

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Double D's LLC
Well Name	STEPHENS 1
Doc ID	1659496

Tops

Name	Top	Datum
Anhydrite	1477	+477
Anhydrite Base	1523	+731
Topeka	3245	-991
Heebner	3519	-1265
Toronto	3542	-1288
Lansing	3565	-1311
BKC	3813	-1559
Pawnee	3882	-1628
Conglomerate	3943	-1689

OPERATOR

Company: Double D's LLC.
 Address:

Contact Geologist:
 Contact Phone Nbr:

Well Name: Stephens #1

Location:

API:

Pool:

State:

Field:
 Country:

Scale 1:240 Imperial

Well Name: Stephens #1

Surface Location:

Bottom Location:

API:

License Number:

Spud Date: 4/13/2022

Time: 12:00 PM

Region:

Drilling Completed:

Time:

Surface Coordinates:

Bottom Hole Coordinates:

Ground Elevation: 2246.00ft

K.B. Elevation: 2254.00ft

Logged Interval: 0.00ft

To: 0.00ft

Total Depth: 0.00ft

Formation:

Drilling Fluid Type:

SURFACE CO-ORDINATES

Well Type: Vertical

Longitude: 0

Latitude: 0

N/S Co-ord:

E/W Co-ord:

LOGGED BY

Company: Hard Rock Consulting, Inc.

Address: P.O. Box 1260
 Hays, KS 67601

Phone Nbr: 785-635-5586

Logged By: Geologist

Name: Jason T Alm

CONTRACTOR

Contractor: Discovery Drilling Co., Inc.

Rig #:

Rig Type: Mud Rotary

Spud Date: 4/13/2022

Time: 12:00 PM

TD Date:

Time:

Rig Release:

Time:

ELEVATIONS

K.B. Elevation: 2254.00ft
K.B. to Ground: 8.00ft

Ground Elevation: 2246.00ft

NOTES

Well Top Comparison

	Double D's Stephens #1	Rains & Williamson Stephens A #2	Colorado O&G Stephens B #1
Anhydrite Base	1477' +777 1523' +731	+769, +8 NA	+762, +15 +723, +8
Topeka	3245' -991	-996, +5	NA
Heebner	3519' -1265	-1266 +1	-1271 +6
Toronto	3542' -1288	NA	NA
Lansing	3565' -1311	-1310 -1	-1317 +6
BKC	3813' -1559	-1564 +5	-1568 +9
Pawnee	3882' -1628	-1634 +6	NA
Conglomerate	3943' -1689	-1693 +4	-1708 +9

