line of Section
Lease: BAKER Well No.: SCZ I-22
County: Miami

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 350 psi Maximum Injection Rate: 50 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	7	NA	2.875	NA	NA
Set at:		20		418		
Sacks of Cement:		5		48		
Cement Top:		0		0		
Cement Bottom:		20		418		

Packer Type: NA Set at: _____
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 420 (418) feet depth
Zone of Injection Formation: PERU Top Feet: 356 372 Bottom Feet: 376 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.456565 Long: -94.954351 Date Acquired: 08/14/2019

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	<u>160</u>	<u>160</u>	<u>160</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/22/2024 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 372 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- Satisfactory
- Not Satisfactory

Next MIT: 07/21/2029

State Agent: Kevin Webster Title: E.C.R.S. Witness: Yes No

Remarks: Full of fluid, no pressure. 356X.43=153
Permit and ACO1 match. Casing information came from ACO1 (KGS). Perforation information
came from permit (Pg.8) - contractors log. KCC will correct permit and a copy will be mailed
to operator.