

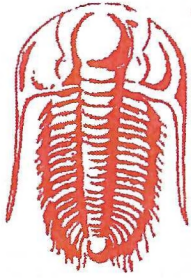
Form	ACO1 - Well Completion
Operator	DK Operating Inc.
Well Name	CAROL 2-13
Doc ID	1662449

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	223	Class A	150	3% CC 2%Gel
Production	7.875	5.50	15.5	4305	EA2	145	2%KCL

Operator	DK Operating, Inc.	County	Ness	State	Kansas	Pump	6	X	16	X	60	SPM	Casing Program	8 5/8	" @	224	ft.
Well	Carol #2-13	Location					395	GPM			9.41	BPM			" @		ft.
Contractor	Picknell Drilling Co. #10	Sec	13	TWP	20S	RNG	23W	D.P.	4.5	in.	228	FT/MIN R.A.			" @		ft.
Stockpoint	Pratt, Kansas	Date	5/19/2022	Engineer	Justin Whiting	Collar	6.25	in.	450	ft.	415	FT/MIN R.A.	Total Depth	4337			ft.

[illegible]



TRILOBITE TESTING, INC.

1515 Commerce Pkwy HAYS, KANSAS 67601
TELEPHONE: (785) 625-4778 FAX: (785) 625-5620

6/8/22
ck # 4924
\$2457.00

DATE INVOICE #
5/27/2022 26986

DK Operating Inc.
621 Benton Street
Jetmore KS 67854-5311

		PO/PAYEE #	TERMS	DUE DATE
Carol #2-13		13 20S 23W Ness KS	Net 30	6/26/2022
Date	Ticket #	Description		Amount
5/24/2022	65832	DST #1 4262-4338 Jars 138 Miles @ \$1.50 (Round Trip)		1,950.00 300.00 207.00
Thank You				

For a complete price list go to <http://www.trilobitetesting.com> If you are interested in Paperless Invoices please contact us at trilobite@eaglecom.net

Payment... \$0.00
TOTAL \$2,457.00
Balance Due \$2,457.00

6310

Rate of Finance Charge on Past Due Accounts: 1.50% Monthly - 18% Annually



DRILL STEM TEST REPORT

Prepared For: **DK Operating**

621 Benton St.
Jetmore, KS 67854

ATTN: Marc Downing

Carol #2-13

13-20s-23w Ness,KS

Start Date: 2022.05.25 @ 00:58:00

End Date: 2022.05.25 @ 08:18:00

Job Ticket #: 65832 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.26 @ 14:43:13



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

DK Operating

13-20s-23w Ness, KS

621 Benton St.
Jetmore, KS 67854

Carol #2-13

Job Ticket: 65832

DST#: 1

ATTN: Marc Downing

Test Start: 2022.05.25 @ 00:58:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:47:15

Time Test Ended: 08:18:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 4262.00 ft (KB) To 4338.00 ft (KB) (TVD)

Reference Elevations: 2229.00 ft (KB)

Total Depth: 4338.00 ft (KB) (TVD)

2222.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 8652 Outside

Press@RunDepth: 1251.98 psig @ 4263.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.05.25

End Date:

2022.05.25

Last Calib.: 2022.05.25

Start Time: 00:58:05

End Time:

08:17:59

Time On Btm: 2022.05.25 @ 03:46:00

Time Off Btm: 2022.05.25 @ 05:10:00

TEST COMMENT: IF-10- BOB in 1 min, Built to 31"

