KOLAR Document ID: 1662519

Confident	iality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		•••••
WELL HISTORY - DE	SCRIPTION OF V	VELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #: GSW Permit #:	Operator Name:
Govv Femili #	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

KOLAR Document ID: 1662519

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth — Perforate Protect Casing		Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	RL Investment, LLC
Well Name	BOLLIG A 4
Doc ID	1662519

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	221	common		3%cc 2%gel
Production	7.875	5.5	15.5	4081	class a	540	60/40 poz

FRANKS Oilfield Service • 815 Main Street Victoria, KS 67671 • 24 Hour Phone (785) 639-7269

TICKET NUMBER 0583

• Office Phone (785) 639-3949

Email: franksoilfield@yahoo.com

FOREMAN Tam Williams

FIELD	TICKET	&	TREATM	ENT	REPORT
		1000			

				CEMEN	T			
DATE	CUSTOMER #	WELL N	AME & NUN	/IBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-22	33269	Ballia	·A'	#4	17	10	25	Graham
CUSTOMER 0	1 segure							
/) MAILING ADDR	L INVESTM	WAT LAC		_	TRUCK #	DRIVER	TRUCK #	DRIVER
	A	711			101	Tom W		
	11 US Hu	STATE Z	IP CODE	_	102	SackT		
Hill	Lite	1.	7642	_				
JOB TYPE	furting	HOLE SIZE	Xy	HOLE DEPTH	1 221	CASING SIZE & W	EIGHT <u>55</u>	í ^c
CASING DEPTH	1221	DRILL PIPE	1	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL	/	WATER gal/s	k	CEMENT LEFT in C	CASING	
DISPLACEMEN	T 12.5 Bhl	DISPLACEMENT P	SI	MIX PSI		RATE		
REMARKS: 5	affec mer	eting y	Srt	up an	5TP#2	. The	WERE Lir	whatin a
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AUTHORIZATION

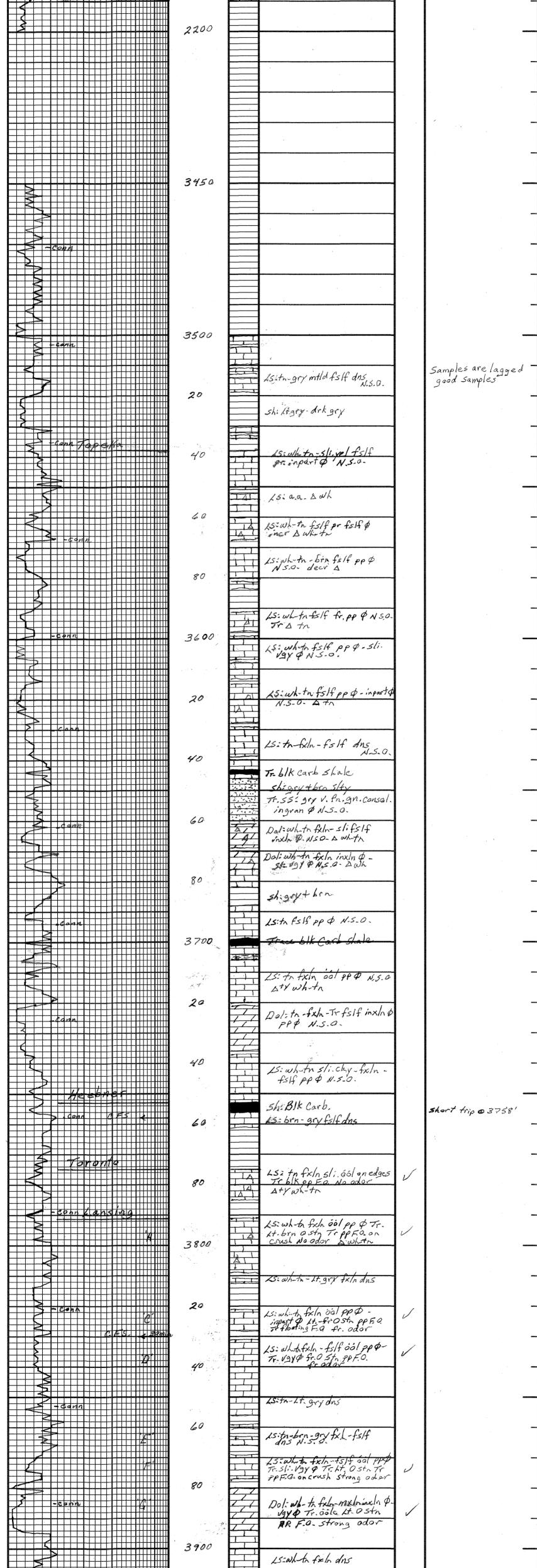
TITLE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the office, and conditions of service on the back of this form are in effect for services identified on this form.

