

Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	NORRIS "A" 1-9
Doc ID	1636317

All Electric Logs Run

ELI: Dual Induction
ELI: Compensated Density-Neutron
ELI: Microlog
ELI: Sonic

Form	ACO1 - Well Completion
Operator	McCoy Petroleum Corporation
Well Name	NORRIS "A" 1-9
Doc ID	1636317

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	7.875	20	253	60/40 Pozmix	220	3%CC, 2%Gel, 1/4#/sx Flowseal

Additional ACO-1 Information

SAMPLE TOPS

McCoy Petroleum Corp.

Norris 'A' #1-9

E2 SW SW

1980'FSL & 990'FWL

Sec 9-33s-1e

KB: 1183'

SAMPLE TOPS BEFORE PIPE TALLEY ERROR

	Depth	Datum
Heebner	2272	-1089
Iatan	2518	-1335
Stalnaker Sand	2608	-1425
Stalnaker Base	2692	-1509
Lansing (Lignite)	3012	-1829
Stark Shale	3182	-1999
BKC	3227	-2044
Marmaton	3322	-2139
Altamont	3373	-2190
Cherokee Shale	3480	-2297
Ardmore Shale	3536	-2353
Miss Chert	3644	-2461
Miss Lime	3695	-2512
Woodford Shale	4036	-2853
Simpson Sand	4063	-2880
Arbuckle	4139	-2956
RTD	4160	-2977

SAMPLE TOPS Structure Compared To:

McCoy Petroleum Corp.

Norris 'A' #1-9

E2 SW SW

1980'FSL & 990'FWL

Sec 9-33s-1e

KB: 1183'

CORRECTED SAMPLE TOPS AFTER PIPE TALLEY ERROR

	Depth	Datum
Heebner	2268	-1085
Iatan	2550	-1367
Stalnaker Sand	2634	-1451
Stalnaker Base	2701	-1518
Lansing (Lignite)	3013	-1830
Stark Shale	3191	-2008
BKC	3227	-2044
Marmaton	3322	-2139
Altamont	3372	-2189
Cherokee Shale	3480	-2297
Ardmore Shale	3534	-2351
Miss Chert	3653	-2470
Miss Lime	3693	-2510
Woodford Shale	4030	-2847
Simpson Sand	4100	-2917
Arbuckle	4150	-2967
RTD	4191	-3008

LOG TOPS Structure Compared To:
McCoy Petroleum Corp.
Norris 'A' #1-9
E2 SW SW
1980'FSL & 990'FWL
Sec 9-33s-1e
KB: 1183'

	Depth	Datum
Heebner	2300	-1117
Iatan	2580	-1397
Stalnaker Sand	2663	-1480
Stalnaker Base	2736	-1553
Lansing (Lignite)	3046	-1863
Stark Shale	3222	-2039
BKC	3266	-2083
Marmaton	3365	-2182
Altamont	3410	-2227
Cherokee Shale	3518	-2335
Ardmore Shale	3570	-2387
Miss Chert	3690	-2507
Miss Lime	3734	-2551
Woodford Shale	4066	-2883
Simpson Sand	4100	-2917
Arbuckle	4174	-2991
LTD	4200	-3017



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

9-33s-1e Sumner Ks

9342 E Central
Wichita, Ks. 67206

Norris A 1-9

Job Ticket: 68893

DST#: 1

ATTN: Dave Williams

Test Start: 2022.06.28 @ 19:49:05

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:40:35

Time Test Ended: 02:56:05

Test Type: Conventional Straddle (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 4097.00 ft (KB) To 4122.00 ft (KB) (TVD)

Reference Elevations: 1183.00 ft (KB)

Total Depth: 4192.00 ft (KB) (TVD)

1171.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8788 Inside

Press@RunDepth: 30.48 psig @ 4098.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.06.28

End Date:

2022.06.29

Last Calib.:

2022.06.29

Start Time: 19:49:10

End Time:

02:56:04

Time On Btm:

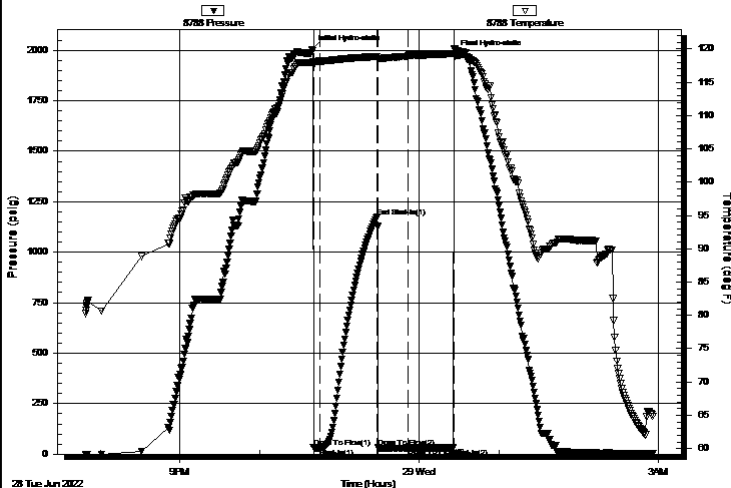
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Time Off Btm:

2022.06.29 @ 00:26:35

TEST COMMENT: IF: Weak Blow . Built to .70". (3)
IS: No Blow . (45)
FF: No Blow . Fluyshed tool, No Blow . pulled test. (60)
FS:

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2004.20	117.96	Initial Hydro-static
2	32.10	117.48	Open To Flow (1)
6	30.48	118.16	Shut-In(1)
50	1175.60	118.87	End Shut-In(1)
50	33.15	118.45	Open To Flow (2)
73	32.01	118.68	Open To Flow (3)
107	30.54	119.31	Shut-In(2)
108	1978.06	120.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
8.00	GOSCM 2%g 98%m	0.06
0.00	30' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

9-33s-1e Sumner Ks

9342 E Central
Wichita, Ks. 67206

Norris A 1-9

Job Ticket: 68893

DST#: 1

ATTN: Dave Williams

Test Start: 2022.06.28 @ 19:49:05

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:40:35

Time Test Ended: 02:56:05

Test Type: Conventional Straddle (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 4097.00 ft (KB) To 4122.00 ft (KB) (TVD)

Reference Elevations: 1183.00 ft (KB)

Total Depth: 4192.00 ft (KB) (TVD)

1171.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 8737 Outside

Press@RunDepth: psig @ 4098.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.06.28

End Date:

2022.06.29

Last Calib.:

2022.06.29

Start Time: 19:49:34

End Time:

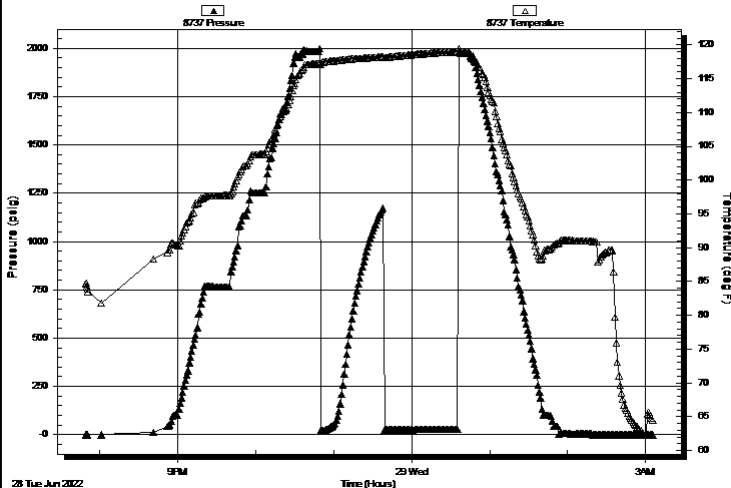
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Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak Blow . Built to .70". (3)
IS: No Blow . (45)
FF: No Blow . Fluyshed tool, No Blow . pulled test. (60)
FS:

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
8.00	GOSCM 2%g 98%m	0.06
0.00	30' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.