SI1-30- No return

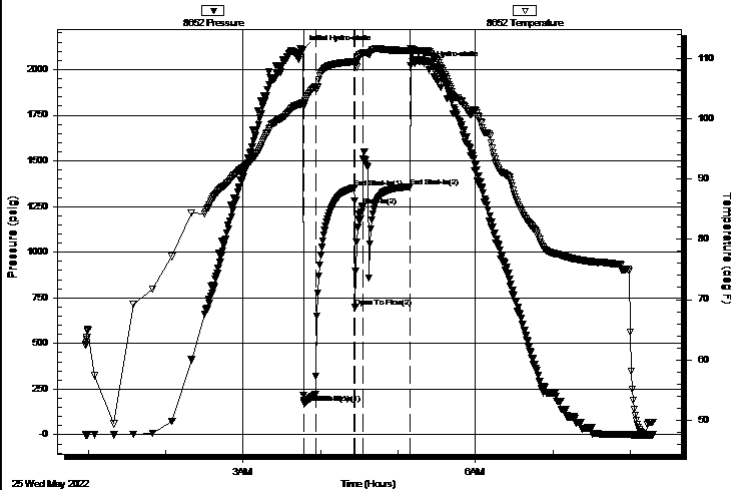
FF-10- Built to 2", flushed tool

SI2-30- No return

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2106.66	102.56	Initial Hydro-static
2	174.49	102.36	Open To Flow (1)
11	221.44	105.25	Shut-In(1)
41	1352.28	109.46	End Shut-In(1)
41	698.95	109.13	Open To Flow (2)
47	1251.98	110.75	Shut-In(2)
84	1359.12	111.28	End Shut-In(2)
84	2022.62	111.64	Final Hydro-static

Pressure vs. Time



Recovery

Length (ft)	Description	Volume (bbl)
177.00	GM W/ oil spots	1.44
200.00	mud 100%	2.81

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

DK Operating

13-20s-23w Ness, KS

621 Benton St.
Jetmore, KS 67854

Carol #2-13

Job Ticket: 65832

DST#: 1

ATTN: Marc Downing

Test Start: 2022.05.25 @ 00:58:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:47:15

Time Test Ended: 08:18:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 4262.00 ft (KB) To 4338.00 ft (KB) (TVD)

Reference Elevations: 2229.00 ft (KB)

Total Depth: 4338.00 ft (KB) (TVD)

2222.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 7.00 ft

Serial #: 6625 Inside

Press@RunDepth: psig @ 4263.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.05.25

End Date:

2022.05.25

Last Calib.:

2022.05.25

Start Time: 00:58:05

End Time:

08:17:59

Time On Btm:

Time Off Btm:

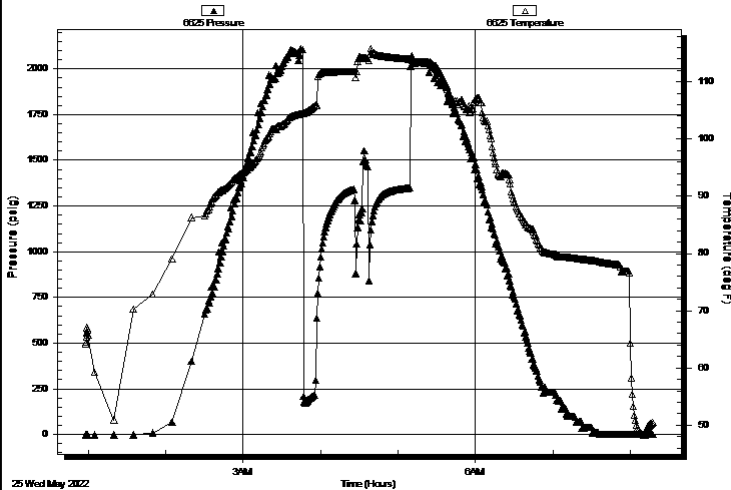
TEST COMMENT: IF-10- BOB in 1 min, Built to 31"

SI1-30- No return

FF-10- Built to 2", flushed tool

SI2-30- No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
177.00	GM W/ oil spots	1.44
200.00	mud 100%	2.81

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

DK Operating

13-20s-23w Ness, KS

621 Benton St.
Jetmore, KS 67854

Carol #2-13

Job Ticket: 65832

DST#: 1

ATTN: Marc Downing

Test Start: 2022.05.25 @ 00:58:00

Tool Information

Drill Pipe:	Length:	4147.00 ft	Diameter:	3.80 inches	Volume:	58.17 bbl	Tool Weight:	2900.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.75 inches	Volume:	0.00 bbl	Weight set on Packer:	26000.00 lb
Drill Collar:	Length:	114.00 ft	Diameter:	2.25 inches	Volume:	0.56 bbl	Weight to Pull Loose:	72000.00 lb
					Total Volume:	58.73 bbl	Tool Chased	ft
Drill Pipe Above KB:	30.00 ft							
Depth to Top Packer:	4262.00 ft							
Depth to Bottom Packer:	ft							
Interval between Packers:	76.00 ft							
Tool Length:	107.00 ft							
Number of Packers:	2		Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------	------------	----------	------------	----------------

