

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | SINCLAIR 1-16 |
| Doc ID | 1661230 |

All Electric Logs Run

| |
|--------------------|
| |
| Full Sweep |
| Dual Comp Porosity |
| Dual induction |
| Micro and sonic |

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | SINCLAIR 1-16 |
| Doc ID | 1661230 |

Tops

| Name | Top | Datum |
|-------------|------|-------|
| Anhydrite | 1377 | 893 |
| Base | 1413 | 857 |
| Heebner | 3829 | -1559 |
| Lansing | 3897 | -1627 |
| Bkc | 4253 | -1983 |
| Marmaton | 4272 | -2002 |
| Fort Scott | 4423 | -2153 |
| Cherokee | 4445 | -2175 |
| Miss Warsaw | 4494 | -2224 |
| Miss Osage | 4519 | -2249 |
| RTD | 4528 | -2258 |
| LTD | 4536 | -2266 |



CEMENT TREATMENT REPORT

| | | |
|--------------------------------|-------------------------|------------------|
| Customer: American Warrior Inc | Well: Sinclair 1-16 | Ticket: wp 3088 |
| City, State: Hanston Kansas | County: Hodgeman.Kansas | Date: 7/18/2022 |
| Field Rep: Emigdio Rojas | S-T-R: 16-23s-22W | Service: Surface |

| Downhole Information | | Calculated Slurry - Lead | | | Calculated Slurry - Tail | | |
|-----------------------|----------------------------------|--------------------------|-----------------|----------------------|--------------------------|-----------------|----------------------|
| Hole Size: 12 1/2 in | Blend: H - 325 | Blend: | Weight: | ppg | Blend: | Weight: | ppg |
| Hole Depth: ft | Weight: 14.8 ppg | Water / Sx: | Water / Sx: | gal / sx | Water / Sx: | Water / Sx: | gal / sx |
| Casing Size: 8 5/8 in | Yield: 1.38 ft ³ / sx | Annular Bbls / Ft.: | Yield: | ft ³ / sx | Annular Bbls / Ft.: | Yield: | ft ³ / sx |
| Casing Depth: ft | Depth: ft | Annular Volume: | Annular Volume: | bbs / ft. | Annular Bbls / Ft.: | Annular Volume: | bbs / ft. |
| Tubing / Liner: in | Tool / Packer: ft | Excess: 120% | Total Slurry: | ft | Excess: | Total Slurry: | ft |
| Depth: ft | Displacement: 18.0 bbls | Total Sacks: | Total Sacks: | 0 bbls | Total Sacks: | Total Sacks: | 0 bbls |
| | | | | 0 bbls | | | 0 sx |

| TIME | RATE | PSI | STAGE | TOTAL | REMARKS |
|---------|-------|------|-------|-------|---|
| | | | BBLs | BBLs | |
| 7:30 AM | | - | - | - | on location job and safety |
| 7:40 AM | | - | - | - | spot trucks and rig up |
| | | - | | | |
| | | - | | | casing on bottom and circulating on arrival to location |
| | | - | | | |
| | | - | | | |
| 8:20 AM | | - | | | start cement |
| 4.5 | 90.0 | 5.0 | 5.0 | | fresh water |
| 4.5 | 150.0 | 61.0 | 66.0 | | mix 250 sacks cement |
| 8:40 AM | | - | | | cement in and shut down |
| | | - | | | |
| 8:45 AM | | - | | | start displacement |
| | | - | | | |
| 2.0 | 150.0 | 18.0 | | | displacement in and close in the well |
| 9:00 AM | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | circulated 10bbbls to the pit |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |
| | | - | | | |

| CREW | | UNIT | | SUMMARY | |
|--------------------------|--|---------|--|------------------|-------------|
| Cementer: M Brungardt | | 916 | | Average Pressure | Total Fluid |
| Pump Operator: A Clifton | | 179/521 | | 3.7 bpm | 84 bbls |
| Bulk #1: F Contreras | | 182/256 | | 130 psi | |
| Bulk #2: | | | | | |



| | | | | | |
|------------------|------------------|---|---|--|--|
| Customer | American Warrior | Lease & Well # | Sinclair # 1-16 | Date | 7/24/2022 |
| Service District | Oakley KS | County & State | Hodgeman KS | Legals S/T/R | 16-23S-23W |
| Job Type | PROD | INJ | <input type="checkbox"/> SWD | New Well? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> No |
| Equipment # | Driver | Job Safety Analysis - A Discussion of Hazards & Safety Procedures | | | |
| 78 | Jesse | <input checked="" type="checkbox"/> Hard hat | <input checked="" type="checkbox"/> Gloves | <input type="checkbox"/> Lockout/Tagout | <input type="checkbox"/> Warning Signs & Flagging |
| 230 | Michael | <input checked="" type="checkbox"/> H2S Monitor | <input checked="" type="checkbox"/> Eye Protection | <input type="checkbox"/> Required Permits | <input type="checkbox"/> Fall Protection |
| 180-530 | Tyler | <input checked="" type="checkbox"/> Safety Footwear | <input type="checkbox"/> Respiratory Protection | <input checked="" type="checkbox"/> Slip/Trip/Fall Hazards | <input checked="" type="checkbox"/> Specific Job Sequence/Expectations |
| | | <input checked="" type="checkbox"/> FRC/Protective Clothing | <input type="checkbox"/> Additional Chemical/Acid PPE | <input checked="" type="checkbox"/> Overhead Hazards | <input checked="" type="checkbox"/> Muster Point/Medical Locations |
| | | <input checked="" type="checkbox"/> Hearing Protection | <input type="checkbox"/> Fire Extinguisher | <input type="checkbox"/> Additional concerns or issues noted below | |
| Comments | | | | | |