9-33s-1e Sumner Ks

9342 E Central
Wichita, Ks. 67206

Norris A 1-9

Job Ticket: 68893

DST#: 1

ATTN: Dave Williams

Test Start: 2022.06.28 @ 19:49:05

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:40:35

Time Test Ended: 02:56:05

Test Type: Conventional Straddle (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 4097.00 ft (KB) To 4122.00 ft (KB) (TVD)

Reference Elevations: 1183.00 ft (KB)

Total Depth: 4192.00 ft (KB) (TVD)

1171.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 12.00 ft

Serial #: 6799

Press@RunDepth: psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.06.28

End Date:

2022.06.29

Last Calib.:

2022.06.29

Start Time: 19:49:35

End Time:

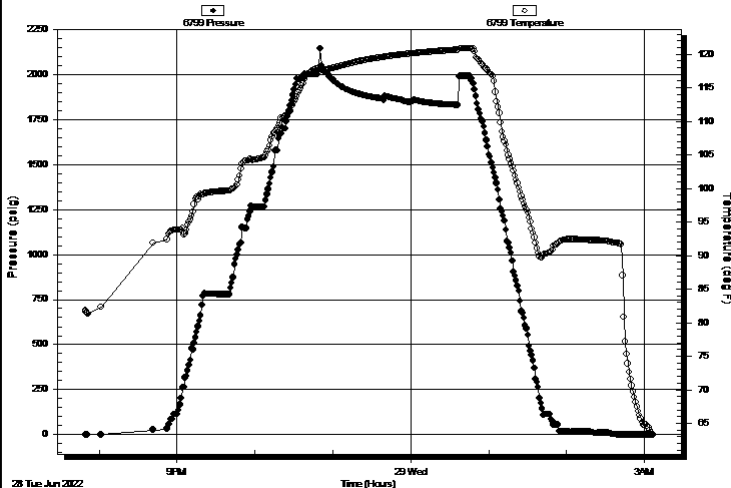
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Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Weak Blow . Built to .70". (3)
IS: No Blow . (45)
FF: No Blow . Fluyshed tool, No Blow . pulled test. (60)
FS:

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
8.00	GOSCM 2%g 98%m	0.06
0.00	30' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

9-33s-1e Sumner Ks

9342 E Central
Wichita, Ks. 67206

Norris A 1-9

Job Ticket: 68893

DST#: 1

ATTN: Dave Williams

Test Start: 2022.06.28 @ 19:49:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 9.99 in³

Resistivity: ohm.m

Salinity: 2100.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

2100 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
8.00	GOSCM 2%g 98%m	0.061
0.00	30' GIP	0.000

Total Length: 8.00 ft Total Volume: 0.061 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: None

Laboratory Name:

Laboratory Location:

Recovery Comments: 30 Feet of Gas in Pipe.

Serial #: 8788

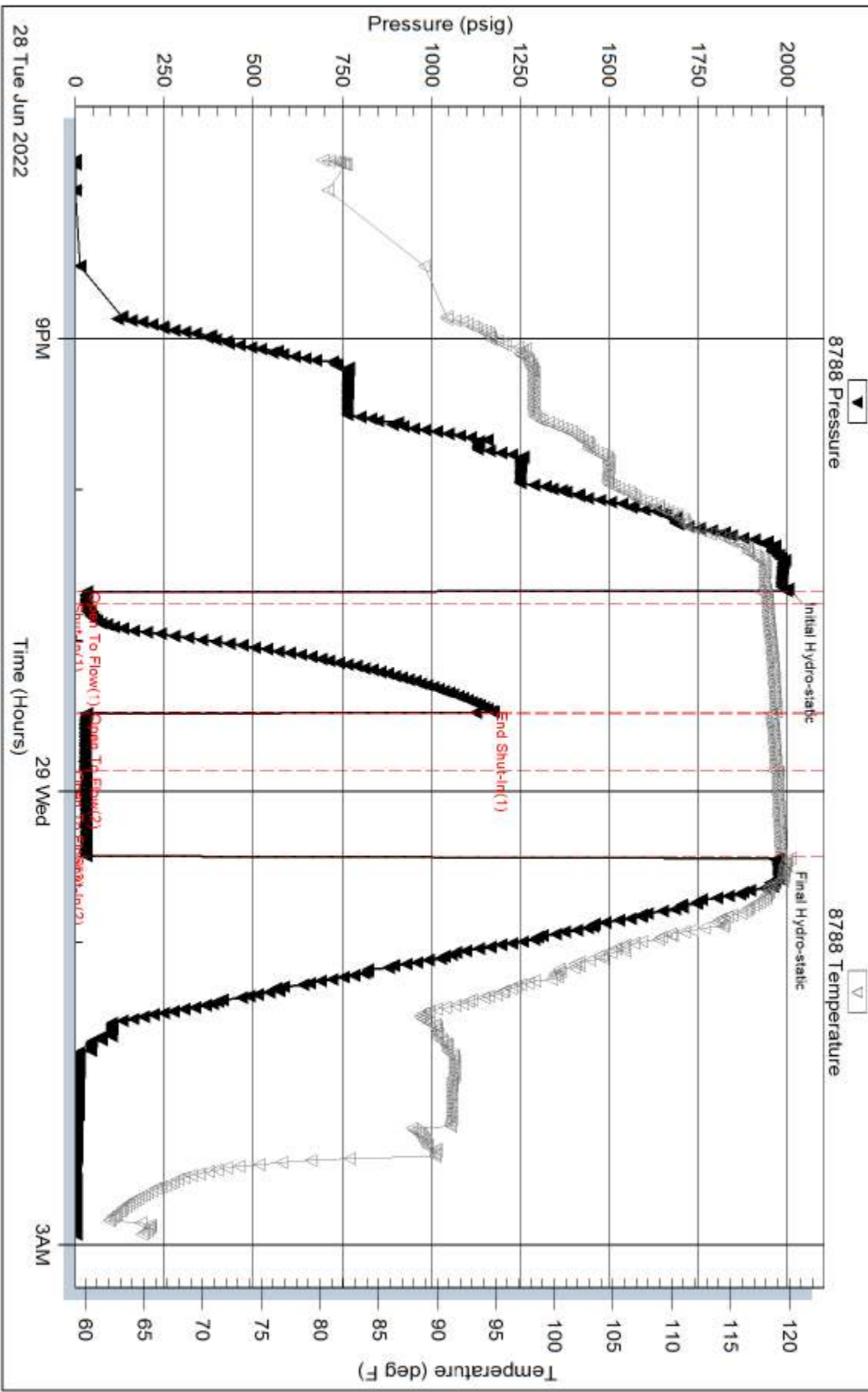
Inside

McCoy Petroleum Corp.

Norris A 1-9

DST Test Number: 1

Pressure vs. Time

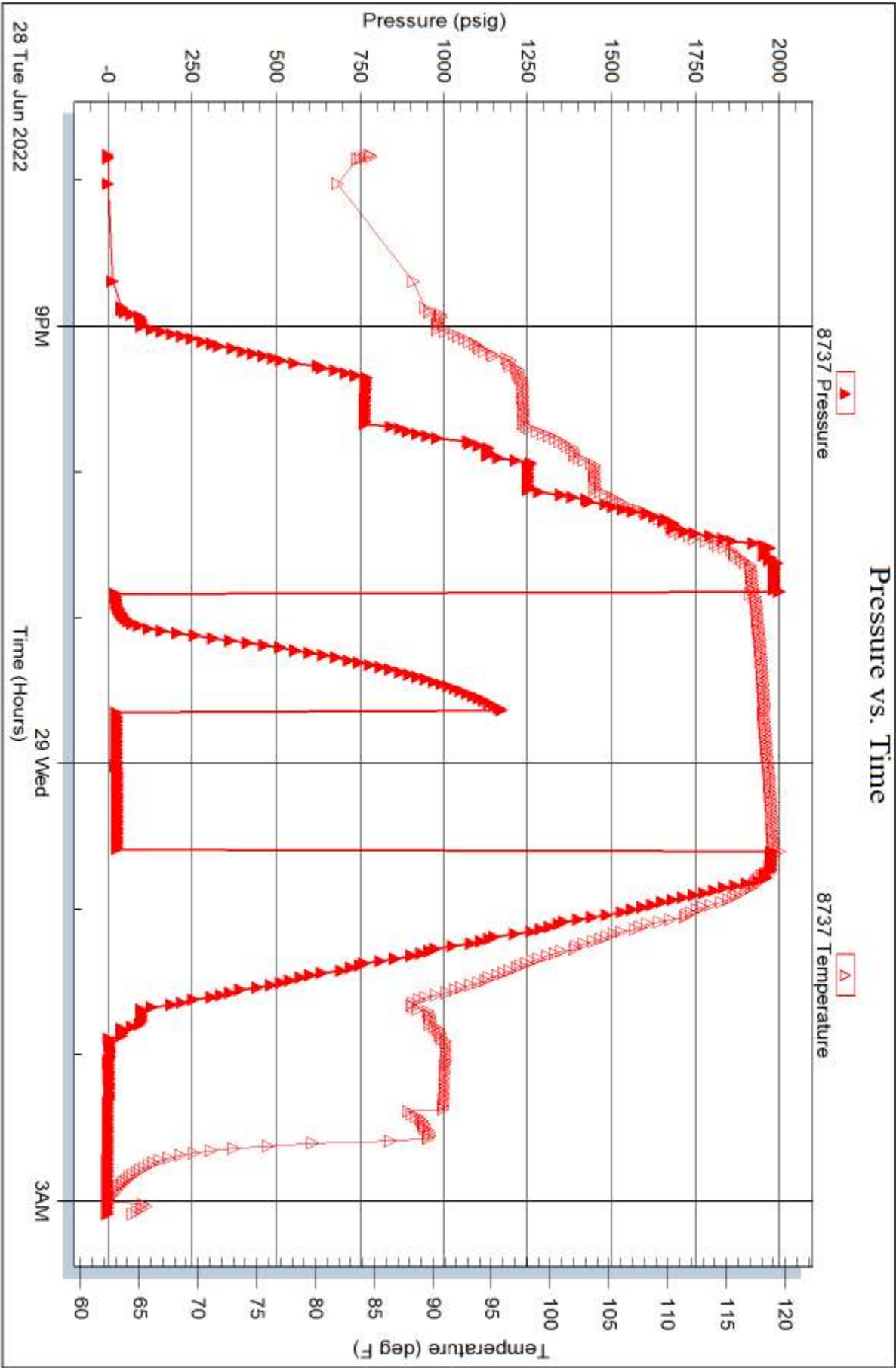


Serial #: 8737

Outside McCoy Petroleum Corp.