Phone 785-483-1071 Cell 785-324-1041	Н	ome Office	P.O. Box	32 Rus	sell, KS 67665	No	2782		
Sec	c. Twp.	Range	Cour		State	On Location	Finish		
Date 5-11-22 [7 10	25	GRA	ham	XS		4.15A		
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Lease Bolling	alle a parte		4 On		1. a.C		en en en		
Contractor_STP	ri a nîn la a				lwell Cementing, In by requested to rer	c. It cementing equipme	ent and furnish		
Type Job TOPSTAG	2	Verried .	cer	nenter and	d helper to assist ov	wner or contractor to	do work as listed.		
Hole Size 77	T.D.		Ch To	$^{\text{arge}} \mathcal{R}_{2}$	L IVest	ments			
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Bulktrk 21 No. Driver		Doug		cium					
JOB SERVIC	ES & REMA			Hulls					
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Baskets				CFL-117 or CD110 CAF 38					
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Phone 785-483-1071 Cell 785-324-1041	He	ome Office P.	.O. Box 32 Ru	Box 32 Russell, KS 67665 N					
Sec.	Twp.	Range	County	State	On Location	Finish			
Date-5-11-22 17	10	25	GRaham	Ka	n in Alexandre y	1. SOAm			
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Contractor STP		en en en y el 200 de 17 No bella en l'angela en		Dilwell Cementing, Inc.		t and formials			
Type Job Long String		al de la ser pa	cementer a	reby requested to rent ce nd helper to assist owne	r or contractor to d	o work as listed.			
Hole Size 73	T.D.		Charge R	2. Investmen	nts				
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Tbg Size	Depth		City		State				
Tool	Depth		in contractions	as done to satisfaction and		r agent or contractor			
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Bulktrk 21 No. Driver		NICK	Gel. /4	11 200	,				
No. Driver		Jorgan	1	Ch 2 gal					
JOB SERVICES	S & REMAR		Calcium						
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FIELD SEC__ APT Base SAMPLES SAVED FROM 3530' TO RIA SPUD 5-4-22 COMP 5-11-22 LOCATION 1278 ENL + 550 FWL COMPANY. CONTRACTOR 57 P. Drilling, LLC. Rig # COUNTY Graham LEASE Bollia FORMATION B RL Investment ensing opeka oronto eepper ase Mansas lait RL Invest Ħ 2 Juck Fast FORMATION TOPS 'A' TWSP 105 G avestmen 3753 2190 3538 2158 4085 3775 4025 3791 20 SAMPLE 7 # STATE Kansas H3 ING G 0 REFERENCE 2190 3752 E. LOG 4025 3538 4086 N 3790 3774 1275 EN1 + 550 FWL Sec 17-10.5-254 158 AND . RGE 1304 FM + 1000 FWL 派 の 3 STRUCTURAL 254 + ł ť ľ S WELLS DATUM SAMPL SAMPL 1552 376 1491 256 218 N 240 004 344 Π. σ 200 POSITION PF ß Depths Measured From റ്റ Production 5/2 Surface. Log<u>KB</u>DrillingKB 1493 1547 382 1004-1005 345 + Ridwest Wireline 256 8121 ۲ Þ 239 17-195-25W 2532' -1255 -1218 -1493 2527' 2534 + CASING ELEVATION 348 239 385 ω 56 ۲ c えん 0 REMARKS the nearby reference wells. It was decide This well ran structurally favorable with 1994, 3830-3834 and 3819-3822' should The Zonas at 3993to further tes well B.Be chard 7502 5-11-22 LEGEND a Δ Δ Chert Dolomite Salt Sandstone Shale Carb sh Limestone **Ool.Lime** Anhydrite DRILLING TIME IN MINUTES LITHOLOGY P PER FOOT Rate of Penetration Decreases SHOWS DEPTH 7710 REMARKS 15" 10" 5" 20" 25" SAMPLE DESCRIPTIONS g $\frac{1}{1}$ $\frac{1}{1}$ $\frac{1}{1}$ $\frac{1}{1}$ $\frac{1}{1}$ $\frac{1}{1}$ 60 80