Change Over Sub	1.00		4232.00	
shut In Tool	5.00		4237.00	
hydraulic tool	5.00		4242.00	
Jars	5.00		4247.00	
EM Tool	3.00		4250.00	
Safety Joint	3.00		4253.00	
Packer	5.00		4258.00	31.00 Bottom Of Top Packer
Packer	4.00		4262.00	
Stubb	1.00		4263.00	
Recorder	0.00	6625 Inside	4263.00	
Recorder	0.00	8652 Outside	4263.00	
perforations	4.00		4267.00	
change Over Sub	1.00		4268.00	
drill Pipe	64.00		4332.00	
change Over Sub	1.00		4333.00	
perforations	2.00		4335.00	
Bullnose	3.00		4338.00	76.00 Bottom Packers & Anchor
Total Tool Length:	107.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

DK Operating

13-20s-23w Ness, KS

621 Benton St.
Jetmore, KS 67854

Carol #2-13

Job Ticket: 65832

DST#: 1

ATTN: Marc Downing

Test Start: 2022.05.25 @ 00:58:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 8.78 in³

Resistivity: ohm.m

Salinity: 3800.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
177.00	GM W/ oil spots	1.444
200.00	mud 100%	2.805

Total Length: 377.00 ft

Total Volume: 4.249 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

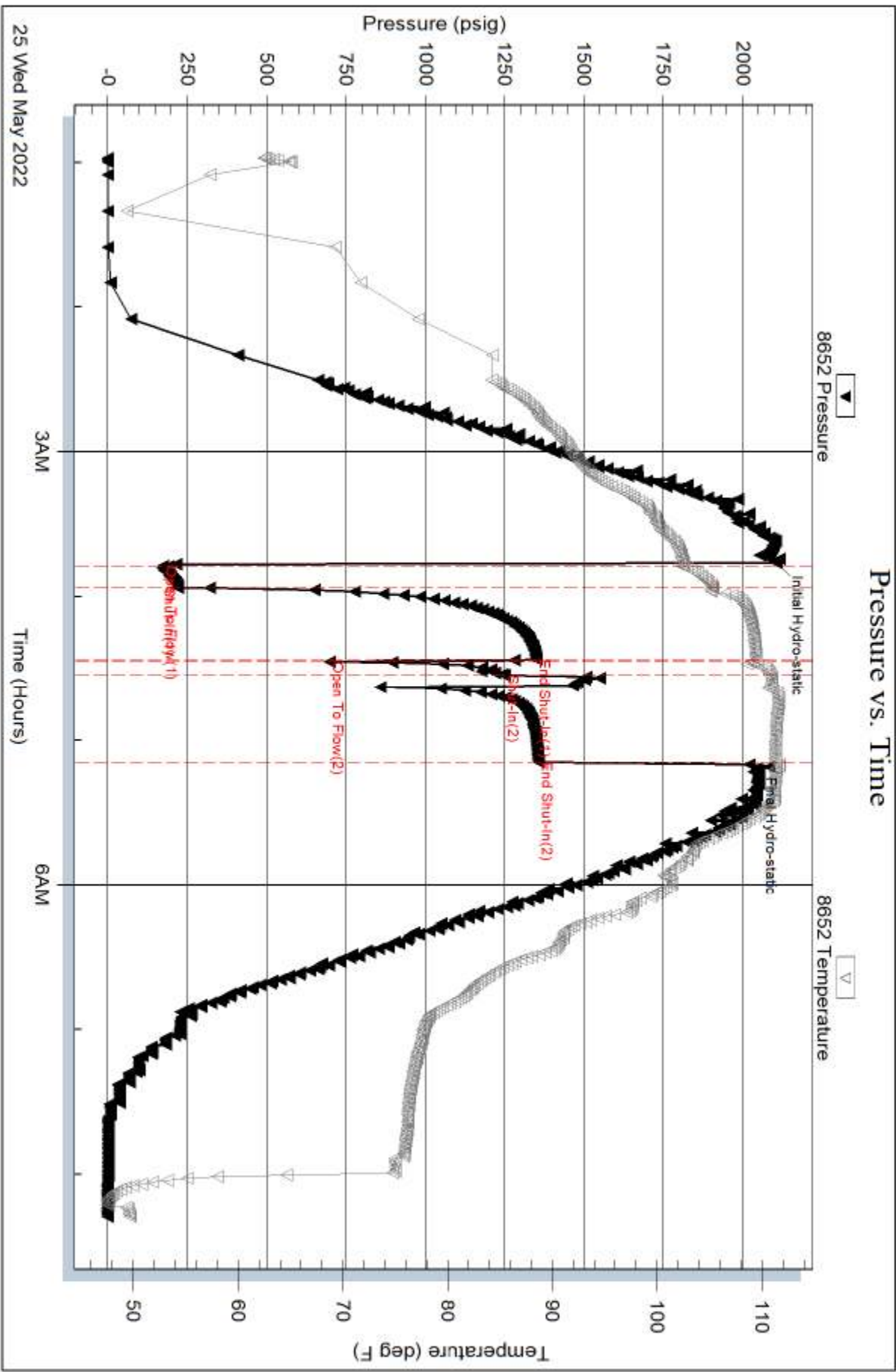
Recovery Comments: 1# LCM

Serial #: 8652

Outside DK Operating

Card #2-13

DST Test Number: 1



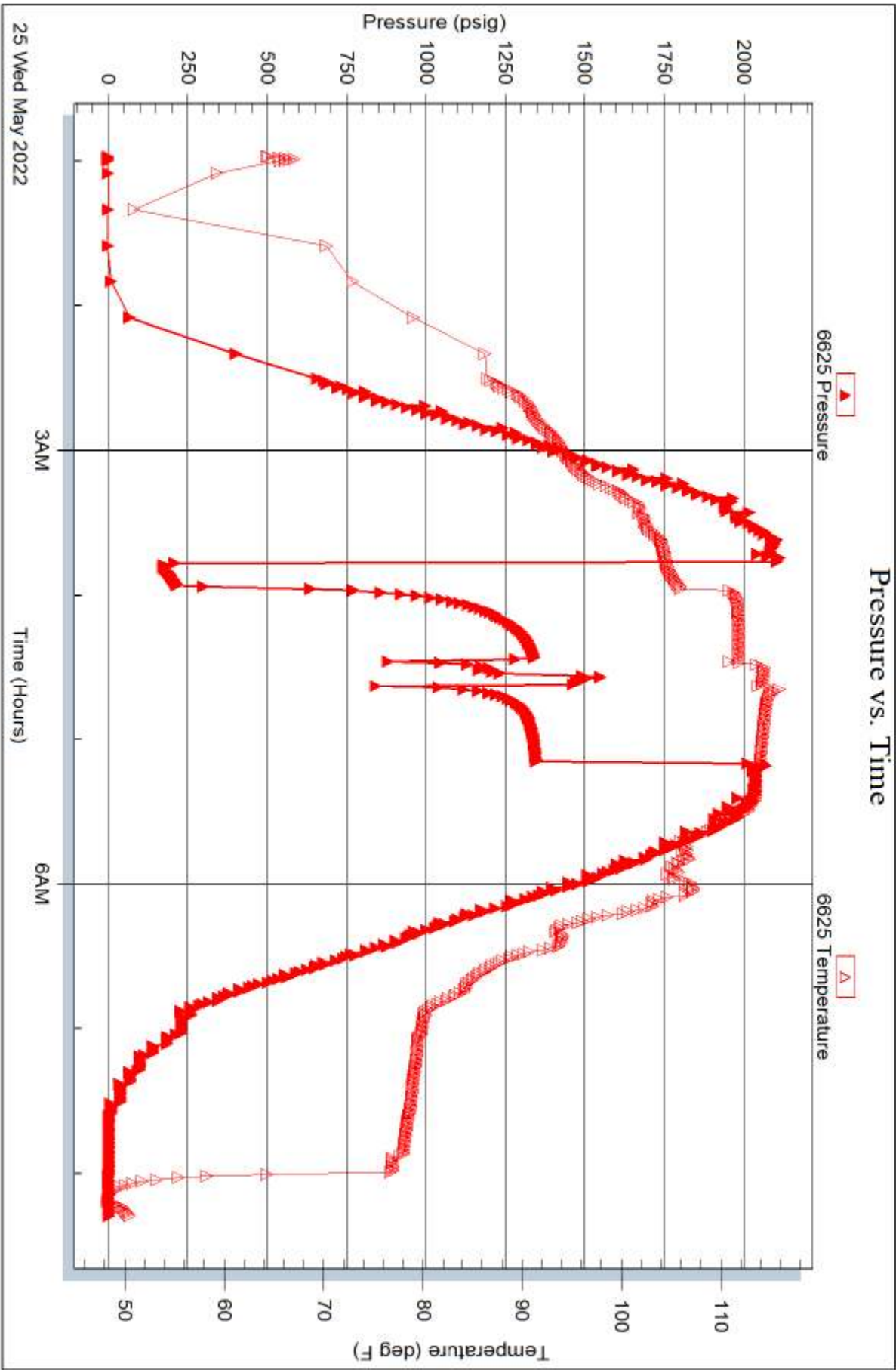
Serial #: 6625