Norris A 1-9

DST Test Number: 1

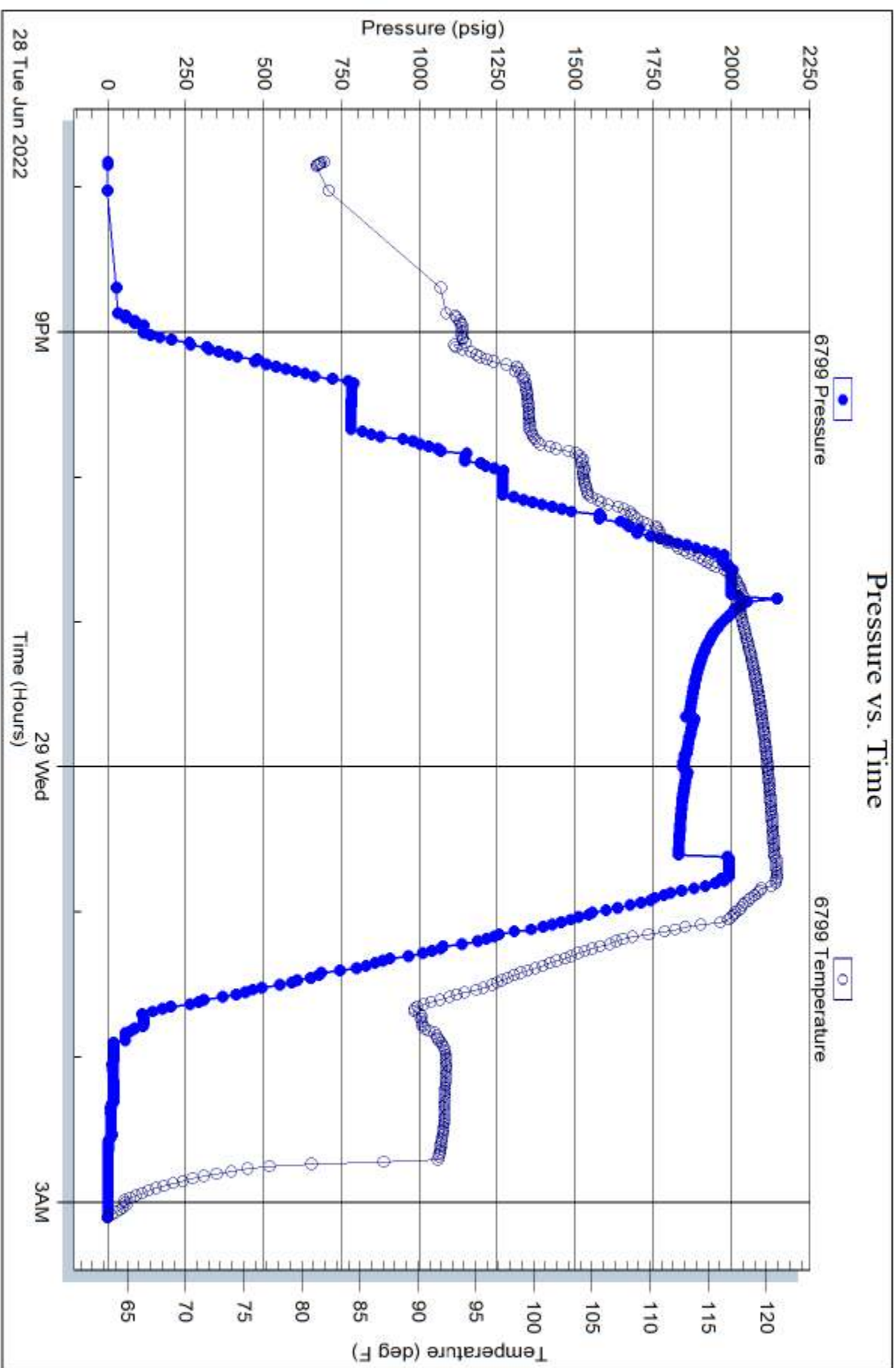


Serial #: 6799

McCoy Petroleum Corp.

Norris A 1-9

DST Test Number: 1





**Scale 1:240 (5"=100') Imperial
Measured Depth Log**

Well Name: NORRIS "A" 1-9
API: 15-191-22,844-00-00
Location: E/2-NW-SW
License Number: 5003
Spud Date: 06/21/2022
Surface Coordinates: 1980' FSL & 990' FWL SEC. 9 - T. 33 S. - 1 E.
Region: SUMNER CO., KS.
Drilling Completed: 6.6/28/2022

**Bottom Hole
Coordinates:**
Ground Elevation (ft): 1171' **K.B. Elevation (ft):** 1183'
Logged Interval (ft): 268' SC **To:** 4200' **Total Depth (ft):** 4200'
Formation: Arbuckle
Type of Drilling Fluid: Chemical/Polymer/Gel With Mud Displacement at: 2545'.

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: McCoy Petroleum Corporation
Address: 9342 E. Central
Wichita, KS 67206

GEOLOGIST

Name: David P. Williams, P.G., KSBTP #88
Company: DW ENERGY, LLC (DWE)
Address: 312 N. BROADVIEW STREET
WICHITA, KANSAS 67208

CASING & DEVIATION SURVEY'S:

Ran 253' of 8 5/8" Surface Casing & Cemented W/ 220 SACKS OF 60/40 POS, 3% CACL2, 2% GEL, 1/4# FLOW SEAL, ELITE CEMENTING, CEMENT TICKET # 6490, PLUG DOWN @17:05.

DEVIATION SURVEYS: @ 500' = .75 DEGREE; @ 1522' = 0.75 DEGREE; @ 2016' = 0.75 DEGREE; @ 2545' = 0.88 DEGREE; @ 3008' = 1.0 DEGREE; @ 3477' = 0.75 DEGREE; @ 4160' = 1.0 DEGREE.

DSTs

~ DST # 1 ~ Interval: 4197'- 4122'. Times: 3"-45"-60";

Blow:

IF=Very Weak Blow built to 0.70". FF=No Blow & Flushed Tool - No Help. Pulled Test.

Recovery:

30' GIP. & 8' SOCM (2% O & 98% M)..

Pressures:

IH = 2004#; FH = 1972#; IF=32-30#; ISIP=1176#; FF.= 32-30#; FSIP= 0#.

BHT= 118 Degrees F.

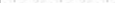
Comments

After review of all geologic samples as examined, combined with the analysis from a drill stem test and from the electric logs run, it was determined by all parties that this well is non-commercial and should be plugged and abandoned as a dry hole.

Respectfully submitted,

David P. Williams, P.G. KSBTP # 88.

ROCK TYPES

	Anhy		Clyst		Gry shale		Mrlst		Shgy
	Bent		Coal		Gyp		Red shale		Sltst
	Brec		Congl		Igne		Salt		Ss
	Carb sh		Dol		Lmst		Shale		Till
	Cht		Grn sh		Meta		Shcol		

ACCESSORIES

MINERAL			FOSSIL			STRINGER			TEXTURE		
	Anhy		Gyp		Algae		Anhy		Boundst		Chalky
	Arggrn		Hvymine		Amph		Arg		Cryxln		Earthy
	Arg		Kaol		Belm		Bent		Finexln		Grainst
	Bent		Marl		Bioclst		Coal		Lithogr		Microxln
	Bit		Minxial		Brach		Dol		Mudst		Packst
	Brecfrag		Nodule		Bryozoa		Gyp		Wackest		
	Calc		Phos		Cephal		Ls				
	Carb		Pyr		Coral		Mrst				
	Chtdk		Salt		Crin						
	Chtlit		Sandy		Echin						
	Dol		Silt		Fish						
	Feldspar		Sil		Foram						
	Ferrpel		Sulphur		Fossil						
	Ferr		Tuff		Gastro						
	Glau				Oolite						

LITHOLOGIC GUIDELINES ARE QUALIFIERS: CARBONATE CLASSIFICATION: AFTER DUNHAM:

GRAIN; any fossil, fossil fragment, sand grain, or other rock fragment within the rock.

MUDSTONE; muddy carbonate rocks containing < (less than 10%) grains.

WACKESTONE; mud supported carbonate rocks with > (more than 10%) grains.

PACKSTONE; grain supported muddy carbonate rocks.