| Product/Service Code | Description | Unit of Measure | Quantity | Net Amount |
|--|--------------------------------------|-----------------|----------|---------------------|
| CP030 | H-Long | sack | 175.00 | \$5,880.00 |
| CP055 | H-Plug | sack | 50.00 | \$672.00 |
| FE130 | 5 1/2" Cement Basket | ea | 1.00 | \$288.00 |
| FE135 | 5 1/2 Turbolizer | ea | 9.00 | \$1,080.00 |
| FE145 | 5 1/2" Float Shoe - AFU Flapper Type | ea | 1.00 | \$360.00 |
| FE165 | 5 1/2" Port Collar | ea | 1.00 | \$3,360.00 |
| FE170 | 5 1/2" Latch Down Plug & Baffle | ea | 1.00 | \$336.00 |
| M015 | Light Equipment Mileage | mi | 135.00 | \$270.00 |
| M010 | Heavy Equipment Mileage | mi | 270.00 | \$1,080.00 |
| M020 | Ton Mileage | tm | 1,397.00 | \$2,095.50 |
| D015 | Depth Charge: 4001'-5000' | job | 1.00 | \$2,400.00 |
| C035 | Cement Data Acquisition | job | 1.00 | \$240.00 |
| C050 | Cement Plug Container | job | 1.00 | \$240.00 |
| C060 | Cement Blending & Mixing Service | sack | 225.00 | \$302.40 |
| R061 | Service Supervisor | day | 1.00 | \$264.00 |
| CP170 | Mud Flush | gal | 500.00 | \$480.00 |
| AF055 | Liquid KCL Substitute | gal | 5.00 | \$144.00 |
| Customer Section: On the following scale how would you rate Hurricane Services Inc.? | | | | Net: \$19,491.90 |
| Based on this job, how likely is it you would recommend HSI to a colleague? | | | | Sale Tax: \$ |
| <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> 5 <input type="checkbox"/> 6 <input type="checkbox"/> 7 <input type="checkbox"/> 8 <input type="checkbox"/> 9 <input type="checkbox"/> 10 Unlikely Extremely Likely | | | | Total: \$ 19,491.90 |

HSI Representative: *Jesse Jones*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these recommendations made concerning the results from the use of any product or service. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

| | | |
|----------------------------|-----------------------|-----------------------------|
| Customer: American Warrior | Well: Sinclair # 1-16 | Ticket: WP-3128 |
| City, State: Hanston KS | County: Hodgeman KS | Date: 7/24/2022 |
| Field Rep: Emilio | S-T-R: 16-23S-22W | Service: <i>Long string</i> |

| Downhole Information | | | Calculated Slurry - Lead | | | Calculated Slurry - Tail | | |
|----------------------|-------------|---------------------|---------------------------|---------------------|---------------------------|--------------------------|--|--|
| Hole Size: | 7 7/8 in | Blend: | H-long | Blend: | H-plug | | | |
| Hole Depth: | 4528 ft | Weight: | 15.0 ppg | Weight: | 13.8 ppg | | | |
| Casing Size: | 5 1/2 in | Water / Sx: | 6.2 gal / sx | Water / Sx: | 6.9 gal / sx | | | |
| Casing Depth: | 4518.29 ft | Yield: | 1.36 ft ³ / sx | Yield: | 1.41 ft ³ / sx | | | |
| Tubing / Liner: | in | Annular Bbls / Ft.: | 0.0406 bbs / ft. | Annular Bbls / Ft.: | 0.0406 bbs / ft. | | | |
| Depth: | ft | Depth: | 4518 ft | Depth: | 4518 ft | | | |
| Tool / Packer: | Port Collar | Annular Volume: | 183.4 bbls | Annular Volume: | 183.4308 bbls | | | |
| Tool Depth: | 2140 ft | Excess: | | Excess: | | | | |
| Displacement: | 106.8 bbls | Total Slurry: | 42.3 bbls | Total Slurry: | 12.6 bbls | | | |
| | | Total Sacks: | 175 sx | Total Sacks: | 50 sx | | | |

STAGE TOTAL
TIME RATE PSI BBLs BBLs REMARKS

| | | | | |
|-----------|---------|-------|------|--|
| 7:45p | - | - | - | Arrival |
| 7:50p | - | - | - | Safety meeting |
| 9:45p | - | - | - | Run float equipment |
| 12:00a | - | - | - | Drop ball |
| 12:04a | - | - | - | Rig up 5 1/2 head and pump |
| 12:26a | - | - | - | Circulate hole for 1 hour |
| 1:20a 4.6 | 380.0 | 5.0 | 5.0 | H2O ahead |
| 1:21a 5.0 | 420.0 | 12.0 | 17.0 | Mixed 500 gallons of mud flush |
| 1:25a 5.0 | 460.0 | 5.0 | 22.0 | H2O behide |
| 1:28a 3.0 | 200.0 | 7.5 | 29.5 | Mixed 30 sks of H-plug @ 13.8 ppg @ Rat hole |
| 1:31a 3.0 | 200.0 | 5.0 | 34.5 | Mixed 20 sks of H-plug @ 13.8 ppg @ Mouse hole |
| 1:36a 5.0 | 500.0 | 42.3 | | Mixed 175 sks of H-long @ 15 ppg @ 4518' |
| 1:47a | | | | Shut down and wash up |
| 1:50a | | | | Drop plug |
| 1:51a 6.6 | 300.0 | 106.8 | | Displaced H2O |
| 2:15a 3.0 | 1,250.0 | 106.0 | | Land plug |
| 2:18a | | | | Wash up |
| 2:25a | | | | Rig down |
| 3:00a | | | | Depart location |
| | | | | |
| | | | | |
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| CREW | | UNIT | | SUMMARY | |
|----------------|---------|------|---------|--------------|------------------|
| Cementor: | Jesse | | 78 | Average Rate | Average Pressure |
| Pump Operator: | Michael | | 230 | 4.4 bpm | 464 psi |
| Bulk #1: | Tyler | | 180-530 | | Total Fluid |
| Bulk #2: | | | | | 290 bbls |



#128850

CHARGE TO: *American Warrior Inc.*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 34480

PAGE 1 OF 1

| | | | | | | | |
|--|--|--|-----------------------------------|--------------------------|---------------------------------|--|-------|
| 1. SERVICE LOCATIONS <i>Ness City</i> | WELL/PROJECT NO. <i>1-16</i> | LEASE <i>Sinclair</i> | COUNTY/PARISH <i>Hodgeman</i> | STATE <i>KS</i> | CITY | DATE <i>7-27-22</i> | OWNER |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <i>American Warrior Inc.</i> | RIG NAME/NO. | SHIPPED VIA <i>CT</i> | DELIVERED TO <i>location</i> | ORDER NO. | |
| 3. | WELL TYPE <i>oil</i> | WELL CATEGORY <i>Development</i> | JOB PURPOSE <i>Port Collar</i> | WELL PERMIT NO. | | WELL LOCATION <i>Jetmore 8-E, 2-S, 2-E, 1-S, Winton</i> | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------------|--------------|------------|------------|-----------|----------------|----------------|
| | | LOC | ACCT | DF | | | | | | | |
| <i>575</i> | | <i>1</i> | | | MILEAGE <i>Truck 112</i> | <i>40</i> | <i>mi</i> | | | <i>7.00</i> | <i>280.00</i> |
| <i>576D</i> | | <i>1</i> | | | <i>pump charge (Port Collar)</i> | <i>1</i> | <i>Job</i> | | | <i>1600.00</i> | <i>1600.00</i> |
| <i>330</i> | | <i>1</i> | | | <i>SMD Cement</i> | <i>130</i> | <i>SKs</i> | | | <i>19.50</i> | <i>2535.00</i> |
| <i>276</i> | | <i>1</i> | | | <i>Floccite</i> | <i>32</i> | <i>lbs</i> | | | <i>3.00</i> | <i>96.00</i> |
| <i>290</i> | | <i>1</i> | | | <i>D-Air</i> | <i>2</i> | <i>gal</i> | | | <i>42.00</i> | <i>84.00</i> |
| <i>105</i> | | <i>1</i> | | | <i>Port Collar Tool Rental w/man</i> | <i>1</i> | <i>Job</i> | | | <i>300.00</i> | <i>300.00</i> |
| <i>581</i> | | <i>1</i> | | | <i>CMT Service Charge</i> | <i>175</i> | <i>SK</i> | | | <i>2.00</i> | <i>350.00</i> |
| <i>582</i> | | <i>1</i> | | | <i>Min. Drayage</i> | <i>17414</i> | <i>lbs</i> | <i>348</i> | <i>TM</i> | <i>350.00</i> | <i>350.00</i> |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|-----------|----------|-----------------|-----------------|
| SURVEY | AGREE | UNDECIDED | DISAGREE | PAGE TOTAL | <i>#5595.00</i> |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | <i>Hodgeman</i> | <i>226'13</i> |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | <i>5821.13</i> |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Preston Moore* APPROVAL _____