ROCK TYPES





 Lmst fw7>	 shale, gry	 shale, red
 shale, grn	 Carbon Sh	 Ss

OTHER SYMBOLS

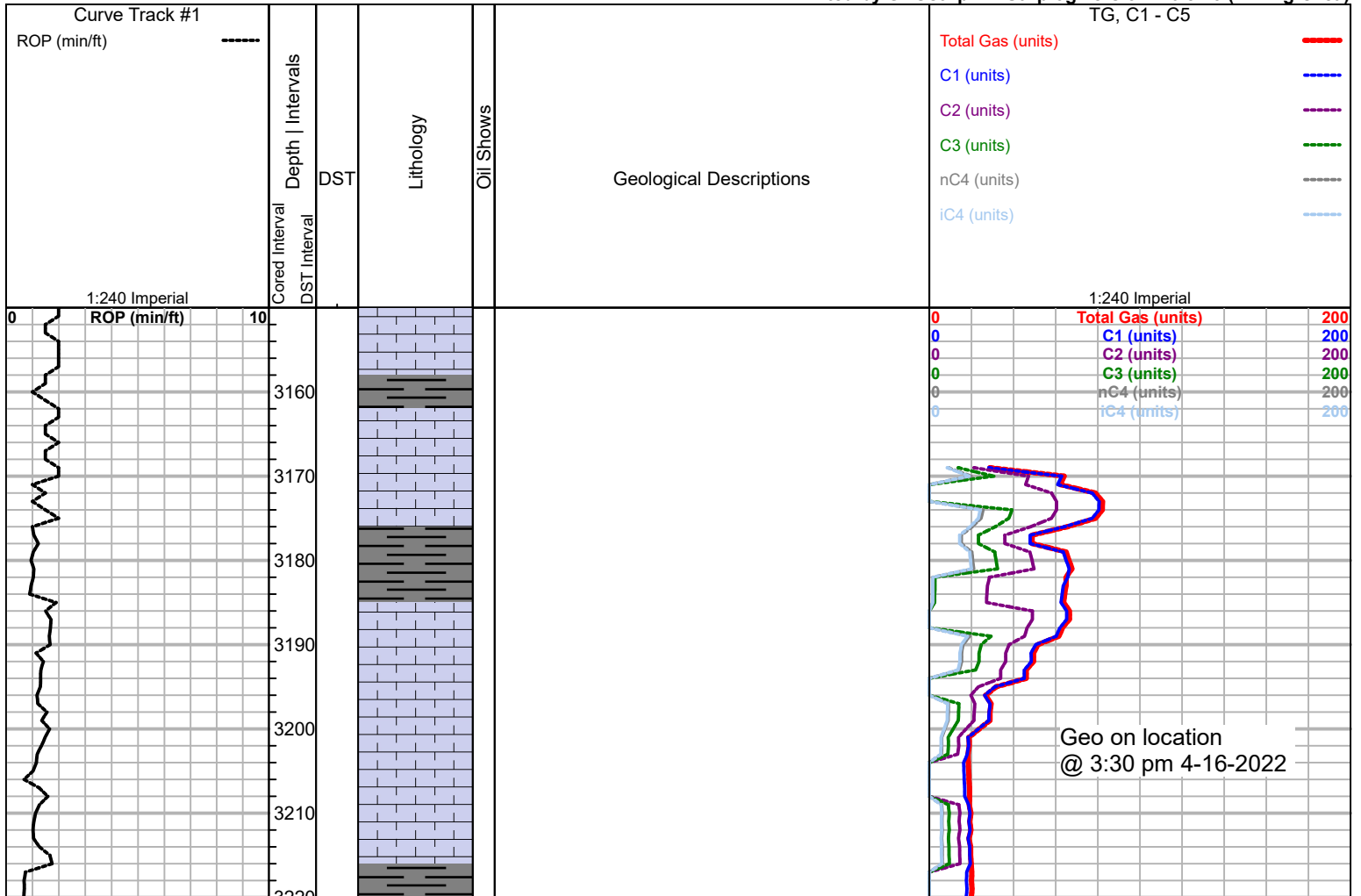