GRAINSTONE; mud free carbonate rock, grain supported.

BOUNDSTONE; carbonate rock bound together at deposition (coral, etc.).

CRYSTALLINE CARBONATE; carbonate rock retaining to little of their depositional texture to Be classified.

Qualifiers; (Fossils, Minerals, Shows, Porosity, etc.)

Rare = < (less than 1%) of sample total.

Trace = < (less than 5%) of sample total, > (greater than 5%) an estimate of total percentage

OTHER SYMBOLS

POROSITY Ø

- Earthy
- Fenest
- Fracture
- Inter
- Oolite
- Organic
- Pinpoint

Porosity ø
 Vuggy

SORTING
 Well
 Moderate
 Poor

ROUNDING
 Rounded
 Subrnd
 Subang
 Angular

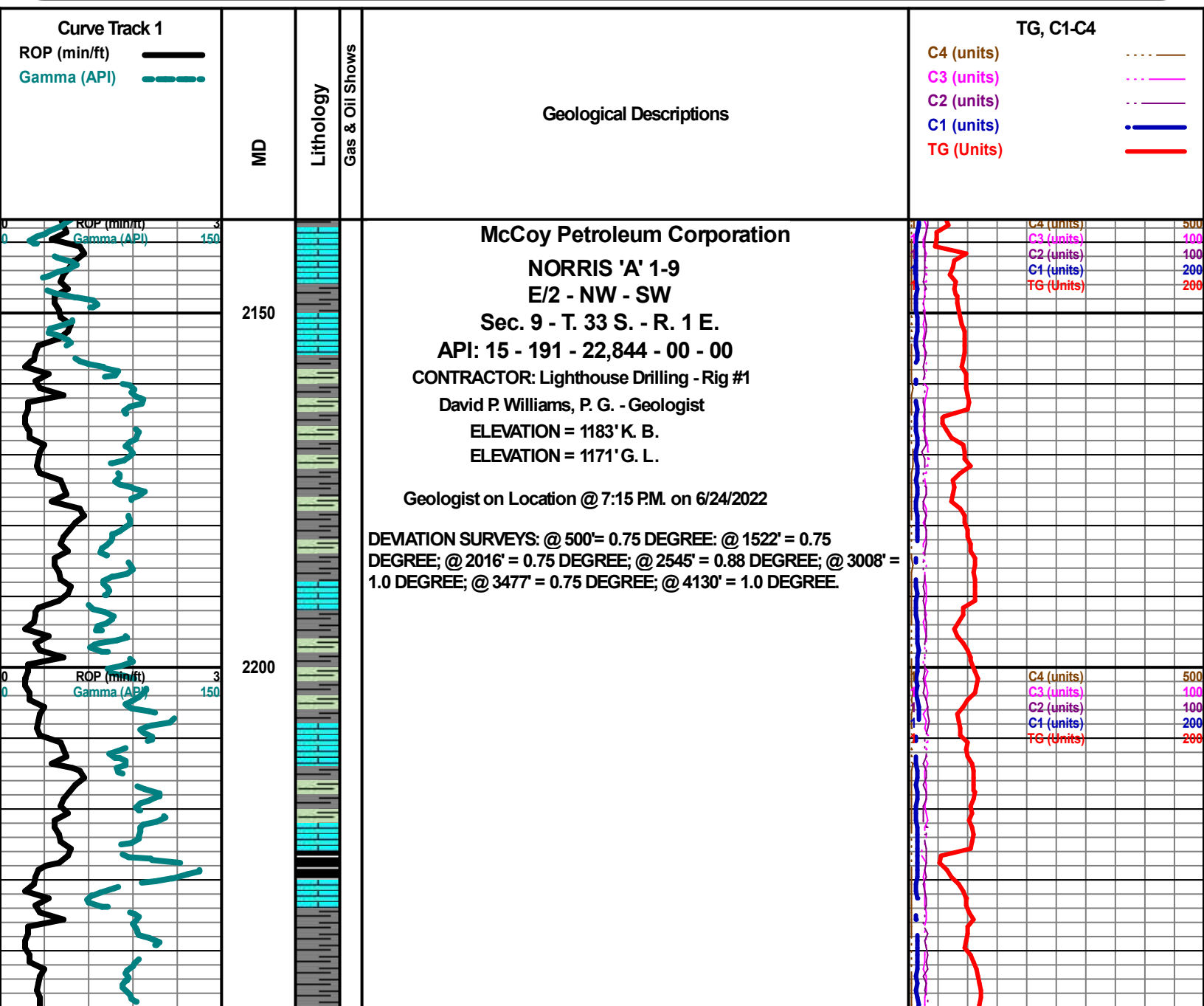
Even
 Spotted
 Ques
 Dead

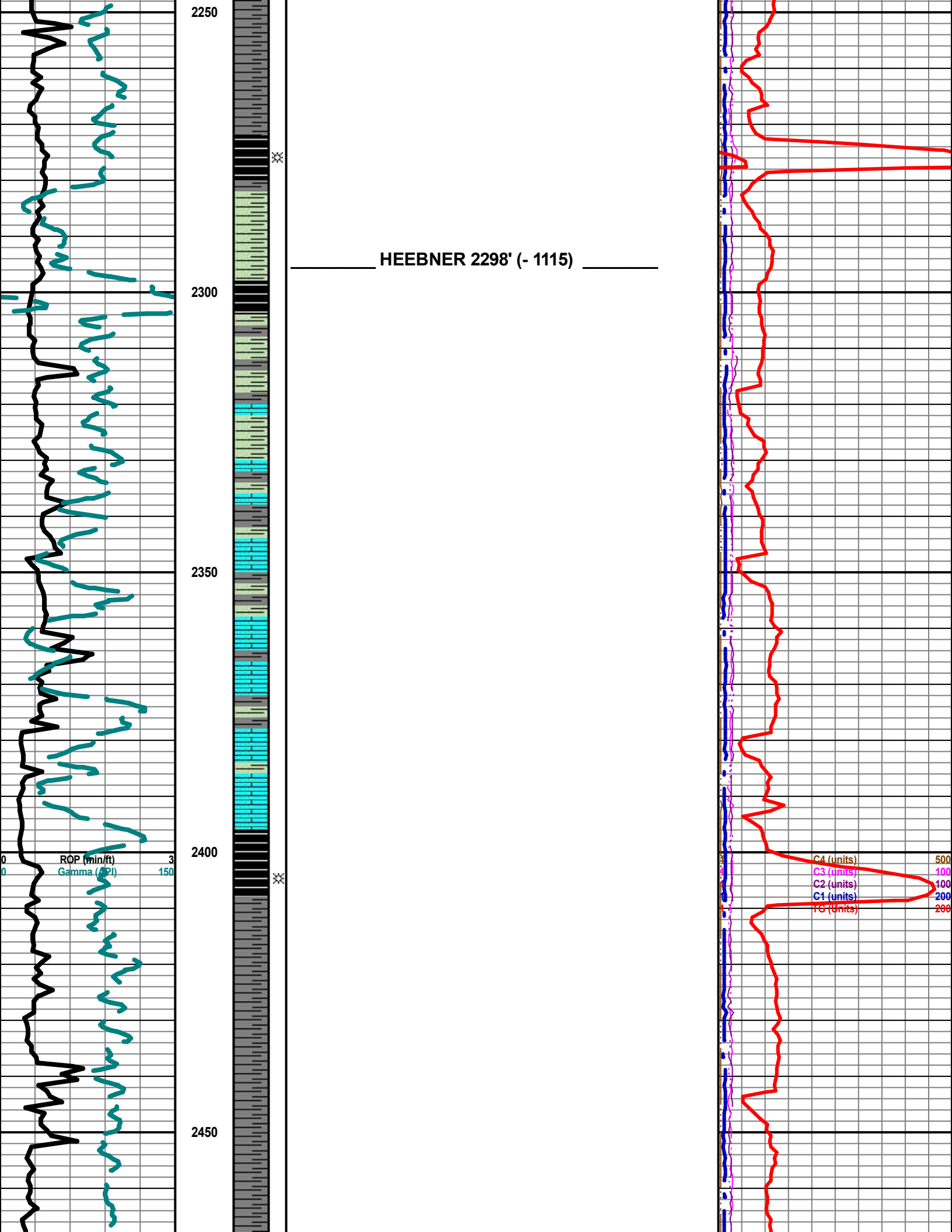
Dst_alt
 Dst

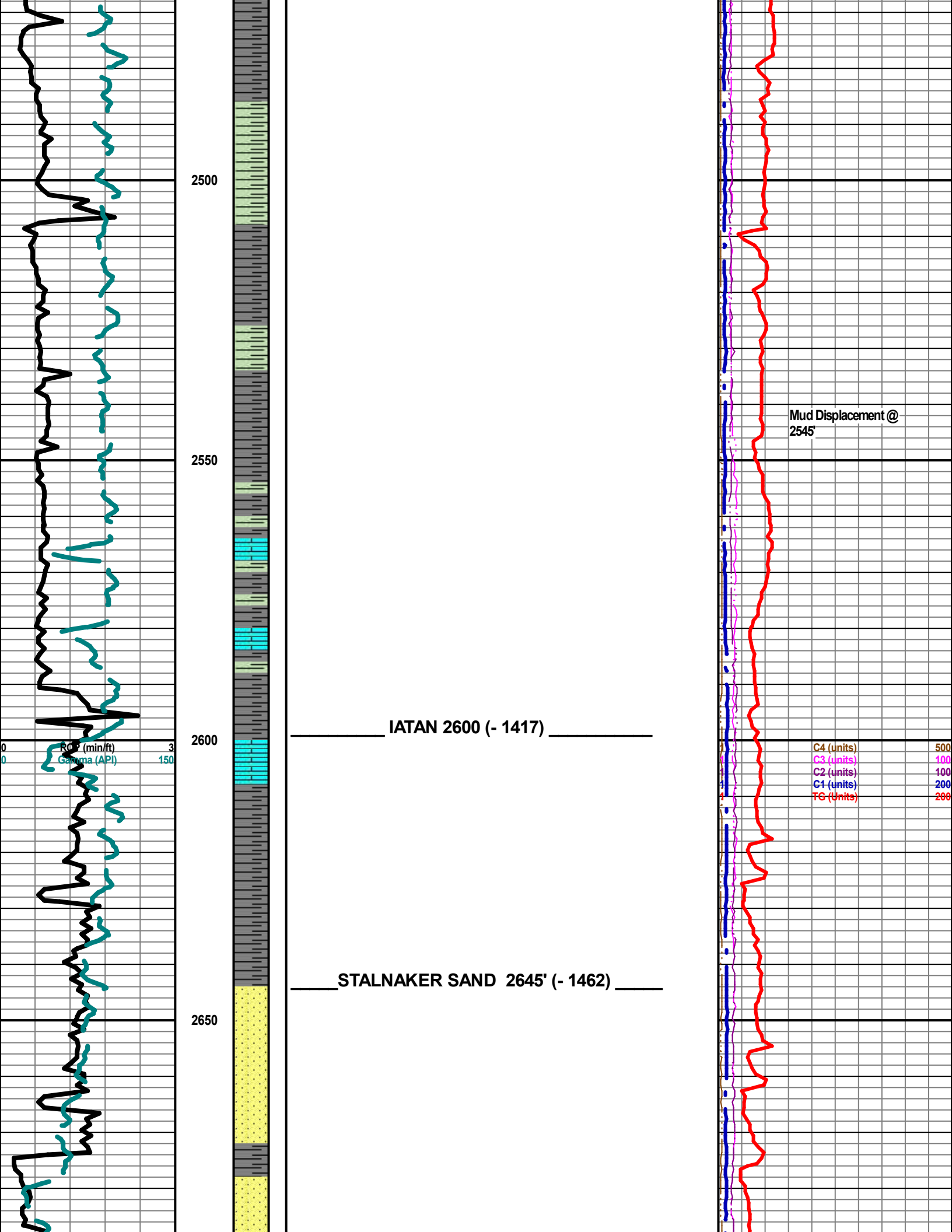
EVENT
 Rft
 Sidewall

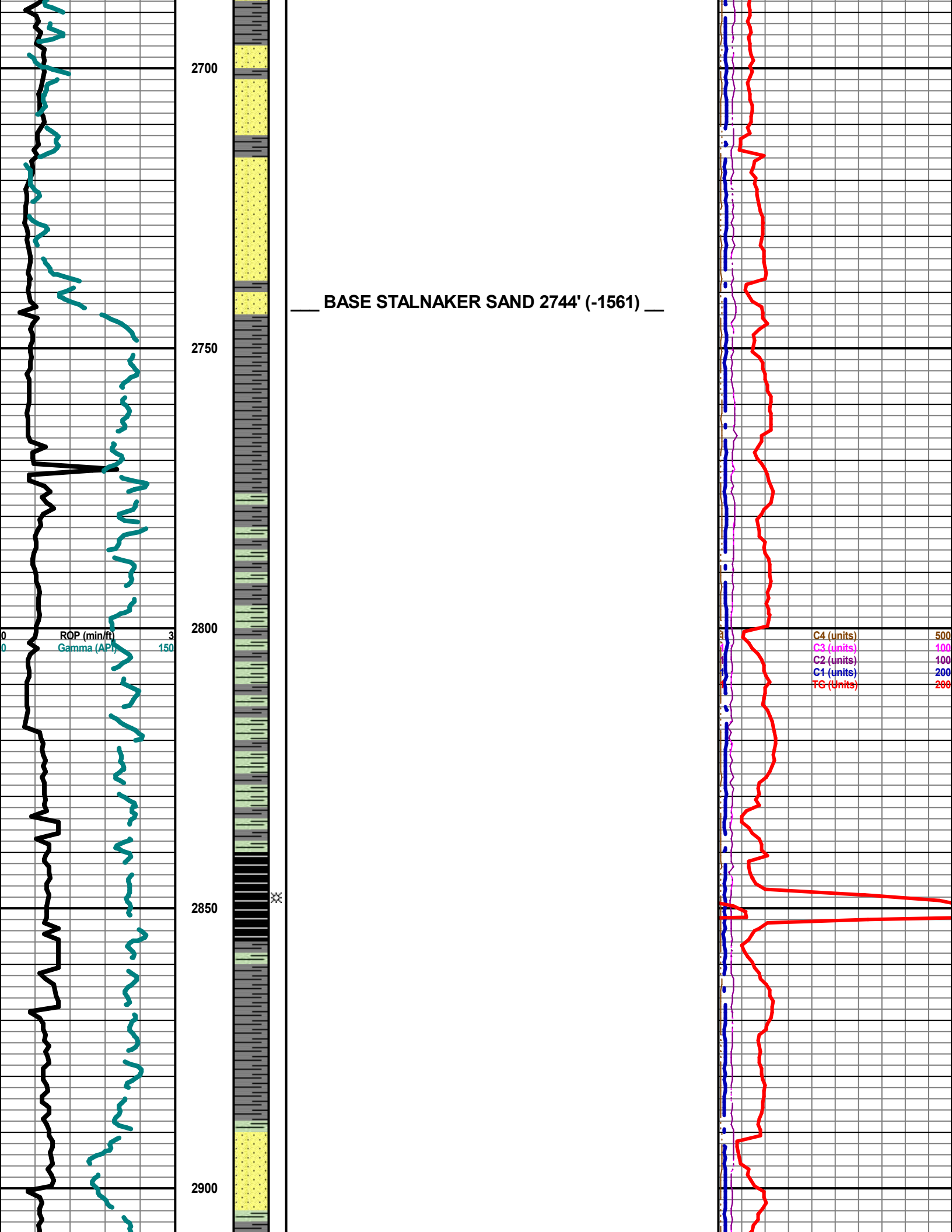
OIL SHOW
 Gas show symbol_1

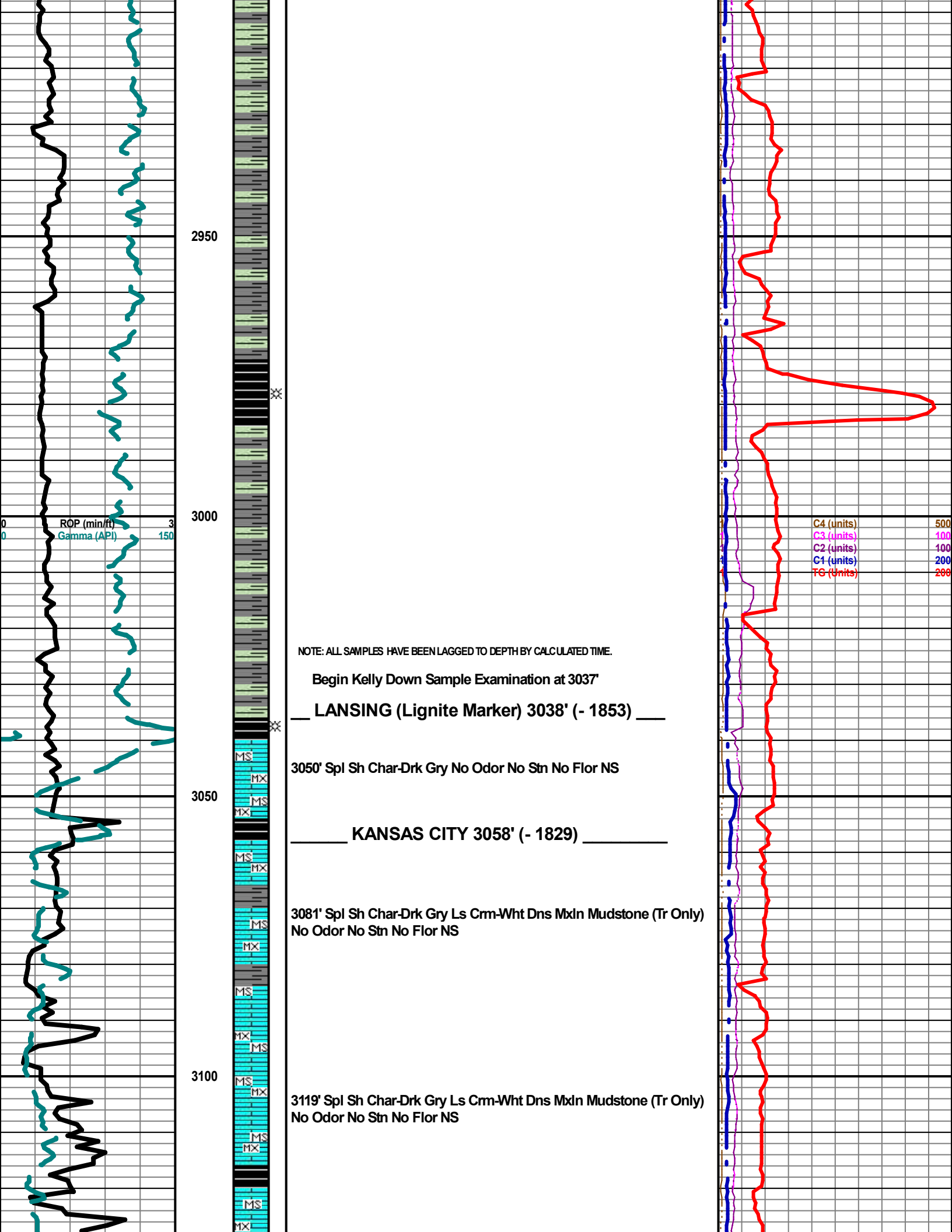
INTERVAL
 New dst
 Straddle test tail pipe