Thank You!



American Warrior, Inc.

Kevin Timson - Geologist
 3118 Cummings Rd
 Garden City, KS 67846
 (785) 819-4629 cell
 (620) 275-5067 office

| | | | |
|-------------------------------|------------------------------------|--|---|
| WELL Sinclair #1-16 | API #: 15-083-22013-0000 | LOCATION: Hodgeman County, KS 2211' FNL & 1401' FWL 16-T23s-R22w | Elevation KB: 2270' GL: 2257' Measurements from KB |
|-------------------------------|------------------------------------|--|---|

Lithology Key

| | | | |
|--|--------------------|--|------------------|
| | Limestone | | Shale |
| | Shaley Limestone | | Silty Shale |
| | Sandy Limestone | | Cherty Shale |
| | Fossil Limestone | | Shaley Sandstone |
| | Cherty Limestone | | Sandstone |
| | Oolitic Limestone | | Cherty Dolomite |
| | Silty Limestone | | Dolomite |
| | Shale Interbed | | Oolitic Dolomite |
| | Limestone Interbed | | CFS |
| | Black Shale | | |

Curve Data:

Left Column:
ROP (min/foot)
 Gamma Ray

Right Column:
Gas (units)
 Density Porosity
 Neutron Porosity

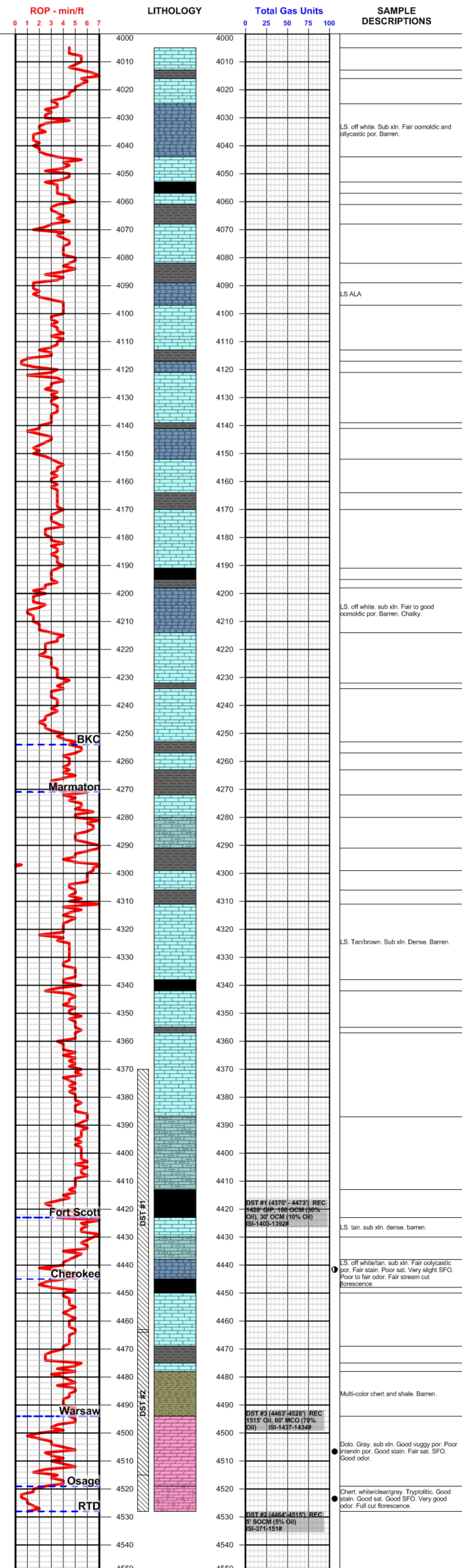
Geologist: Kevin Timson (American Warrior, Inc.)
Drilling Contractor: Duke Rig #9
Drilling time from: 4000' - TD
Samples from: 4000' - RTD
Geological Supervision from: 4000' - TD
Correlating Log: Dennis #1-8 (AWI 8-23s-22w)
Surface Casing: 8 5/8" 24# set @ 312'
Production Casing: 5 1/2" 15.5# set @ 4535'
 RTD: 4528'
 LTD: 4536'

| Formation | Log | | Sample | | Correlating Well Structural Comparison |
|------------|-------|-------|--------|-------|---|
| | Top | Datum | Top | Datum | |
| Anhydrite | 1377' | +893 | NA | | NA |
| Base | 1413' | +857 | NA | | NA |
| Heebner | 3829' | -1559 | 3855' | -1551 | -8 |
| Lansing | 3897' | -1627 | 3922' | -1618 | -9 |
| BKC | 4253' | -1983 | 4281' | -1977 | -6 |
| Marmaton | 4272' | -2002 | 4299' | -1995 | -7 |
| Fort Scott | 4423' | -2153 | 4455' | -2151 | -2 |
| Cherokee | 4445' | -2175 | 4479' | -2175 | FL |
| Warsaw | 4494' | -2224 | 4536' | -2232 | +8 |
| Osage | 4519' | -2249 | 4553' | -2249 | FL |
| RTD | 4528' | -2258 | NA | | NA |
| LTD | 4536' | -2266 | NA | | NA |

Status: LOC

○

Conclusion: The location for the Sinclair #1-16 via 3D seismic survey. The new well ran as exp were conducted, which recovered commercial c from the Miss Osage formation. After all the gat had been examined, the decision was made to production casing to further evaluate the well.