Trace blk Carb Sh. with brn mild folf dins . 20 KS: White slicky-fxln Tr PP& Tr aspl Stn \checkmark 40 Sltstone: Lt. grx +brn Ls: which slicky - fxln-slifsif pr. pp & brn spkd O str pr floating F.Q ft. odor 1 60 stistene bratgry Trilobite Testing LS: What A fx/A cpl. pcs 601 W/At. Osta pr. pp 4 \checkmark DST#1 3984-4005 80 30-60-30-60 IF: Wk blow incr. to 31/2" ISI: Surface blow sltstone: brn FF: Wk blow incr. to 5" LS: what file o'd inpart &-Vgy & Ht. Osta ppfloating F. C. Hisodor FSI: Surface blow \checkmark Recovery: 100 Total fluid 40 'Clean Oil 26 gravity 60' MCO 707.0, 30% m 200' G.I.P. 4000 HYd: 1979-1907# FP: 18-37/39-51# BHP: 289-253# 1.5: th-H.gry fxlndns N-5-0. BHTemp: 120°F. 20 Strap 4013.25 Board 4012.26 Diff. .99 shly-gry +brn Incline @ 4005' 3/4" 40 shi a.a. Tr SS: gry V.fn.gn. Consol ingran & N.S.O. T LS: wh- th fxln dns N.S.O. 60 sltstane: brn shibon, gry, gr 80

	RILOBITE	DRILL STEM TEST REPORT							
		RL Investment LLC			17-10s-25W				
		2777 US HWY 24			Во	llig A #4	L		
		Hill City KS 67642+2800 ATTN: Rich Bell		Job Ticket: 69033			DST#: 1		
					Test Start: 2022.0)
GENERAL	INFORMATION:								
Formation: Deviated: Time Tool Ope Time Test Ende		ft (KB)			Tes Tes Unit	ter:		tional Bottom r J Staab	Hole (Initial)
Interval: Total Depth: Hole Diameter:	3984.00 ft (KB) To 40 4005.00 ft (KB) (T\ 7.88 inchesHole	/D)			Ref	erence ⊟e KB t	evations o GR/C	2526.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8	875 Outside								
Press@RunDepth: 51.11 psig 3985.00 ft (KB) Start Date: 2022.05.10 End Date: Start Time: 09:25:01 End Time:				Capacity: psig 2022.05.10 Last Calib.: 2022.05.10 17:24:42 Time On Btm: 2022.05.10 @ 12:09:52 Time Off Btm: 2022.05.10 @ 15:08:12					10 52
	30-FF-Surface to 60-FSI-Weak Sur Pressure vs. T	face			PI	RESSUF	RE SU	MMARY	
2250	8875 Pressure	5575 Temperature	20	Time (Min.)	Pressure (psig)	Temp (deg F)	Ann	otation	
2000			15	0	(psig) 1979.91	(deg 1) 115.58	Initial I	-lydro-static	
1750 -			10	1	18.67	114.92		To Flow (1)	
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1250		<u>+ § </u>	6 Temper	89	39.12			To Flow (2)	
0, 1230 - 			rperature (deg F)	120	51.11	119.86			
750				178 179	253.26 1907.68	120.38 121.20		hut-ln(2) I ydro-static	
220									
10 Tue May 2022	tanu Time(Hous)								
Recovery				Gas Rates					
Length (ft)		Volume (bbl)				Choke (i	nches) I	Pressure (psig)	Gas Rate (MMcf/d)
60.00 40.00	HMCO 30%M 70%O Clean Oil 100%O	0.30							
0.00	200 GIP 100%G	0.20							
	sting Inc	Ref. No: 69033				<u> </u>		5.10 @ 20·47	