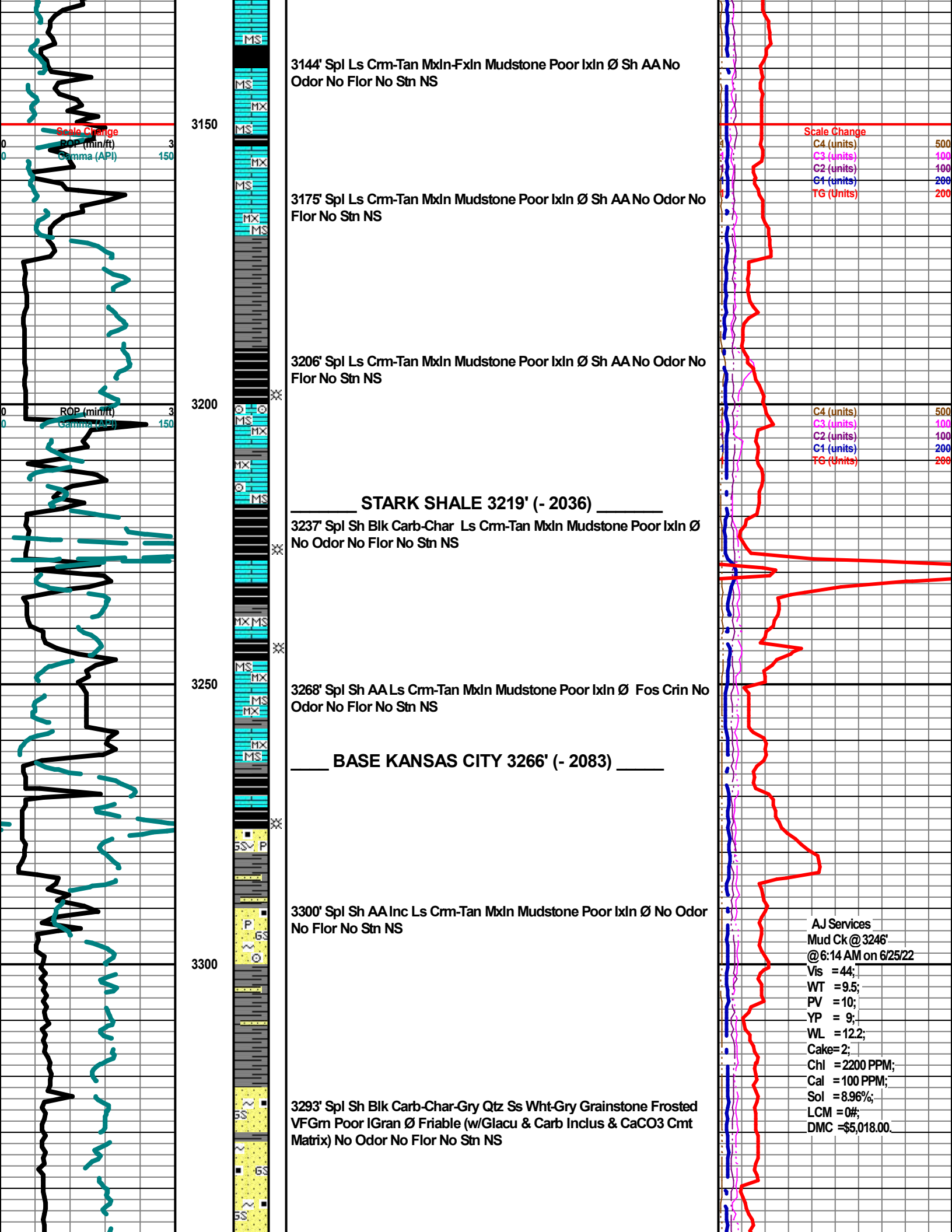


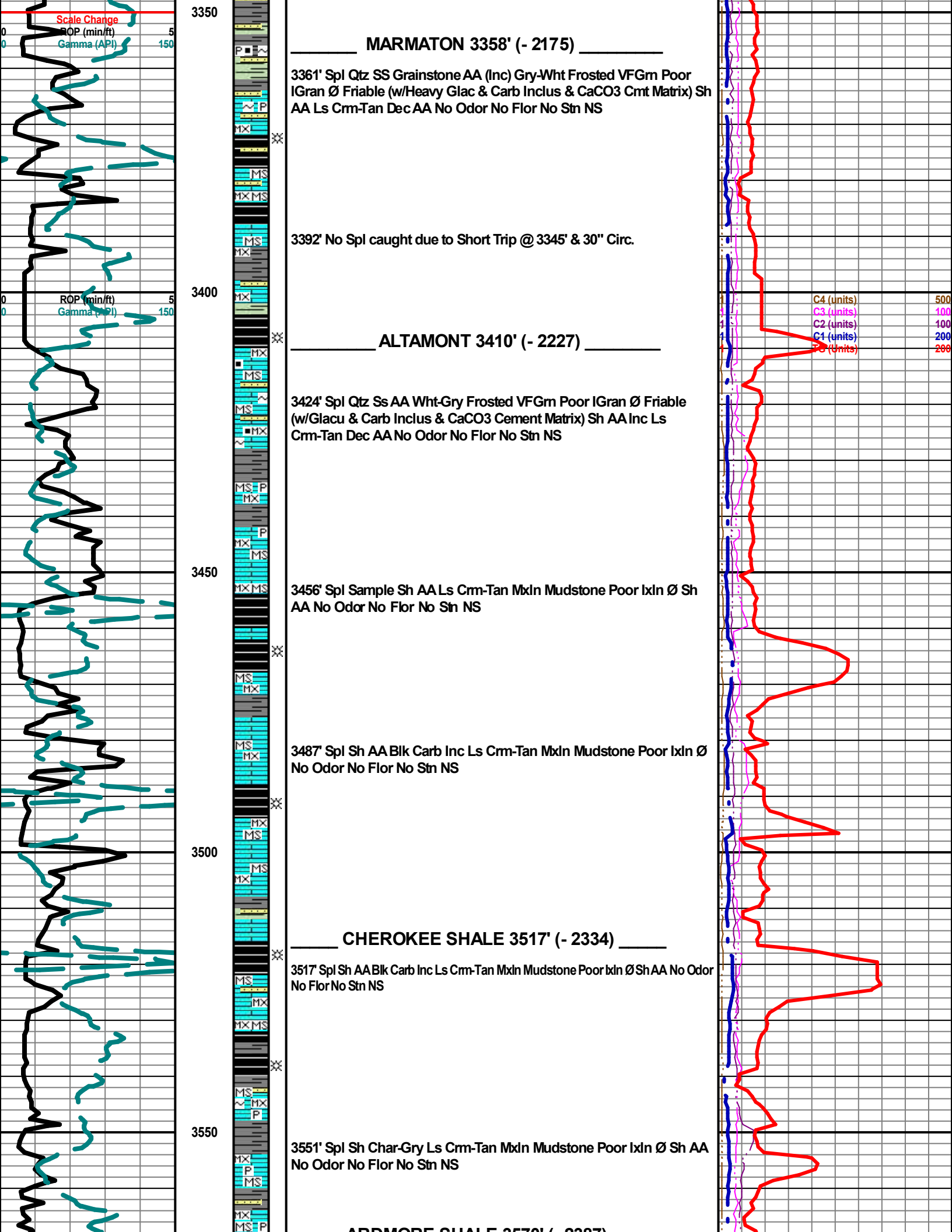




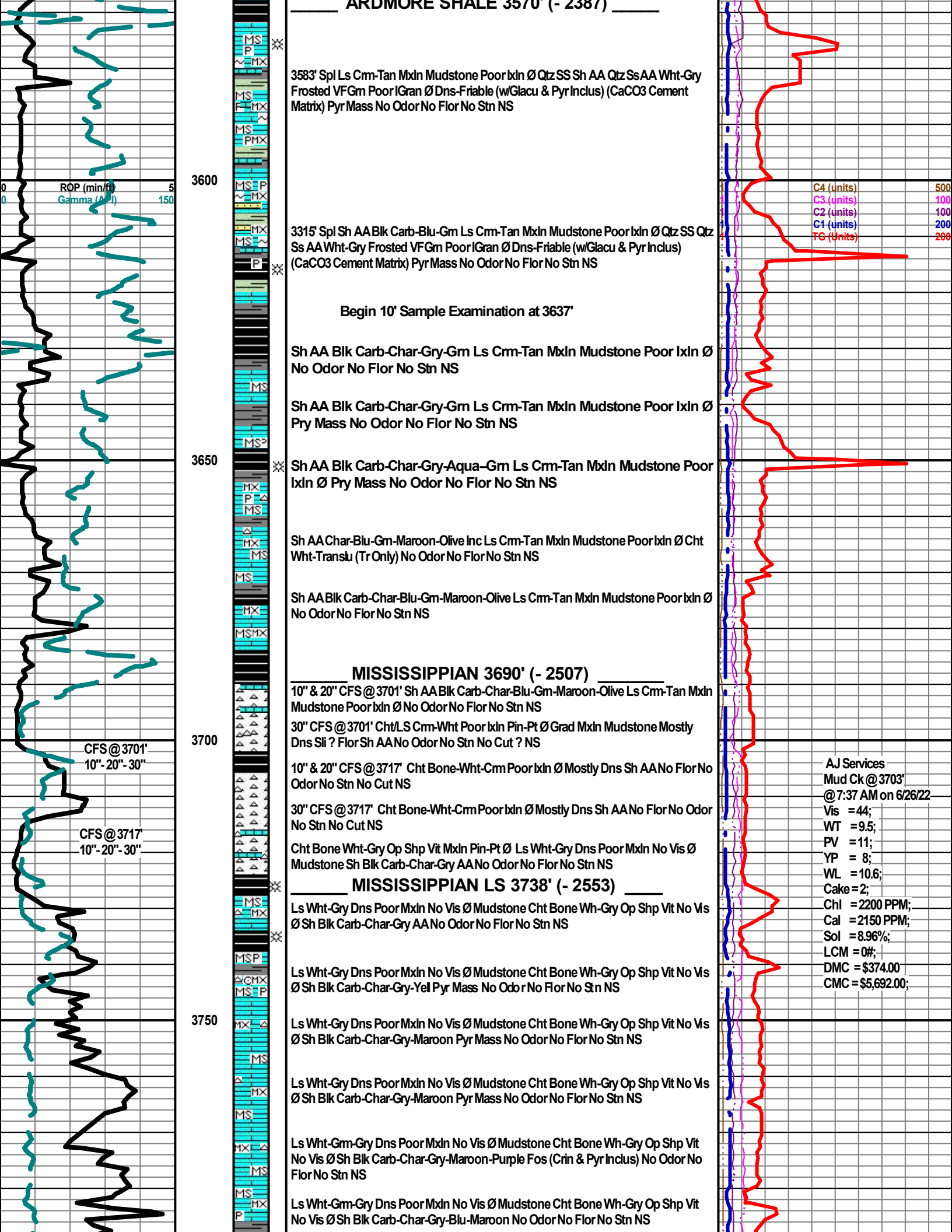