OIL SHOWS

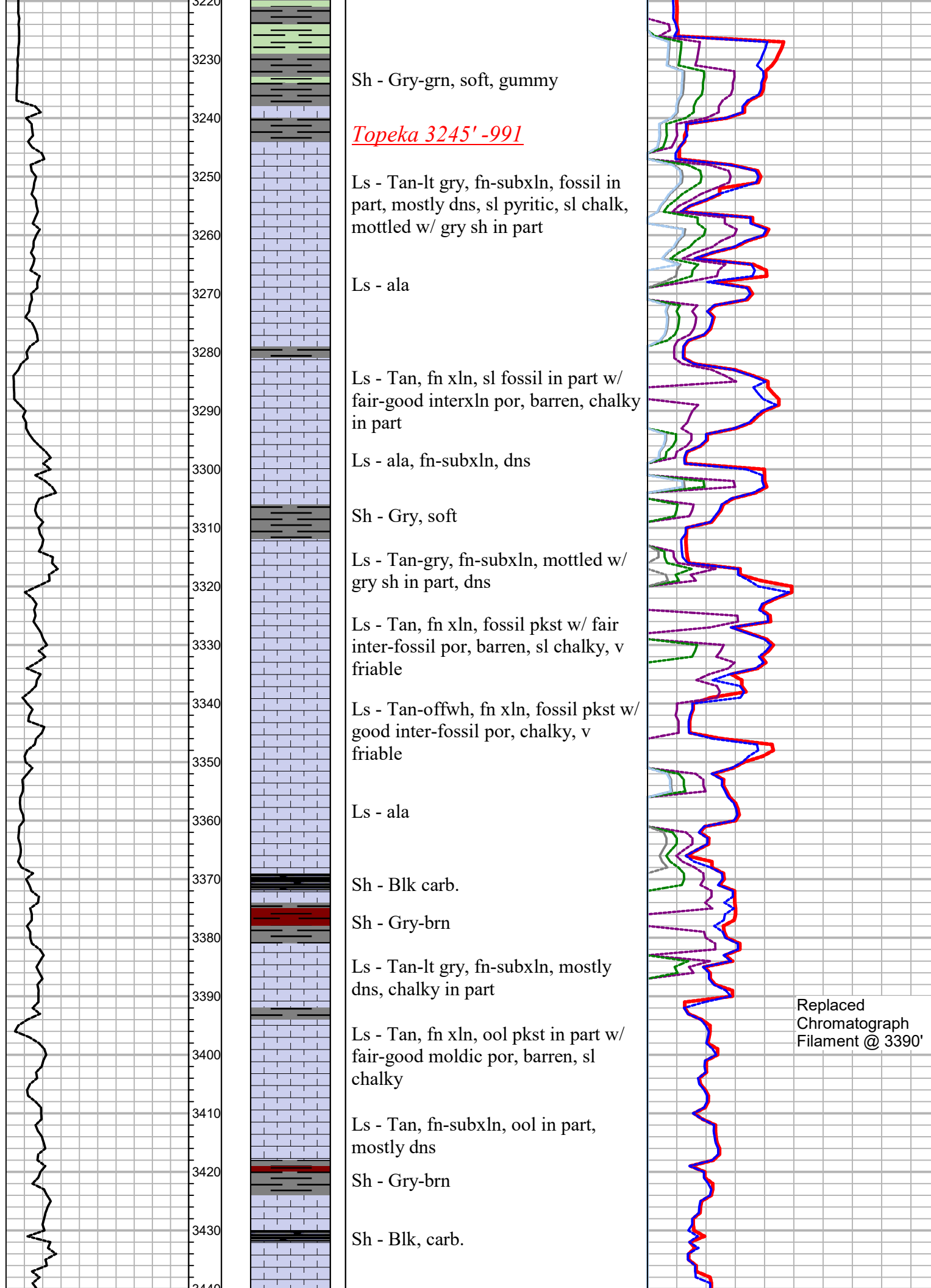
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