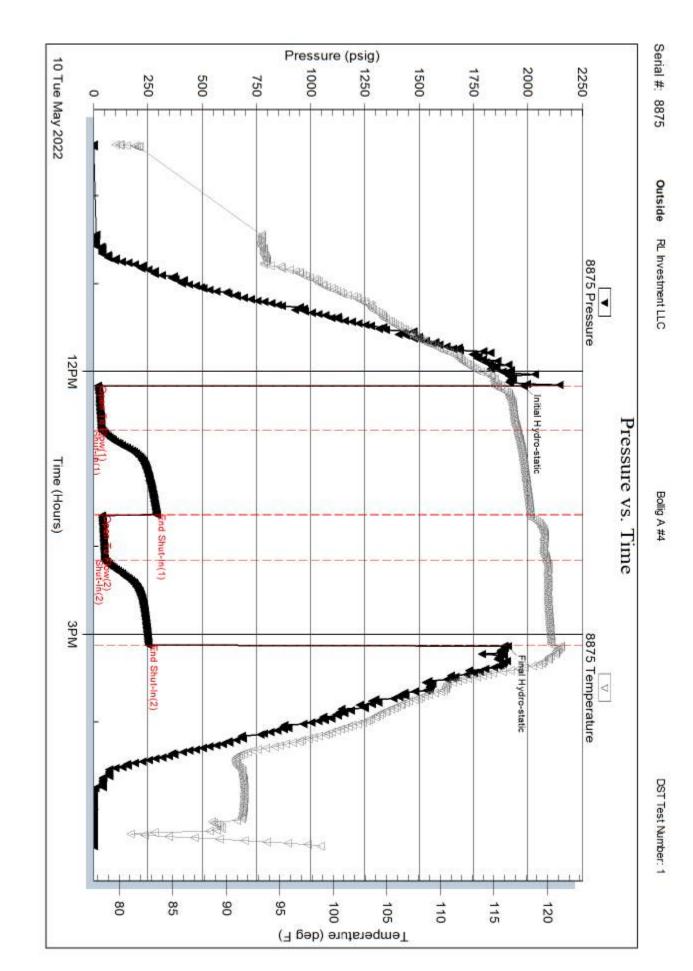
Deviated: No Whipstock: ft (KB) Time Tool Opened: 12:09:57 Time Tool Opened: 17:24:41 Time OR Burx TEST COMMENT: 30-IF-Surface to 3.5" 60-IS-Weak Surface Tool Opened: 10:00 Surf Time Tool Opened: 17:24:42 Time Of Btrx TEST COMMENT: 30-IF-Surface to 3.5" 60-IS-Weak Surface Tool Opened: 10:00 Tool Opened: 17:24:42 Time Of Btrx Time Of Btr		DRI	DRILL STEM TEST REPORT								
HII Cay KS 57642+2800 Job Tinket: 6933 DST#:1 ATN: Reh Bell Test Start: 2022.05.10 @ 09-25.00 GENERAL INFORMATION: Formation: LKC K Deviated: No Whipstock: ft (KB) Deviated: No Whipstock: ft (KB) Thre Tool Depris: 12.09.57 Tester: Spencer J Staab Interval: 3984.00 ft (KB) To 4005.00 ft (KB) (TVD) Tester: Spencer J Staab Toral Depris: 7.88 incheshole Condition: Fair KB to GROF: 8.00 ft Sorial #: 6833 Inside 2022.05.10 East Calls): 2022.05.10 Start Date: 2022.05.10 End Date: 2022.05.10 Last Calls): 2022.05.10 Start Date: 2022.05.10 End Date: 17.24.42 Time On Bitri Time: 09.25.01 End Time: 17.24.42 Time On Bitri Minoi Minoi Minoi<		RL Inve	RL Investment LLC			17-10s-25W					
ATN: Rich Bell Test Start: 2022.05.10 @.09.25.00 GENERAL INFORMATION: Formation: KC K Deviated: No Whipstock: ft (KB) Time Tool Opened: 12.09.57 Time Test Etbick: 17.24.41 Interval: 3984.00 ft (KB) To 4005.00 ft (KB) (TVD) Tatal Deph:: 4005.00 ft (KB) (TVD) Tatal Deph:: 2022.05.10 End Time: 2022.05.10 List Calib: 2022.05.10 Sart Date: 2022.05.10 End Time: 17.24.42 Time Of Bin: TEST COMMENT: 30-F-Surface to 3" BO-FSI-Waak Surface 30-FF-Si-Waak Surface 30-FF-	ESTIN					Во	llig A #	4			
GENERAL INFORMATION: Formation: GENERAL INFORMATION: Formation: Conventional Bottom Hole (Initial) Time Tool Opened: 12:09:57 Time Test Etbed: 17:24:41 Test::::::::::::::::::::::::::::::::::::		Hill City	r KS 67642+2800			Job	Ticket: 6	69033	DST	·#: 1	
Formation: LKC K Deviated: No Whipstock: ft (KB) The Tool Opened: 12:00:57 The Test Ender 17:24:41 Interval: 3984.00 ft (KB) To 4005:00 ft (KB) (TVD) Total Depth: 4005:00 ft (KB) (TVD) Held Dameter: 7.83 inchesHole Condition: Fair Ress@RunDepth: psig @ 3985:00 ft (KB) Start Date: 2022:05:10 Start Date: 2022:05:10 End Date: 2022:05:10 Start Time: 09:25:01 The Time of Btm: TEST COMMENT: 30-IF-Surface to 3.5° 60-IFSi-Weak Surface 30-IF-Surface to 5° 60-FSi-Weak Surface 17:24:42 Time of Btm: TEST COMMENT: 30-IF-Surface to 3.5° 60-IFSi-Weak Surface 17:24:42 Time of Btm: Term (fig) (gig) (dig F) Annotation Recovery Recovery Casa Rates Casa Rates Casa Rates		ATTN:	Rich Bell			Tes	t Start: 2	2022.05.1	0 @ 09:25:0	0	