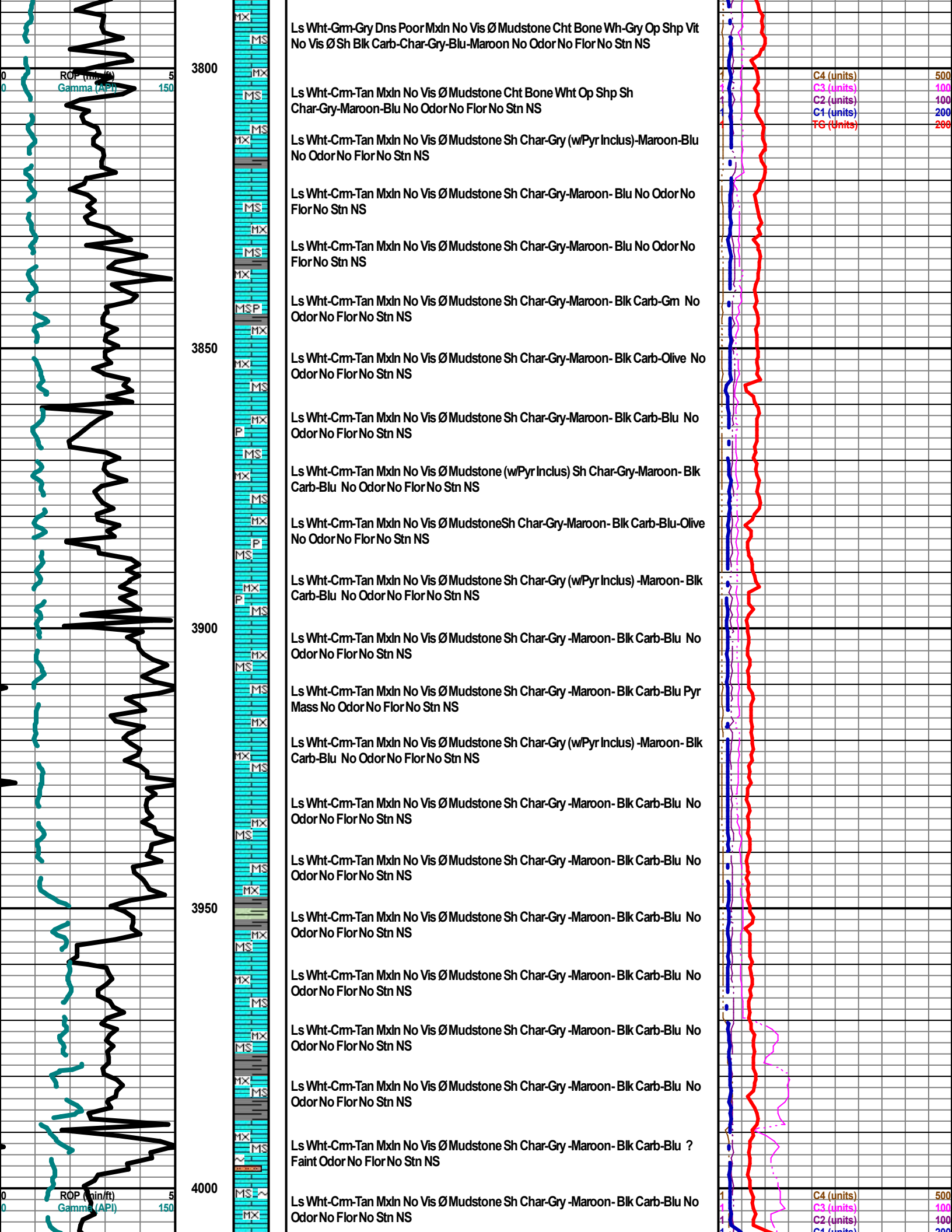


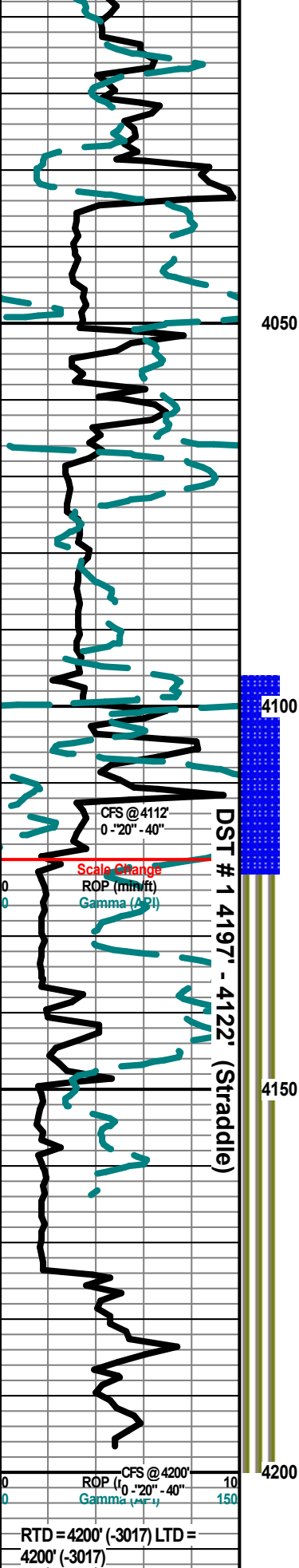




ARDMORE SHALE 3570' (- 2387')