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

16-23S-22W Hodgeman
Sinclair 1-16
Job Ticket: 68189 **DST#: 1**
Test Start: 2022.07.22 @ 17:00:00

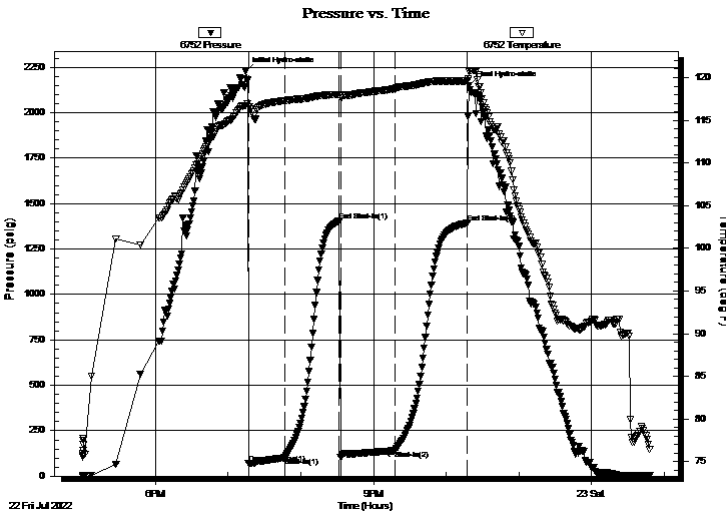
GENERAL INFORMATION:

Formation: **Fort Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:16:47
Time Test Ended: 00:48:02
Interval: **4370.00 ft (KB) To 4473.00 ft (KB) (TVD)**
Total Depth: 4473.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 72
Reference Elevations: 2270.00 ft (KB)
2258.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6752 Inside
Press@RunDepth: 141.91 psig @ 4450.00 ft (KB) Capacity: psig
Start Date: 2022.07.22 End Date: 2022.07.23 Last Calib.: 2022.07.23
Start Time: 17:00:01 End Time: 00:48:02 Time On Btm: 2022.07.22 @ 19:14:47
Time Off Btm: 2022.07.22 @ 22:18:47

TEST COMMENT: IF: Strong Blow , BOB in 14 minutes, Built to 29.62 inches
IS: No Blow Back
FF: Strong Blow , BOB in 1 minute, Built to 70.79 inches
FS: No Blow Back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2226.94 | 116.69 | Initial Hydro-static |
| 2 | 68.76 | 116.60 | Open To Flow (1) |
| 32 | 101.75 | 117.29 | Shut-In(1) |
| 77 | 1403.44 | 117.98 | End Shut-In(1) |
| 78 | 104.29 | 117.62 | Open To Flow (2) |
| 123 | 141.91 | 118.71 | Shut-In(2) |
| 183 | 1392.05 | 119.64 | End Shut-In(2) |
| 184 | 2148.03 | 120.64 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 0.00 | 1428 GIP | 0.00 |
| 180.00 | OCM 30%O 70%M | 0.89 |
| 30.00 | OCM 10%O 90%M | 0.41 |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



DRILL STEM TEST REPORT

American Warrior Inc

16-23S-22W Hodgeman

PO Box 399
Garden City, KS 67846

Sinclair 1-16

Job Ticket: 68189

DST#: 1

ATTN: Kevin Timson

Test Start: 2022.07.22 @ 17:00:00

GENERAL INFORMATION:

Formation: **Fort Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:16:47

Time Test Ended: 00:48:02

Interval: 4370.00 ft (KB) To 4473.00 ft (KB) (TVD)

Total Depth: 4473.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 72

Reference Elevations: 2270.00 ft (KB)
2258.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8365

Outside

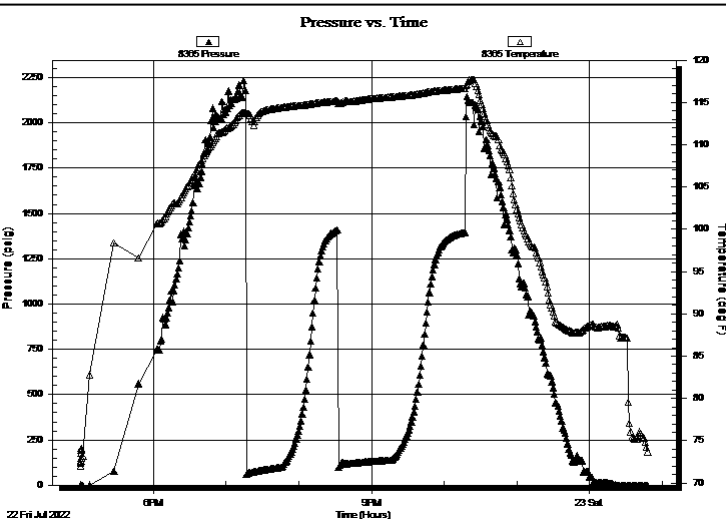
Press@RunDepth: psig @ 4450.00 ft (KB)

Capacity: psig

Start Date: 2022.07.22 End Date: 2022.07.23 Last Calib.: 2022.07.23

Start Time: 17:00:01 End Time: 00:48:02 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 14 minutes, Built to 29.62 inches
IS: No Blow Back
FF: Strong Blow , BOB in 1 minute, Built to 70.79 inches
FS: No Blow Back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 0.00 | 1428 GIP | 0.00 |
| 180.00 | OCM 30%O 70%M | 0.89 |
| 30.00 | OCM 10%O 90%M | 0.41 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

16-23S-22W Hodgeman
Sinclair 1-16
Job Ticket: 68189 **DST#: 1**
Test Start: 2022.07.22 @ 17:00:00

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 43.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 9.99 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 5600.00 ppm | | | |
| Filter Cake: 0.02 inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------|---------------|
| 0.00 | 1428 GIP | 0.000 |
| 180.00 | OCM 30%O 70%M | 0.885 |
| 30.00 | OCM 10%O 90%M | 0.412 |

Total Length: 210.00 ft Total Volume: 1.297 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 6752