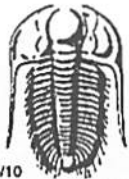
Inside

DK Operating

Card #2-13

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 65832

NO.

Well Name & No. Carol #2-13 Test No. 1 Date 5/24/22
 Company DK operating Elevation 2229 KB 2222 GL
 Address 621 Benton St Jetmore, KS 67854
 Co. Rep / Geo. Marc Downing Rig Pickrell Rig #10
 Location: Sec. 13 Twp 20 Rge. 23 Co. Ness State KS

Interval Tested 4262-4338 Zone Tested Miss
 Anchor Length 76 Drill Pipe Run 4147 Mud Wt. 9.3
 Top Packer Depth 4257 Drill Collars Run 114 Vis 50
 Bottom Packer Depth 4262 Wt. Pipe Run 6 WL 8.8
 Total Depth 4338 Chlorides 3800 ppm System LCM 1#

Blow Description IF-BOB in 1 min, built to 31"
S11-No return
EF- Built to 2" flushed tool
S12-No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>177</u>	<u>6M w/oil spots</u>	<u>20</u>			
<u>200</u>	<u>Mud</u>				<u>100</u>

Rec Total 377 BHT 111 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2107
 (B) First Initial Flow 174
 (C) First Final Flow 221
 (D) Initial Shut-In 1352
 (E) Second Initial Flow 699
 (F) Second Final Flow 1252
 (G) Final Shut-In 1359
 (H) Final Hydrostatic 2023

Initial Open 10
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In 30

☒ Test 1950
☒ Jars 300
☒ Safety Joint