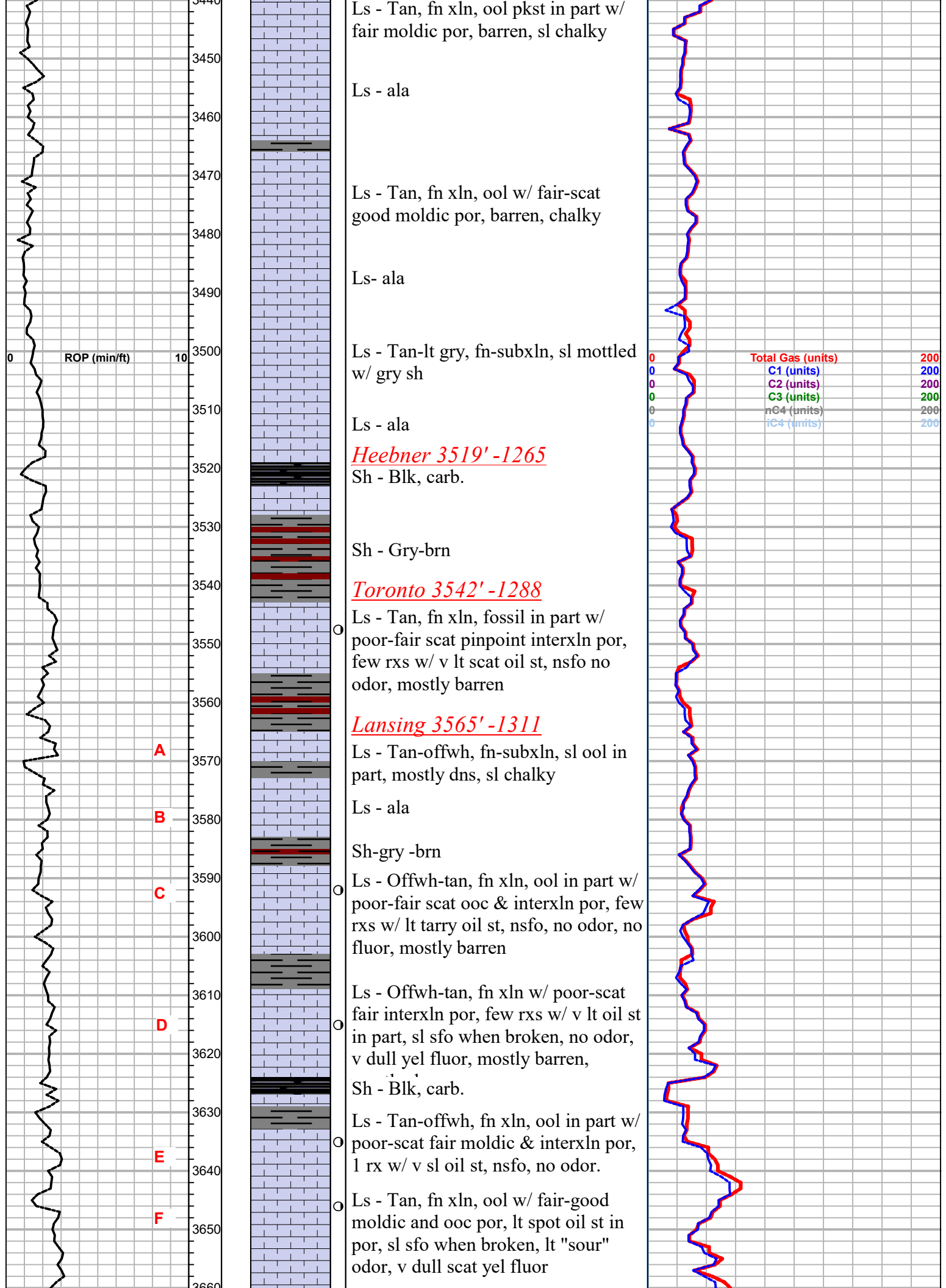
DST

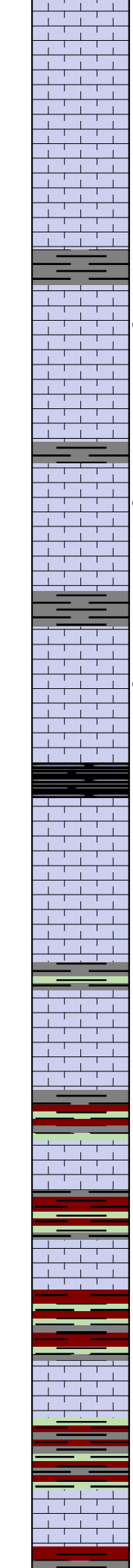
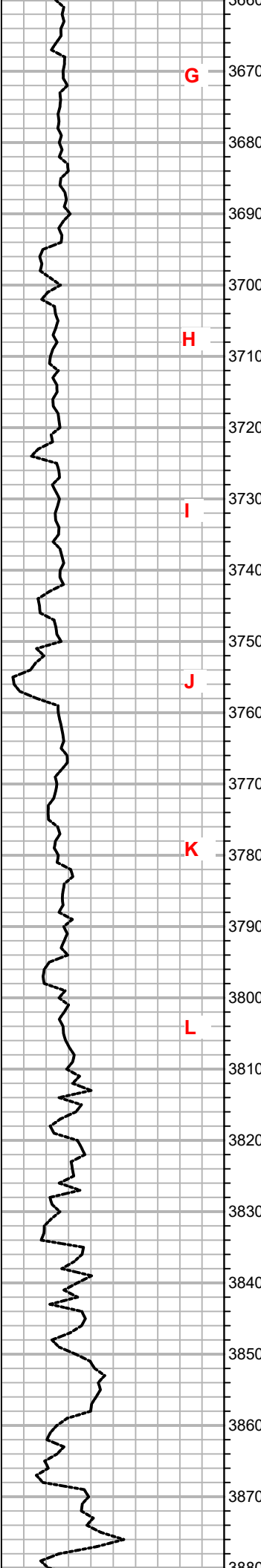
-  DST Int
-  DST alt
-  Core
-  tail pipe

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)









Ls - Offwh, fn xln w/ scat poor
pinpoint vuggy por, few pcs w/ lt
spot oil st, nsfo, no odor

Ls - Offwh-tan, subxln, dns

Sh - Gry-drk gry

Ls - Tan-offwh, fn-subxln w/ poor
scat interxln & vuggy por, few pcs
w/ lt spot oil st, nsfo, no odor

Sh - Gry-lt gry

Ls - Tan, fn-subxln, few rxs w/ poor
scat pinpoint vuggy por, lt spot oil st
in por, nsfo, no odor, mostly dns,
mostly barren

Sh - Gry

Ls - Tan, fn xln, ool pkst w/ good
moldic por, few pcs w/ trace oil st,
nsfo, no odor, no fluor

Sh - Blk, carb.