Ls Wht-Crm-Tan Mxln No Vis Ø Mudstone Sh Blk Carb-Char-Gry -Maroon-Blu Pry
Mass No Odor No Flor No Stn NS

Ls Wht-Crm-Tan Mxln No Vis Ø Mudstone SiltStone Bm (w/Glacu Inklus) Sh Blk
Carb-Char-Gry-Maroon-Blu No Odor No Flor No Stn NS

KINDERHOOK SHALE 4034' (- 2851)

Sh Char-Drab Gry Ls Crm-Gry-Bm Mxln Mudstone AA No Vis Ø No Odor No Flor No
Stn NS

Sh Char-Drab Gry Ls Crm-Gry-Bm Mxln Mudstone AA No Vis Ø No Odor No Flor No
Stn NS

Sh Char-Drab Gry Ls Crm-Gry-Bm Mxln Mudstone AA No Vis Ø No Odor No Flor No
Stn NS

WOODFORD SHALE 4066' (-2883)

Sh Char-Drab Gm-Gry-Blk-Carb AADolo Gm Mxln Dns No Vis Ø? Faint Odor No Stn
No Flor NS

Sh Char-Drab Gm-Gry-Blk-Carb AADolo Gm Mxln Dns No Vis Ø? Faint Odor No Stn
No Flor NS

Sh Char-Drab Gm-Gry-Blk-Carb AADolo Gm Mxln Dns No Vis Ø? Faint Odor No Stn
No Flor NS

SIMPSON SAND 4101' (- 2880)

0" & 20" & 40" CFS @ 4112' Qtz SS Wht-Tan Grainstone Clear-Frost Grns S-M-L Grns Med-Good IGran Ø Sub
Ang-Sub Rd-Well Rd Grns Med-Well Sort V Friable (w/Lt CaCo3 Matrix & w/Tf Glacu & Carb Inklus) Fos
(Brach) Pyr Mass Med-Good Odor Med-Good Scat Stn Flor (Lt Grn) Fair-Med Cut (w/Acid) GSG & FSO

Sh Char-Blu-Grm Qtz Ss Wht Grainstone S-M Frosted Grns Poor IGran Ø Ang-Sub Ang Clusters Poor-Med
Sort Friable (w/Lt CaCo3 Matrix) Ls Wht-Gry Dns Mxln No Vis Ø (w/Pyr Inklus) No Odor No Stn NS No Odor
No Stn No Flor NS

Sh Char-Blu-Grm Qtz Ss Wht Grainstone S-M Frosted Grns Poor IGran Ø Ang-Sub Ang Clusters Poor-Med
Sort Friable (w/Lt CaCo3 Matrix) Ls Wht-Gry Dns Mxln No Vis Ø (w/Pyr Inklus) No Odor No Stn NS No Odor
No Stn No Flor NS

Sh Char-Blu-Grm Qtz Ss Wht Grainstone S-M Frosted Grns Poor IGran Ø Ang-Sub Ang Clusters Poor-Med
Sort Friable (w/Lt CaCo3 Matrix) Ls Wht-Gry Dns Mxln No Vis Ø (w/Pyr Inklus) No Odor No Stn NS No Odor
No Stn No Flor NS

Sh Blk Carb-Char-Gry-Gm-Blu Pyr Mass Ls Crm-Tan Mxln Dns Mudstone Tr Qtz Ss
AA No Odor No Stn No Flor NS

Sh Blk Carb-Char-Gry-Gm-Blu Ls Crm-Tan Mxln Dns Mudstone Pyr Mass Tr Qtz Ss
AA No Odor No Stn No Flor NS

Sh Char-Gry-Gm-Blu Ls Crm-Tan Mxln Dns Mudstone Pyr Mass Tr Qtz Ss AA No
Odor No Stn No Flor NS

ARBUCKLE 4174' (- 2991)

0" CFS @ 4200' Dolo/Ls Wht-Gry-Tan Mxln Mudstone Poor lxn Ø Grad Dns No Vis Ø
Sh Vari-Colored-Lt Blu (Abd) AA Pyr Mass No Odor No Stn No Flor NS

20" & 40" CFS @ 4200' Dolo/Ls Wht-Gry-Tan Mxln Mudstone Poor lxn Ø Grad Dns
No Vis Ø Sh Vari-Colored-Lt Blu (Abd) AA Fos (Crin, Brach) Pyr Mass No Odor No
Stn No Flor NS

Electric Logs Run: By ELI Logging: Dual Induction; Compensated Density-Neutron,
Sonic & Microresistivity Logs.

Geologist Released From Locaton @ 10: 00 A.M. on 06/2-/2022.

@ 4021' Lost Circ. Total of 250
Bbls.
@ 4041' Lost Circ. Total
Additional of 50 Bbls.
@ 4057' Lost Circ.. Total
Additional of 250 Bbls

~ DST # 1 ~ (Straddle)

Interval: 4197' - 4122'. Times:
3"-45"-60";
Blow:
IF=Very Weak Blow built to
0.70".
FF=No Blow & Flushed
Tool - No Help. Pulled Test.
Recovery: 30' GIP & 8'
SOCM (2% O & 98% M)..
Pressures:
IH = 2004#;
FH = 1978#;
IF = 32-30#;
ISP= 1176#;
FF = 32-30#
FSIP= 0#;
BHT - 118 Degrees F.

AJ Services
Mud Ck @ 4161'
@ 8:04 AM on 6/28/22
VS = 49;
WT = 9.0;
PV = 14;
YP = 10;
WL = 10;
Cake = 2;
Chl = 1800 PPM;
Cal = 64 PPM;
Sol = 5.22%;
LCM = 7#;
DMC = \$8,842.00;
CMC = \$9,082.00;

C4 (units) 500
C3 (units) 100
C2 (units) 100
C1 (units) 200
TG (Units) 200

[illegible]

Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045



30 day

Date	Invoice #
6/24/2022	6490

V67045

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
N030ZZ	
Customer ID#	1435

60's

7/26/22

Job Date	6/21/2022
Lease Information	
Norris A #1-9	
County	Sumner
Foreman	KM

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1		
C107	Pump Truck Milcage (one way)-2nd well in field	0		
C203	Pozmix Cement 60/40	220		
C205	Calcium Chloride	570		
C206	Gel Bentonite	380		
C209	Flo-Seal	50		
C108B	Ton Milcage-per mile (one way)	851.4		
D101	Discount on Services			
D102	Discount on Materials			
111915 ① Pozmix Cement to Set 8 5/8" surface casing				

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal

Sales Tax (7.5%)

Total

Payments/Credits

Balance Due

Camp EUREKA

Lighthouse
Dr 19
Rig 1

API⁴ 15-191-22844

Remarks: Safety Meeting: Rig up to 85/8 Casing. Break Circulation w/ 10 BBL Fresh water. Mixed 220 sks 60/40 Pozmix Cement w/ 3% Cactz, 2% GEL, 1/4" FloSeal @ 14.8" /gal = 49 BBL Slurry. Displace w/ 16 BBL Fresh water. Shut Casing in. Good Cement Returns to Surface = 13 BBL Slurry to Pit. Job Complete. Rig Down.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045



30 day

Date	Invoice #
6/30/2022	6530

V67045

Bill To	
McCoy Petroleum Corporation 9342 E Central Wichita, KS 67206-2573	
N03022	
Customer ID#	1435

60's

8-2-22

Job Date	6/29/2022
Lease Information	
Norris A #1-9	
County	Sumner
Foreman	KM

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C103	Cement Pump-Plug (new well)	1		
C107	Pump Truck Mileage (one way)	90		
C203	Pozmix Cement 60/40	145		
C206	Gel Bentonite	500		
C108B	Ton Mileage-per mile (one way)	561.6		
D101	Discount on Services			
D102	Discount on Materials			
111917 Pozmix Cement 60/40 & Pump Plug				

We appreciate your business!

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Eureka, KS 67045

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fr

ELITE
CEMENTING & ACID SERVICE, LLC

Ticket No. **6530**

Foreman Kevin McCoy
Camp EUREKA

API 15-191-22844

Job Type <u>P.T.A. ^{new} well</u>	Hole Depth _____	Slurry Vol. _____	Tubing _____
Casing Depth _____	Hole Size <u>7 7/8</u>	Slurry Wt. _____	Drill Pipe <u>4 1/2</u>
Casing Size & Wt. _____	Cement Left in Casing _____	Water Gal/SK _____	Other _____
Displacement _____	Displacement PSI _____	Bump Plug to _____	BPM _____

Remarks: Safety Meeting: Rig up to 4 1/2 DRILL pipe Plug well as following.

35 SKS @ 4185'
35 SKS @ 315'
25 SKS 60' to SURFACE
30 SKS R.H.
20 SKS M.H.

[illegible]

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