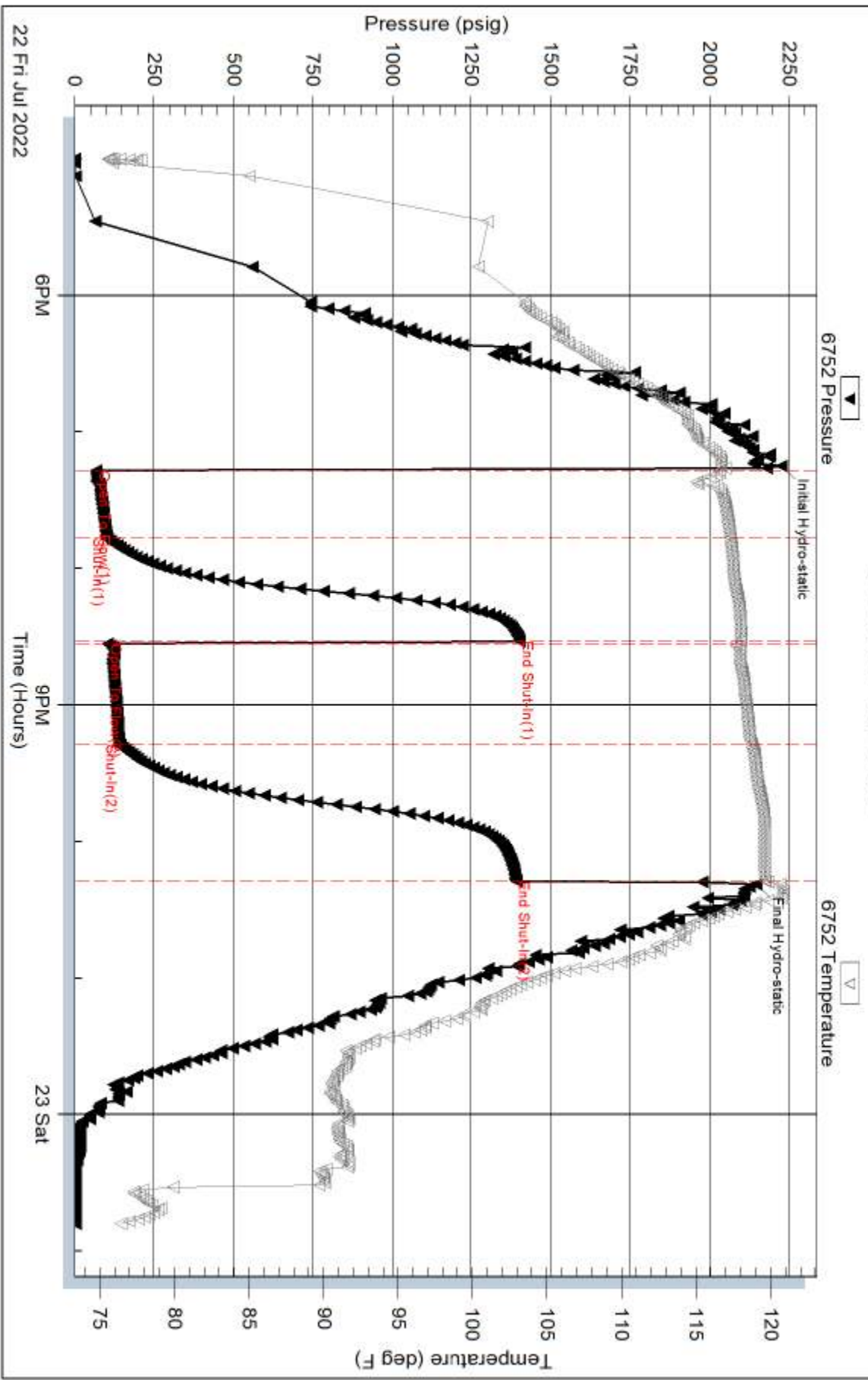
Inside

American Warrior Inc

Sinclair 1-16

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 68189

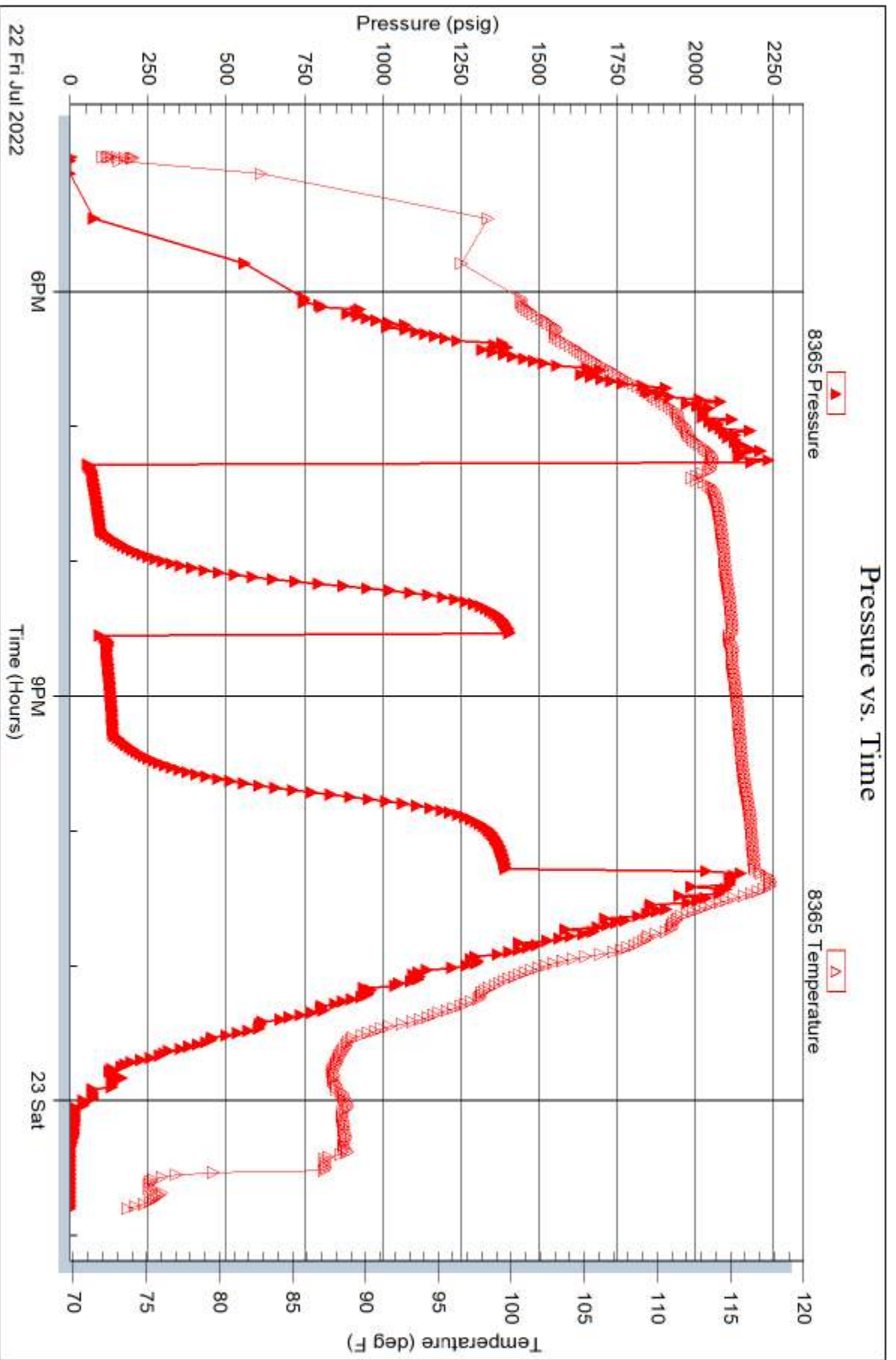
Printed: 2022.07.23 @ 08:09:55

Serial #: 8365

Outside American Warrior Inc

Sinclair 1-16

DST Test Number: 1





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

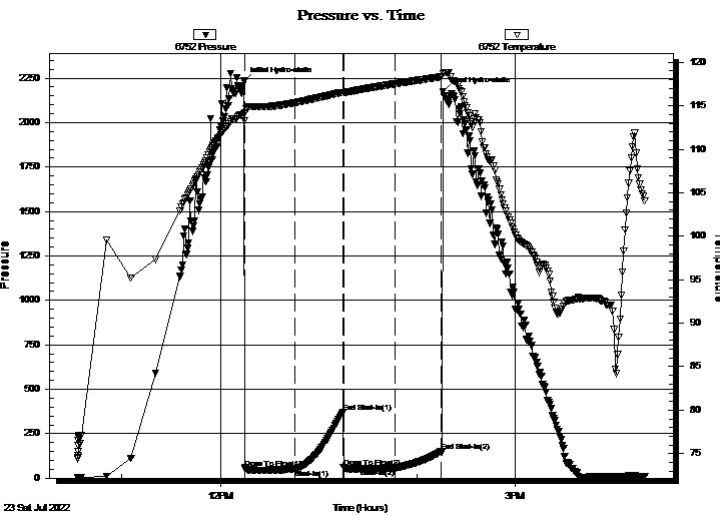
16-23S-22W Hodgeman
Sinclair 1-16
 Job Ticket: 68190 **DST#: 2**
 Test Start: 2022.07.23 @ 10:33:00

GENERAL INFORMATION:

Formation: **Warsaw**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:15:02
 Time Test Ended: 16:19:02
 Interval: **4464.00 ft (KB) To 4515.00 ft (KB) (TVD)**
 Total Depth: 4515.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 72
 Reference Elevations: 2270.00 ft (KB)
 2258.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6752 Inside
 Press@RunDepth: 55.95 psig @ 4507.00 ft (KB) Capacity: psig
 Start Date: 2022.07.23 End Date: 2022.07.23 Last Calib.: 2022.07.23
 Start Time: 10:33:01 End Time: 16:19:02 Time On Btm: 2022.07.23 @ 12:14:32
 Time Off Btm: 2022.07.23 @ 14:16:02

TEST COMMENT: IF: Weak Blow , Built to .49 inch, Dead @ 22 minutes
 IS: No Blow Back
 FF: No Blow
 FS: No Blow Back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2233.51 | 114.05 | Initial Hydro-static |
| 1 | 57.78 | 113.27 | Open To Flow (1) |
| 31 | 49.31 | 115.35 | Shut-In(1) |