Ls - Offwh, fn xln, ool in part, few
rxs w/ poor-fair moldic por, barren

Ls - ala, dns

Sh - Gry-grn

Ls - Tan-lt gry, subxln, sl fossil, dns

BKC 3813' -1559

Sh - Gry-brn-grn

Ls - Tan, subxln, dns, sl mottled w/
gry sh

Sh - Brn-gry-grn, sl fossil, sl chert

Ls - Tan-gry, subxln, dns sl fossil

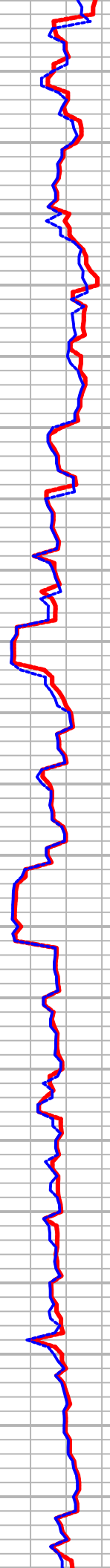
Sh - Brn-grn-gry, washes brn-red

Ls - Tan-lt gry, fn-subxln, ool pkst in
part, dns, sl fossil

Sh - Gry-grn-brn

Ls - Tan-lt gry, subxln, dns, sl fossil

Range 2892' - 1628

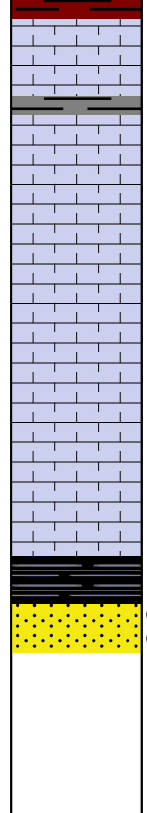


DST #1
Conglomerate Sand
3923' - 3948'
30-30-30-30

IH 1905#
IF 11-14#
Built to 1/2 in
ISI 694#
Dead
FF 15-18#
W.S.B.
FSI 138#
Dead
FH 1900#

Pawnee 3882'-1020

3880
3890
3900
3910
3920
3930
3940
3950
3960



Ls - Tan-lt gry, fn xln, ool in part w/
poor moldic por, barren, orange chert

Ls - Offwh-lt gry, ala, dns

Ls - Offwh-lt gry, fn-subxln, sl ool in
part, dns, orange-gry chert

Ls - ala, sl gry sh

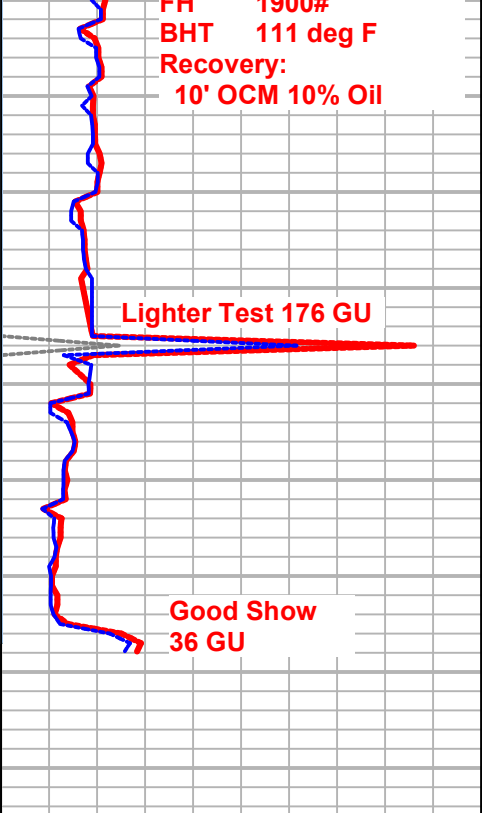
Conglomerate 3943'-1689

Ss - Qtz, fn-med gr, fair-well rounded,
poorly sorted, poor-well cemented in part, v
friable in part w/ fair-good oil st in cluster,
few pcs w/ fair-good sat, fsfo when broken,
no odor, dull-fair yel fluor.

PH 1900#
BHT 111 deg F
Recovery:
10' OCM 10% Oil

Lighter Test 176 GU

Good Show
36 GU





Company: Double D's LLC
Lease: Stephens #1

SEC: 33 TWN: 15S RNG: 20W
 County: ELLIS
 State: Kansas
 Drilling Contractor: Discovery Drilling Company, Inc. - Rig 2
 Elevation: 2244 EGL
 Field Name: Wallace
 Pool: Infield
 Job Number: 565
 API #: 15-051-27032

Operation:
 Uploading recovery & pressures

DATE
 April
18
 2022

DST #1 **Formation: Conglomerate Sand** **Test Interval: 3923 - 3948'** **Total Depth: 3948'**
 Time On: 00:44 04/18 Time Off: 07:01 04/18
 Time On Bottom: 03:05 04/18 Time Off Bottom: 05:05 04/18

Electronic Volume Estimate:
 15'