Deviated: No Whipstock: ft (KB) Time Tool Opened: 12.09.57 Time Tool Start 17:24.41 Mill No: 84 Interval: 3984.00 ft (KB) To 4005.00 ft (KB) (TVD) Total Depth: 4005.00 ft (KB) (TVD) Poes@RunDepth: psig @ 3985.00 ft (KB) Start Date: 2022.05.10 Start Time: 09.25:01 End Time: 17:24.42 Time Of Btrrt TEST COMMENT: 30-F-Surface to 3.5" 60-FSI-Weak Surface 30-FF-Surface to 3.5" 60-FSI-Weak Surface 0-FSI-Weak Surface 0-FSI-W	GENERAL INFORMATION	:									
Total Depti: 4005.00 ft (KB) (TVD) 2526.00 ft (CF) Hole Diameter: 7.88 inchesHole Condition: Fair KB to GRUCF: 8.00 ft Striat #: 6833 Inside psig 3985.00 ft (KB) Capacity: psig Start Date: 2022.05.10 End Date: 2022.05.10 Last Callb :: 2022.05.10 Start Time: 09.25:01 End Time: 17:24:42 Time On Bim TEST COMMENT: 30-FF-Surface to 5" 60-FSWeak Surface 00-FSWeak Surface Image: Start Date: 202.05.10 East Callb :: 2022.05.10 Start Time: 09-25:01 End Time: 17:24:42 Time Of Bim TEST COMMENT: 30-FF-Surface to 5" 60-FSWeak Surface Time Off Bim Test of the surface 00-FSWeak Surface Time Off Bim Time Off Bim Time or Bum Time or Bum Time or Bum Time or Bum Image: Surface to 5" 00-FSWeak Surface 0 0 0 Image: Surface to 5" 0 Image: Surface to 5" 00-FSWeak Surface 0 0 0 Time or Bum Time or Bum Image: Surface to 5"		ostock:	ft (KB)			Tes	ster:	Spence		Hole (Initial)	
Press@RunDepth: psig @ 3985.00 ft (KB) Capacity: psig Start Date: 2022.05.10 End Date: 2022.05.10 Last Calib.: 2022.05.10 Start Time: 09.25:01 End Time: 17:24:42 Time On Bits: Time Off B	Total Depth: 4005.00 ft	(KB) (TVD)				Ref			2526	.00 ft (CF)	
60-ISI-Weak Surface 30-FS-Weak Surface 60-FSI-Weak Surface Time PRESSURE SUMMARY Time Pressure Temp Annotation Time (psig) (deg F) Annotation Time (psig)	Press@RunDepth: Start Date: 202	psig @ 39 2.05.10 E	ind Date:	2		Last Cali Time On	ib.: Btm:		2022.05		
Image: Control of the second	60-ISFV 30-FF-S 60-FSF1	/eak Surface Surface to 5" Neak Surface					DESSU				
Image: Second system Second			633 Temperature	ł	Time						
Length (ft) Description Volume (bbl) 60.00 HMCO 30%M 70%O 0.30 40.00 Clean Oil 100%O 0.20		Time(Hars)		15 10 15 no 5 5 5	(Min.)	(psig)					
60.00 HMCO 30%M 70%O 0.30 40.00 Clean Oil 100%O 0.20	Re	Recovery			Gas Rates						
40.00 Clean Oil 100%O 0.20			. ,				Choke	(inches) F	Pressure (psig)	Gas Rate (MMcf/d)	