☒ Circ Sub N/A
☐ Hourly Standby
☒ Mileage 138 207
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 2457

T-On Location 21:30
 T-Started 00:58
 T-Open 03:47
 T-Pulled 05:07
 T-Out 08:18
 Comments _____
☒ EM Tool 14.2 B#30
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 0
 Total 2457
 MP/DST Disc't _____

Approved By _____

Our Representative DW

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DAY # 7

PROJECTED TD: 4500

RELEASE DATE: _____

REMARKS:

TODAYS DEPTH: 4337

DK OPERATING, INC
Carol #2&-13
1427' FNL & 1968' FEL Sec 13-20S-23W
Ness Co., Kansas

2222' GL
2229' KB

Completion Report - Run production csg

05-26-22 7:00 am – WO Completion. Cut 4338' of 7-7/8" hole. Ran 122 jts of used 5 1/2" 8rd 14# & 15.5# STC R-2&3 csg. Tallied 4342.75', set @ 4337', 1' off bottom. Shoe jt 31.67' & latch down @ 4305'. Ran a baskets @ 1453' & 1484' w/ port collar @ 1453' & centralizers @ 4305', 4272', 4238', 4205', 4173' & 1413'. RU Swift Services, Inc. Cmt w/ 500 gal mud flush, 20 bbl 2% KCL then 145 sx EA-2 w/ additives. Had good circulation throughout. Landed plug @ 11:30 pm 5-25-22 w/ 1600# - latch down held. Plug rat hole w/ 30 sx. Set slips & release rig @ 1:30 am 5-26-22. Equipment left on location, 1 jts, talley 42.00'.