| 61 | 371.08 | 116.54 | End Shut-In(1) |
| 61 | 58.80 | 116.54 | Open To Flow (2) |
| 92 | 55.95 | 117.52 | Shut-In(2) |
| 121 | 151.49 | 118.38 | End Shut-In(2) |
| 122 | 2174.97 | 118.71 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 5.00 | SOCM 5%O 95%M | 0.02 |
| | | |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

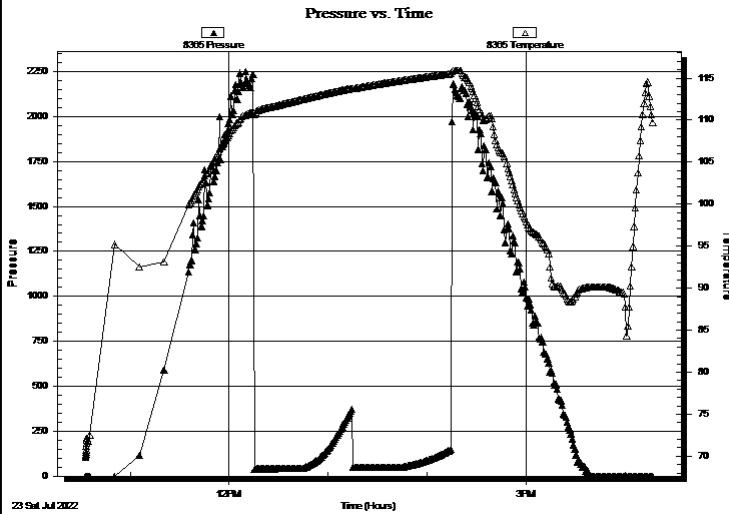
16-23S-22W Hodgeman
Sinclair 1-16
Job Ticket: 68190 **DST#: 2**
Test Start: 2022.07.23 @ 10:33:00

GENERAL INFORMATION:

Formation: **Warsaw**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 12:15:02 Tester: Leal Cason
Time Test Ended: 16:19:02 Unit No: 72
Interval: 4464.00 ft (KB) To 4515.00 ft (KB) (TVD) Reference Elevations: 2270.00 ft (KB)
Total Depth: 4515.00 ft (KB) (TVD) 2258.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8365 Outside
Press@RunDepth: psig @ 4507.00 ft (KB) Capacity: psig
Start Date: 2022.07.23 End Date: 2022.07.23 Last Calib.: 2022.07.23
Start Time: 10:33:01 End Time: 16:17:02 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak Blow , Built to .49 inch, Dead @ 22 minutes
IS: No Blow Back
FF: No Blow
FS: No Blow Back



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 5.00 | SOCM 5%O 95%M | 0.02 |
| | | |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

16-23S-22W Hodgeman
Sinclair 1-16
Job Ticket: 68190 **DST#: 2**
Test Start: 2022.07.23 @ 10:33:00