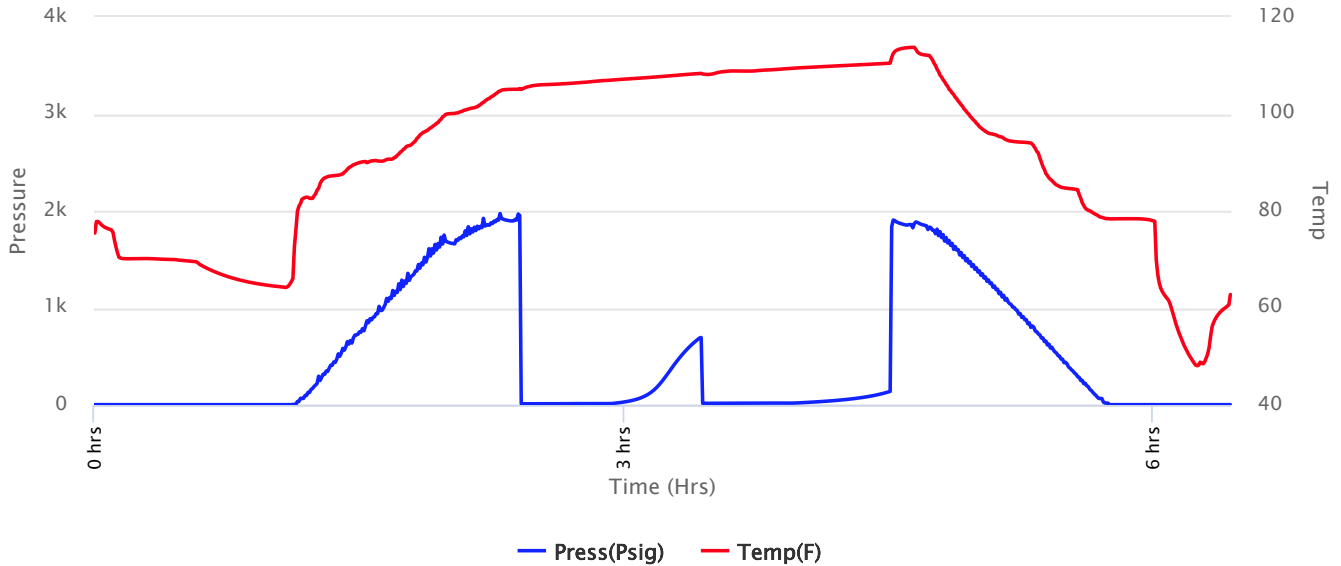
1st Open
 Minutes: 30
 Current Reading: .5" at 30 min
 Max Reading: .5"

1st Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

2nd Close
 Minutes: 30
 Current Reading: 0" at 30 min
 Max Reading: 0"

Inside Recorder





Company: Double D's LLC
Lease: Stephens #1

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 County: ELLIS
 State: Kansas
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 Time On: 00:44 04/18 Time Off: 07:01 04/18
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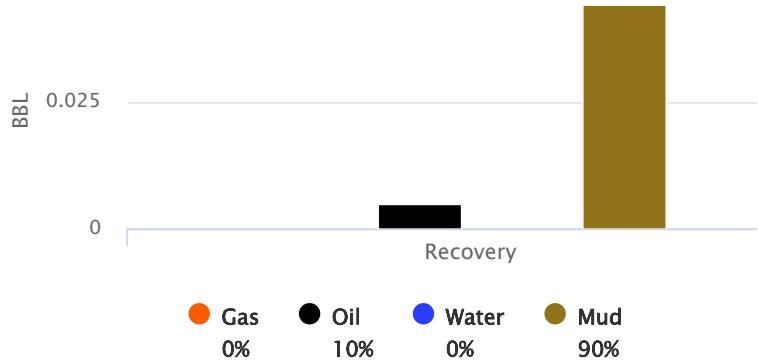
Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
10	0.0492	SLOCM	0	10	0	90

Total Recovered: 10 ft
 Total Barrels Recovered: 0.0492

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1905	PSI
Initial Flow	11 to 14	PSI
Initial Closed in Pressure	694	PSI
Final Flow Pressure	15 to 18	PSI
Final Closed in Pressure	138	PSI
Final Hydrostatic Pressure	1900	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	80.1	%

GIP cubic foot volume: 0



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Company, Inc. - Rig 2
Elevation: 2244 EGL
Field Name: Wallace
Pool: Infield
Job Number: 565
API #: 15-051-27032

Operation:
Uploading recovery &
pressures

DATE
April
18
2022

DST #1	Formation: Conglomerate Sand	Test Interval: 3923 - 3948'	Total Depth: 3948'
	Time On: 00:44 04/18	Time Off: 07:01 04/18	
	Time On Bottom: 03:05 04/18	Time Off Bottom: 05:05 04/18	

BUCKET MEASUREMENT:

1st Open: Surface blow building to 1/2"

1st Close: No BB

2nd Open: Weak surface blow throughout period

2nd Close: No BB

REMARKS:

Tool Sample: 0% Gas 17% Oil 0% Water 83% Mud



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Drilling Contractor: Discovery Drilling
Company, Inc. - Rig 2
Elevation: 2244 EGL
Field Name: Wallace
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API #: 15-051-27032

Operation:
Uploading recovery &
pressures

DATE
April
18
2022

DST #1 **Formation:** **Test Interval: 3923 -** **Total Depth: 3948'**
Conglomerate Sand **3948'**
Time On: 00:44 04/18 Time Off: 07:01 04/18
Time On Bottom: 03:05 04/18 Time Off Bottom: 05:05 04/18