DK OPERATING, INC
Carol #2-13
1427' FNL & 1968' FEL Sec 13-20S-23W
Ness Co., Kansas

2222' GL
2229' KB

Report: Complete in Miss

6/08/22 Level location, install risers on braden head, back fill cellar. MI 2-7/8" tbg, MIRU Mobile Drilling DD. TIH w/ port collar tool & tbg, found port collar @ 1450'. RU to cement port collar in morning. SDFN

6/09/22 RU Swift Svc, pressure csg to 1000#, held, open port collar @ 1450', break circulation, start pumping cement. Had cement to surface w/245 sx 60/40 poz 8% gel, displace cement w/ 25 sx to pit, total cement used 245 sx, close tool, pressure test to 1000# & held. Run tool down 4 jts to 1587' & circulate hole clean. TOH w/ tbg & port collar tool. No KCC stateman on location but called Mike Maier District #1 with cement information. TIH w/ 4-7/8" bit, 2 - 3 1/2" drill collars & tbg. Tagged latch down @ 4305', install stripping rubber. SDFN

6/10/22 RU Fritzler Trucking pump & swivel. Drilled latch down @ 4305' then drilled cement in shoe jt down to 4336'. Circulated hole clean, TOH w/ tbg, drill collars & bit. RU Perf-Tech, ran CBL w/ TOC @ 3300' & PBSD @ 4336' w/ good bond throughout. RIH w/ csg swabbed csg down to 3500', 824' FIH, perf'd Miss 4328'-36'(8') w/ 4" Expendable gun 4 spf. When going in w/ 2nd gun, FL @ 3440', 60' fluid entry in 12 min, reperf'd Miss 4328-36'(8') w/ same. SDFN & Weekend

6/13/22 FL @ 2600', 1730' FIH w/ 900' fluid entry & 850' oil(95%). Swab test as follows:

Time	bbl	cum	%	comments
SD	36.74	36.74	95	FL 4200', 130' FIH, 6 pulls

Made pull from PBSD, through perf's.
Let set 1 hr, had 15' fluid entry, all oil
Let set 1 hr, had another 15' fluid entry, all oil
Let set 1 hr, had another 15' fluid entry, all oil
Going to let set overnight & check fillup then decide to treat or not. SDFN

6/14/22 FL @ 4000', 338' FIH w/ all oil. Had 8 bbl fluid entry in 17 hr = .47 bph. TIH w/ 1 jt tailpipe, Swift 5 1/2" pkr & tbg. RU Swift Svc, acidize Miss 4330-38' w/ 250 gal 20% MCA. Had acid on spot, worked pressure from 100# up to 900# but formation would not feed. After 3.5 hrs staging on pressure & 1.75 bbl acid in formation, pressure would go down to 0# & fluid would drop in tbg. Hooked up swab tank to tbg & let acid soak away overnight. SDFN

06/15/22 Water displaced out 8 bbls, all acid went out into formation. FL @ 2400' swab test as follows:

Time	bbl	cum	%	comments
SD	10.85	10.85	wtr	FL 4100', 120' FIH, swb stdy
1 st hr	3.34	14.19	wtr	FL 4000', 220' FIH, 2-pulls
2 nd hr	2.50	16.69	55	FL 4100', 120' FIH, 2-pulls
3 rd hr	2.50	19.19	95	FL 4100', 120' FIH, 2-pulls
4 th hr	2.50	21.69	95	FL 4100', 120' FIH, 2-pulls
5 th hr	2.50	24.19	95	FL 4100', 120' FIH, 2-pulls

SDFN

6/16/22 FL @ 1600', 2730' FIH w/ 2430' oil (90%). Release pkr, TOH w/ tbg & pkr. TIH in hole w/ tbg as follows:

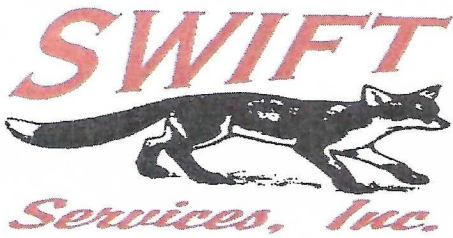
			Set @
2-7/8" 8rd EUE TP MA	1jt	15.00'	4337.11'
2-7/8" 8rd SN	1jt	1.10'	4322.11'
2-7/8" 8rd EUE tbg	136jts	4304.01'	4321.01'
2-7/8" 8RD EUE tbg sub	2jts	12.00'	17.00'
Below KB		5.00'	

Landed tbg 6' off bottom. RIH w/ swab to swab water out of rat hole. Will run rods in morning. SDFN

6/17/22 TIH w/ pump & rods as follows:

2 1/2"x 1 1/2"x 16' RWB w/ 6' GA
 7/8"x 2' pony rod w/ pump guide
 120 - 3/4"x 25' sucker rods
 51 - 7/8"x 25' sucker rods
 7/8"x 4' pony rod
 1 1/4"x 22' PR w/ 8' PRL

Longstroke well w/ good pump action. Space out pump, clamp off, RDMODD



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

6/20/22
CR #4945
\$3194.00

Invoice

DATE	INVOICE #
6/14/2022	34164

BILL TO
D K Operating, Inc. 621 Benton Street Jetmore, KS 67854

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-13	Carol	Ness	Mobile	Oil	Development	Acidize	Dusty
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
500D		Mileage - 1 Way			20	Miles	7.00	140.00
501D		Acid Pump Charge			1	Job	750.00	750.00
303 - 20%		MCA Acid			250	Gallons	3.35	837.50
235		INH.1 ESA-28			1	Gallon(s)	40.00	40.00
249		STR-1 (Pen 88)			1	Gallon(s)	42.00	42.00
		Subtotal						1,809.50
		Sales Tax Ness County					6.50%	0.00
We Appreciate Your Business!							Total	\$1,809.50

6510

JOB LOG		SWIFT Services, Inc.				DATE 06-14-22		PAGE NO. 1	
CUSTOMER D.R. OPERATING		WELL NO. 2-13		LEASE CAROL		JOB TYPE ACIDIZE		TICKET NO. 34164	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C		PRESSURE (PSI) TUBING CASING		DESCRIPTION OF OPERATION AND MATERIALS	
	11:46							ON LOCATION MOBILE READY	
								TAL NONE PERFS. 4330-38'	
								FLD. HIGHT DRY SPOT 4336'	
								27/8 x 5 1/2 TREAT 4288 + 32' 4322	
								CS. VOL 56' 1.20 Bbl	
								TB VOL 4258'	
								TOTAL 26.02752 Bbl	
	12:00	3.0	1.50	✓		VAC		SPOTTED ACID	
	12:15	3	1.75	✓		0		PUMP INK REST OF ACID	
	12:17	2-3	1.6	✓		0		ON SWAB TANK FLUSH	
	12:19	3	1.4	✓		0		ON KCL FLUSH	
	12:24	2-2	22.5	✓		VAC		SHUT DOWN LET LOAD	
	12:28	0	26.75	✓		0		LOADED WATCH 1/2 HR.	
	12:43	0	26.75	✓		0		CITELC FLUSH LEVEL (SAME)	
	12:44							PRIME 1st Pump	
	12:50	.5-0	27	✓		100		STAGNANT.	
	12:54	"	27	✓		200		" DROP IN PSI 1 1/2 MEN 100	
	13:24	"	27	✓		400		" " " 1 MEN 100 #5	
	13:50	.5-0	27.25	✓		500		STAGNANT. PSI DROP 1 MEN 100 #5	
	14:00	"	27.50	✓		500		" " " " "	
	14:07	"	27.50	✓		600		"	
	14:42	.5-0	27.50	✓		700		STAGNANT PSI DROP WAS SLOWER	
	14:45	"	27.50	✓		800		"	
	16:05	"	27.75	✓		900		"	
	16:30	0	27.75	✓		900-0		RTH DOWN FLUID DROPPING IN TUBING. RTH CREW HOOK TO SWAB TANK.	
	16:45							JOB COMPLETE	
								THANK YOU DUSTY & PRESTON	