Mud and Cushion Information

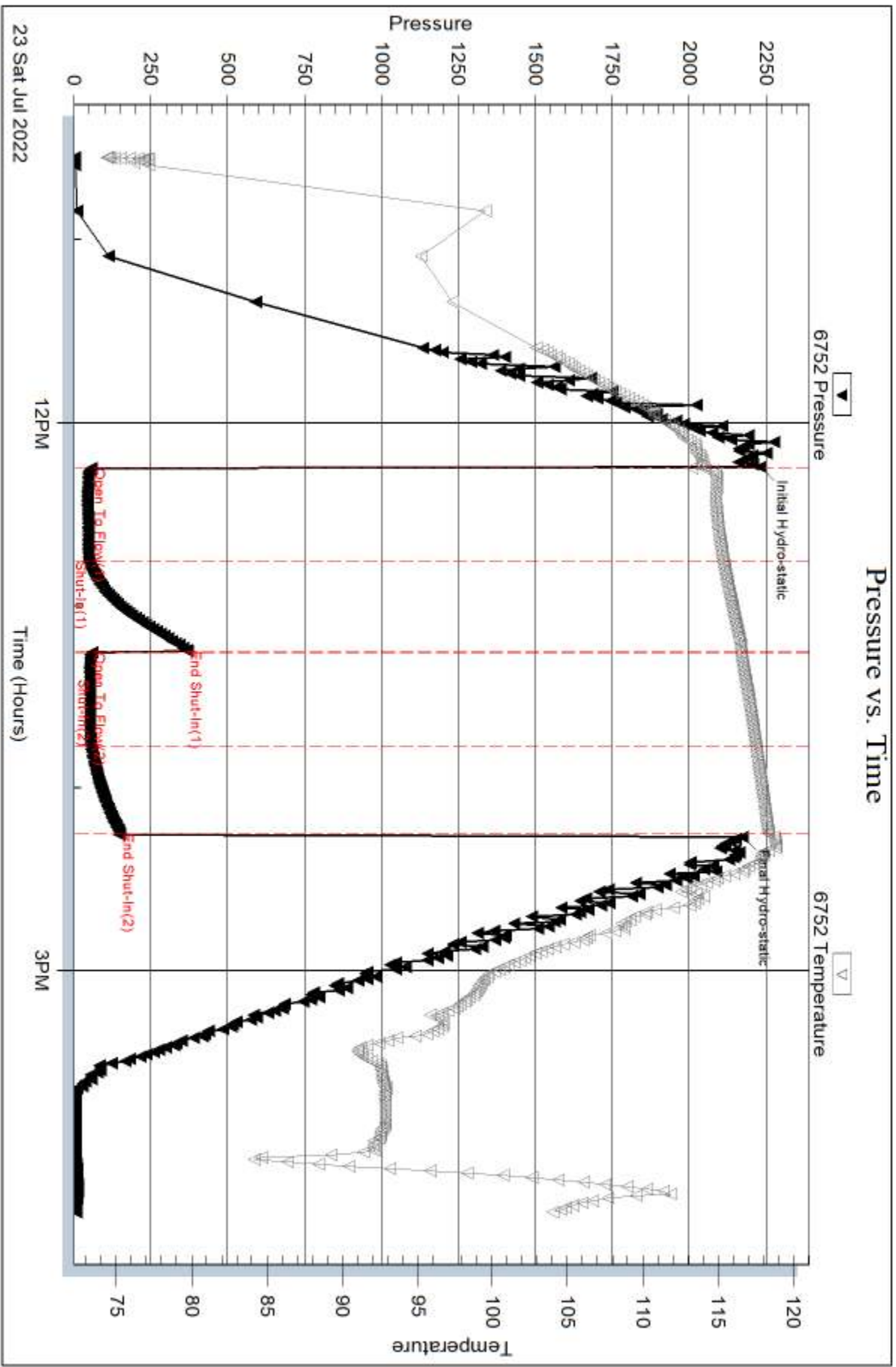
| | | | |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: | ppm |
| Viscosity: 48.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 9.99 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 7400.00 ppm | | | |
| Filter Cake: 0.02 inches | | | |

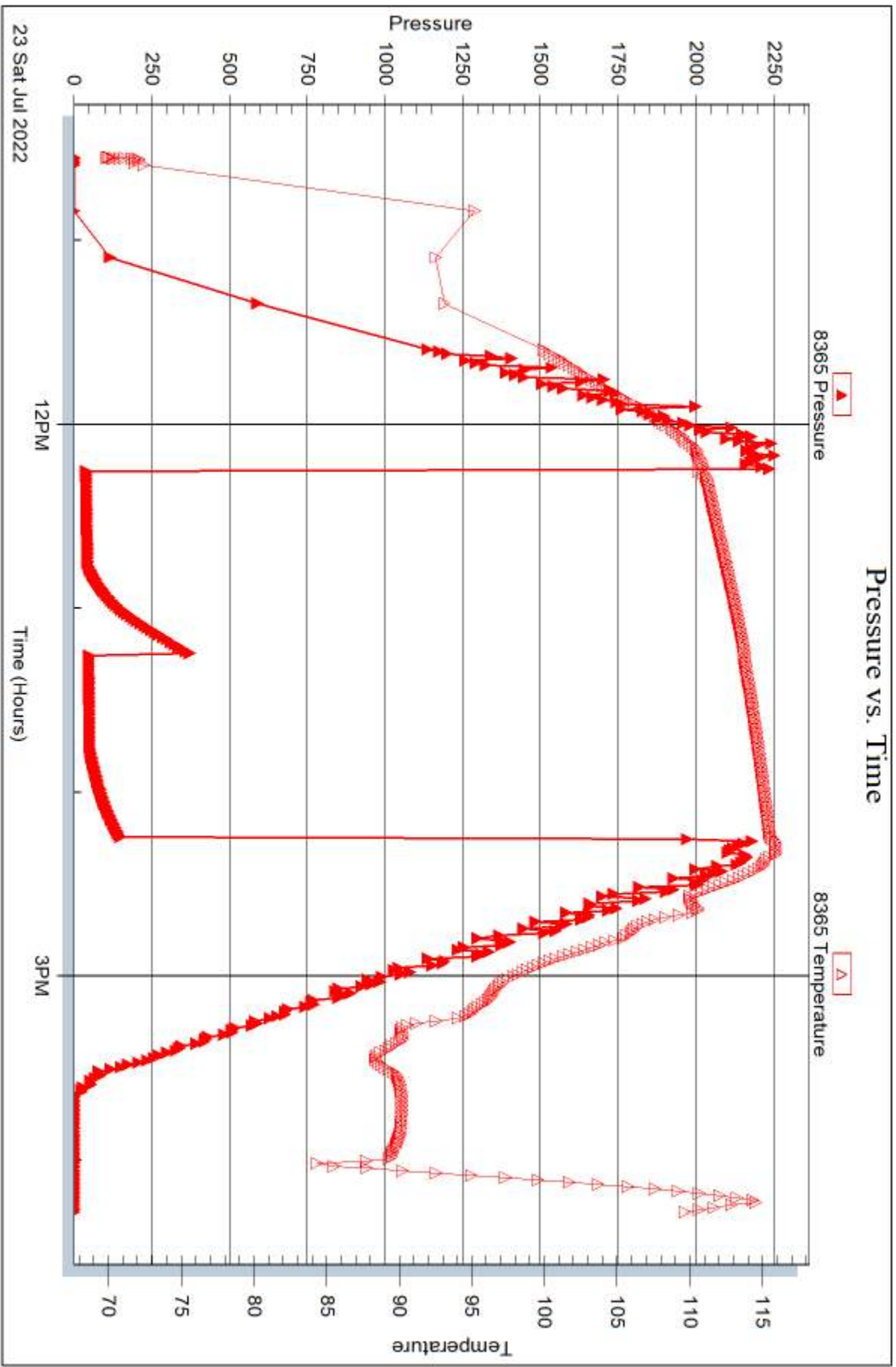
Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------|---------------|
| 5.00 | SOCM 5%O 95%M | 0.025 |