ODA T	RILOBITE		LL STEM TEST REPO			JID SUMMAR			
離 5		RL Inve	estment LLC	17-10s-25	5W				
	ESTING , INC		JS HWY 24 7 KS 67642+2800	Bollig A Job Ticket:		ST#: 1			
131		ATTN:	Rich Bell	Test Start:	Test Start: 2022.05.10 @ 09:25:00				
Mud and Cus	hion Information								
Aud Type: Gel Aud Weight: /iscosity: Vater Loss: Resistivity: Salinity: Filter Cake:	Chem 9.00 lb/gal 57.00 sec/qt 7.80 in ³ ohm.m 1000.00 ppm inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	26 deg AP ppm			
Recovery Info	ormation								
			Recovery Table		_				
	Lengtl ft	n	Description	Volume bbl					
		60.00	HMCO 30%M 70%O	0.29					
		40.00	Clean Oil 100%O	0.19					
	L Total Length:	0.00	200 GIP 100%G .00 ft Total Volume: 0.492	0.00	00				
	Laboratory Nam Recovery Comm		Laboratory Location: &LCM						

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Ref. No: 69033

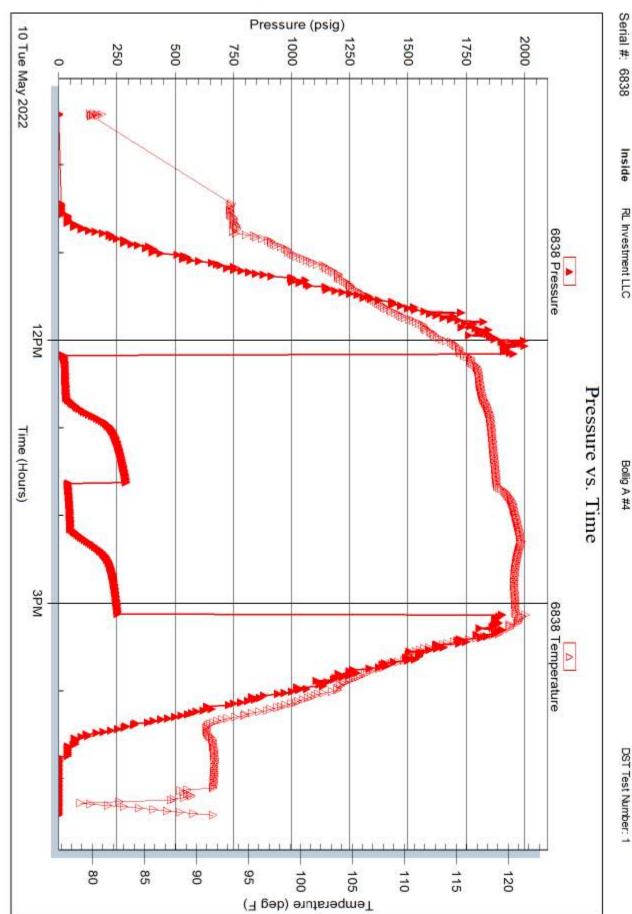




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Ref. No: 69033

Trilobite Testing, Inc



Bollig A #4

Inside

RL Investment LLC

DST Test Number: 1