Down Hole Makeup

Heads Up: 29.8 FT	Packer 1: 3918 FT
Drill Pipe: 3888.83 FT <i>ID-3 1/2</i>	Packer 2: 3923 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 3907.42 FT
Collars: 31.40 FT <i>ID-2 1/4</i>	Bottom Recorder: 3925 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 25	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 0 FT <i>4 1/2-FH</i>	
Change Over: 0 FT	
Drill Pipe: (in anchor): 0 FT <i>ID-3 1/2</i>	
Change Over: 0 FT	
Perforations: (below): 24 FT <i>4 1/2-FH</i>	



Company: Double D's LLC
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Company, Inc. - Rig 2
Elevation: 2244 EGL
Field Name: Wallace
Pool: Infield
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Operation:
Uploading recovery &
pressures

DATE
April
18
2022

DST #1 **Formation:** **Test Interval: 3923 -** **Total Depth: 3948'**
 Conglomerate Sand **3948'**
Time On: 00:44 04/18 Time Off: 07:01 04/18
Time On Bottom: 03:05 04/18 Time Off Bottom: 05:05 04/18

Mud Properties

Mud Type: Chemical **Weight:** 9.0 **Viscosity:** 51 **Filtrate:** 6.8 **Chlorides:** 10,800 ppm



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 County: ELLIS
 State: Kansas
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 Company, Inc. - Rig 2
 Elevation: 2244 EGL
 Field Name: Wallace
 Pool: Infield
 Job Number: 565
 API #: 15-051-27032

Operation:
 Uploading recovery &
 pressures

DATE
 April
18
 2022

DST #1 Formation: Conglomerate Sand Test Interval: 3923 - 3948' Total Depth: 3948'
 Time On: 00:44 04/18 Time Off: 07:01 04/18
 Time On Bottom: 03:05 04/18 Time Off Bottom: 05:05 04/18

Gas Volume Report

1st Open			
Time	Orifice	PSI	MCF/D

2nd Open			
Time	Orifice	PSI	MCF/D

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2998

Date	4-13-22	Sec.	33	Twp.	15	Range	20	County	Ellis	State	Ks	On Location		Finish	9:00 PM
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Lease **Stephens** Location **Ellis-5 to C.L., 1E to 130th, 1/2N**

Well No. **1** Owner **W Hinto**

Contractor **Discovery #4** To Quality Oilwell Cementing, Inc.

Type Job **Surface** You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4"** T.D. **224'** Charge To **Double D's**

Csg. **8 5/8"** Depth **224'** Street

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. **20'** Shoe Joint **20'** Cement Amount Ordered **150 80/20 30/6 CL 20/6 Gel**

Meas Line Displace **13 BLS**

EQUIPMENT

Pumptrk	16	No.	Cement	Common	120
			Helper	Poz. Mix	30
Bulktrk	21	No.	Driver	Gel.	3
			Driver	Calcium	6
Bulktrk	P.H.	No.	Driver		
			Driver		

JOB SERVICES & REMARKS

Remarks: **Cement did Circulate**

Rat Hole Flowseal

Mouse Hole Kol-Seal

Centralizers Mud CLR 48

Baskets CFL-117 or CD110 CAF 38

D/V or Port Collar Sand

Handling **159**

Mileage

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Float Shoe

Latch Down

Pumptrk Charge **Surface**

Mileage **45**

X Signature **Rye**

Thanks!

Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2783

Date	Sec.	Twp.	Range	County	State	On Location	Finish
S-12-22	33	15	20	Ellis	Ks		

Location **Ellis 16S 1E 1N**

Lease Stevens	Well No. 1	Owner
Contractor Professional		To Quality Oilwell Cementing, Inc.
Type Job Port collar		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	T.D.	Charge To Double Ds
Csg. 5 1/2	Depth	Street
Tbg. Size 2 7/8	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 250 gmdc + 1/2 # Flo
Meas Line	Displace	500 # Gel

EQUIPMENT

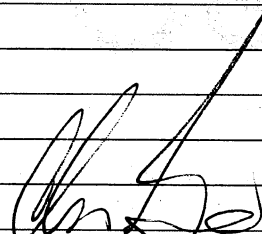
Pumptrk 17 No.	Cementer	B.H	Common 200 # 20 Q mdc
	Helper		Poz. Mix
Bulktrk No.	Driver	NICK	Gel. 500 # 5
Bulktrk 19 No.	Driver	JORDAN	Calcium