Total Length: 5.00 ft Total Volume: 0.025 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

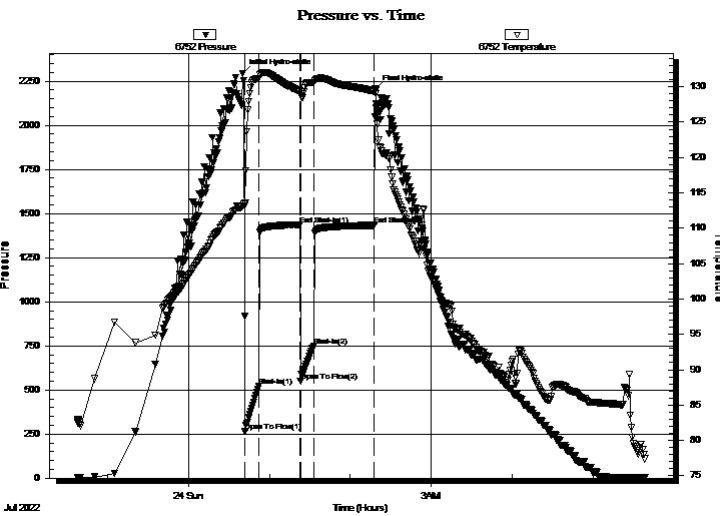
16-23S-22W Hodgeman
Sinclair 1-16
 Job Ticket: 68191 **DST#: 3**
 Test Start: 2022.07.23 @ 22:38:00

GENERAL INFORMATION:

Formation: **Osage**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:42:02
 Time Test Ended: 05:38:02
 Interval: **4463.00 ft (KB) To 4528.00 ft (KB) (TVD)**
 Total Depth: 4528.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 72
 Reference Elevations: 2270.00 ft (KB)
 2258.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6752 Inside
 Press@RunDepth: 749.66 psig @ 4510.00 ft (KB) Capacity: psig
 Start Date: 2022.07.23 End Date: 2022.07.24 Last Calib.: 2022.07.24
 Start Time: 22:38:01 End Time: 05:38:02 Time On Btm: 2022.07.24 @ 00:40:17
 Time Off Btm: 2022.07.24 @ 02:18:47

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes, Built to 101.26 inches
 IS: Blow Back Built to .45 inch
 FF: Strong Blow , BOB in 2 minutes, Built to 96.86 inches
 FS: Blow Back Built to .7 inch



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2294.66 | 113.16 | Initial Hydro-static |
| 2 | 265.98 | 113.56 | Open To Flow (1) |
| 12 | 522.68 | 131.17 | Shut-In(1) |
| 42 | 1436.79 | 129.30 | End Shut-In(1) |
| 43 | 550.03 | 128.96 | Open To Flow (2) |
| 53 | 749.66 | 130.63 | Shut-In(2) |
| 98 | 1433.86 | 129.35 | End Shut-In(2) |
| 99 | 2204.97 | 129.00 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------|--------------|
| 60.00 | MCO 30%M 70%O | 0.30 |
| 1515.00 | Clean Oil | 20.15 |
| | | |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Kevin Timson

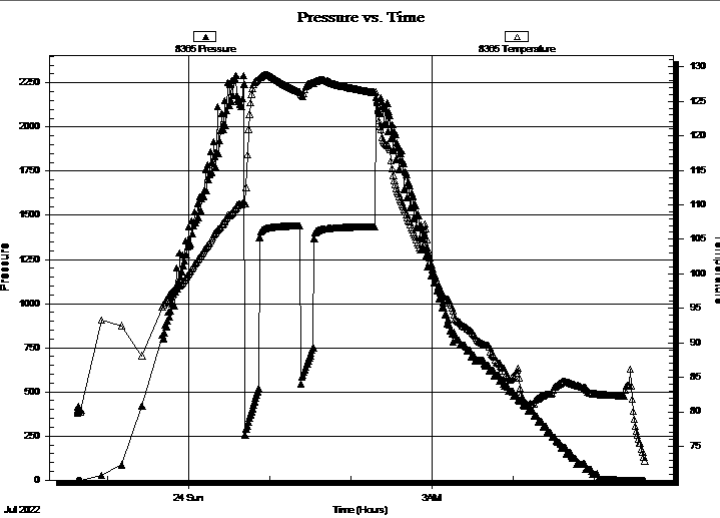
16-23S-22W Hodgeman
Sinclair 1-16
 Job Ticket: 68191 **DST#: 3**
 Test Start: 2022.07.23 @ 22:38:00

GENERAL INFORMATION:

Formation: **Osage**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 00:42:02
 Tester: Leal Cason
 Time Test Ended: 05:38:02
 Unit No: 72
Interval: 4463.00 ft (KB) To 4528.00 ft (KB) (TVD)
 Reference Elevations: 2270.00 ft (KB)
 Total Depth: 4528.00 ft (KB) (TVD) 2258.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8365 Outside
 Press@RunDepth: psig @ 4510.00 ft (KB) Capacity: psig
 Start Date: 2022.07.23 End Date: 2022.07.24 Last Calib.: 2022.07.24
 Start Time: 22:38:01 End Time: 05:38:02 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes, Built to 101.26 inches
 IS: Blow Back Built to .45 inch
 FF: Strong Blow , BOB in 2 minutes, Built to 96.86 inches
 FS: Blow Back Built to .7 inch



| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|------------|
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
| | | | |
| | | | |
| | | | |

| Recovery | | |
|-------------|---------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 60.00 | MCO 30%M 70%O | 0.30 |
| 1515.00 | Clean Oil | 20.15 |
| | | |
| | | |
| | | |

| Gas Rates | | | |
|-----------|----------------|-----------------|------------------|
| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
| | | | |
| | | | |

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

16-23S-22W Hodgeman
Sinclair 1-16
Job Ticket: 68191 **DST#: 3**
Test Start: 2022.07.23 @ 22:38:00

Mud and Cushion Information

| | | |
|----------------------------------|----------------------------|-----------------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: 37.6 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: ppm |
| Viscosity: 48.00 sec/qt | Cushion Volume: bbl | |
| Water Loss: 9.99 in ³ | Gas Cushion Type: | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | |
| Salinity: 7400.00 ppm | | |
| Filter Cake: 0.02 inches | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------|---------------|
| 60.00 | MCO 30%M 70%O | 0.295 |
| 1515.00 | Clean Oil | 20.149 |

Total Length: 1575.00 ft Total Volume: 20.444 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity w as 40.4 @ 88 degrees