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 60 #
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar 1467	CFL-117 or CD110 CAF 38
Est CIRC mix 50 # 5 x 6 gel	Sand
Cemt 200 # Cemt	Handling 250
Lost CIRC.	Mileage

FLOAT EQUIPMENT

Cemt did not CIRC	Guide Shoe
	Centralizer
	Baskets
used 200 #	AFU Inserts
500 # Gel	Float Shoe
	Latch Down

	Pumptrk Charge Port Collar	Tax
	Mileage 43	Discount
	Thanks	Total Charge

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2767

Date	4-19-22	Sec.	33	Twp.	15	Range	20	County	Ellis	State	KS	On Location		Finish	3:30 AM
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Location *Ellis 16 S 1 E 1 N*

Lease	<i>Stephens</i>	Well No.	<i>1</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<i>Discovery</i>				
Type Job	<i>Long string</i>				
Hole Size	<i>7 7/8</i>	T.D.	<i>4035</i>	Charge To	<i>Double D's</i>
Csg.	<i>5 1/2 14</i>	Depth		Street	
Tbg. Size		Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	<i>180 cu 10% salt 5% gilsonite</i>
Meas Line		Displace	<i>97.224</i>	<i>500 gal Flush</i>	

EQUIPMENT

Pumptrk	<i>17</i>	No.	Cement Helper	<i>BH</i>	Common	<i>180</i>
Bulktrk		No.	Driver	<i>Mick</i>	Poz. Mix	
Bulktrk	<i>15</i>	No.	Driver	<i>JORDAN</i>	Gel.	
Bulktrk		No.	Driver		Calcium	

JOB SERVICES & REMARKS

Remarks:		Hulls	
Rat Hole	<i>15</i>	Salt	<i>15</i>
Mouse Hole	<i>30</i>	Flowseal	
Centralizers		Kol-Seal	<i>800#</i>
Baskets		Mud CLR 48	<i>500 gal</i>
D/V or Port Collar	<i>#63 14 99</i>	CFL-117 or CD110 CAF 38	
<i>pipe coat</i>	<i>4026.12</i>	Sand	
<i>Shoe Jt</i>	<i>41.3</i>	Handling	<i>203</i>
<i>INSERT</i>	<i>3984.81</i>	Mileage	

FLOAT EQUIPMENT

<i>pump 500 gal Flush</i>	Guide Shoe	
<i>Cement 125 cu</i>	Centralizer	<i>2</i>
<i>Land plus c 1500 ft</i>	Baskets	<i>2</i>
<i>Float did hold</i>	AFU Inserts	
	Float Shoe	<i>-1</i>
	Latch Down	<i>-1</i>
	Port collar	<i>-1</i>

Pumptrk Charge	<i>prod string</i>
Mileage	<i>45</i>

X Signature *[Handwritten Signature]*

Thanks

Tax	
Discount	
Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 2788

Cell 785-324-1041

Date <i>S-17-22</i>	Sec. <i>33</i>	Twp. <i>15</i>	Range <i>20</i>	County <i>Ellis</i>	State <i>Ks</i>	On Location	Finish
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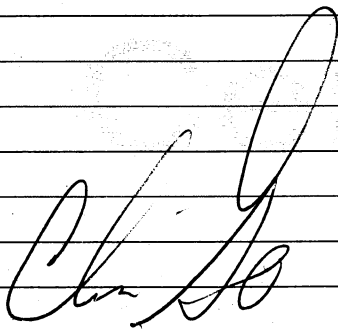
Location *Ellis 165 1 E 2 N*

Lease <i>Stevens</i>	Well No. <i>1</i>	Owner
Contractor <i>Professional</i>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job <i>1"</i>		Charge To <i>Double D's</i>
Hole Size	T.D.	Street
Csg. <i>5 1/2</i>	Depth	City
Tbg. Size <i>2 3/8</i>	Depth	State <i>8/20</i>
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <i>250 Qm DC 4 1/2 Fl</i>

Meas. Line	Displace	Common <i>60 8/20 QMDC</i>
EQUIPMENT		Poz. Mix
Pumptrk <i>17</i>	No. Cementer Helper <i>Bill</i>	Gel.
Bulktrk	No. Driver <i>Nick</i>	Calcium
Bulktrk	No. Driver <i>Tim</i>	

JOB SERVICES & REMARKS		Hulls
Remarks:		Salt
Rat Hole		Flowseal <i>15</i>
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand
<i>RAN ONE TO 550</i>		Handling <i>250</i>
<i>CIR C Cement w/ 60 skn</i>		Mileage

FLOAT EQUIPMENT	
<i>Used 60 skn</i>	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge <i>Cir Cement</i>	Tax
	Mileage <i>45</i>	Discount
	<i>Thanks</i>	Total Charge

X Signature