6/14/22
ck # 4933
B 6770.07

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/9/2022	34720

BILL TO
D K Operating, Inc. 621 Benton Street Jetmore, KS 67854

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-13	Carol	Ness	Mobile	Oil	Development	Port Collar	Gideon
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575D		Mileage - 1 Way			20	Miles	7.00	140.00
576D-D		Pump Charge - Deep Surface (> 500 Ft.) & Port Collars			1	Job	1,600.00	1,600.00
329-8		60/40 Pozmix (8% Gel)			245	Sacks	13.00	3,185.00T
290		D-Air			4	Gallon(s)	42.00	168.00T
276		Flocele			75	Lb(s)	3.00	225.00T
105		Port Collar Tool Rental With Man			1	Each	300.00	300.00T
581D		Service Charge Cement			275	Sacks	2.00	550.00
582D		Minimum Drayage Charge			1	Each	350.00	350.00
		Subtotal						6,518.00
		Sales Tax Ness County					6.50%	252.07
We Appreciate Your Business!							Total	\$6,770.07

6520



CHARGE TO: DK. Operating
ADDRESS
CITY, STATE, ZIP CODE

TICKET
34720

PAGE 1 OF 1

SERVICE LOCATIONS

1. Ness City, KS

WELL/PROJECT NO. 2-13

LEASE Carol

COUNTY/PARISH Ness

STATE KS CITY

DATE 6/9/2022 OWNER

2.

TICKET TYPE ☒ SERVICE

CONTRACTOR Mobile

RIG NAME/NO.

SHIPPED VIA CT DELIVERED TO Locations

ORDER NO.

3.

WELL TYPE Oil

WELL CATEGORY Development

JOB PURPOSE Port Collar

WELL PERMIT NO.

WELL LOCATION Ness City 9-S-5-E

4.

INVOICE INSTRUCTIONS

PRICE REFERENCE

SECONDARY REFERENCE/
PART NUMBER

ACCOUNTING
LOC ACCT DF

DESCRIPTION

QTY. U/M QTY. U/M

UNIT PRICE AMOUNT

575

MILEAGE Trk # 115

20 mi

7.00

140.00

576D

Ramp Charge - Port Collar

1 job

1,600.00

1,600.00

329-B

60/40 Rezmix 8% gel

245 sks

13.00

3,185.00

290

D-Air

4 gal

42.00

168.00

276

Flock

75 lbs

3.00

225.00

106

Port Collar Tool Rental

1 job

300.00

300.00

581

Cement Service Charge

275 sks

2.00

550.00

582

Minimum Drillage Charge

1 ea

350.00

350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED 6/9/2022

TIME SIGNED 11:45

☒ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

6518.00

TOTAL

6990.00

SWIFT OPERATOR

Audrey Trucha

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

6/9/2022

PAGE NO.

1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
DK Operating		2-13		CAROL		Port Collar		34720	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C		PRESSURE (PSI) TUBING CASING		DESCRIPTION OF OPERATION AND MATERIALS	
	0900								
								ON LOCATION 2 7/8" x 5 1/2"	
								PC = 1450'	
	0930	Ø	-		✓	1,000		Pressure up BS to 1,000 PSI	
	0935							Open PC	
	0940	4	4		✓	300		Injection RATE	
		4	81		✓	Avg 200		Mix 245 sks of Cement @ 1224ppg	
								★ Circulate Cement To Surface ★	
	1010	3 1/2	7.5		✓	400		Displace Cement	
	1015							Close PC	
	1025							Run 4 JTs	
	1035	3	25		✓	300		Reverse Clean	
	1050							Wash up Trk #115	
	1120							Job Complete	
								245 sks of 60/40 Pozmix 8% gel, 1/4" Floccs used	
								★ 25 sks to the Pit ★	
								THANKS!	
								Budeon, MARK, John	

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

6/8/22
ck # 4923
#13420.15

Invoice

DATE	INVOICE #
5/25/2022	34708

BILL TO

D K Operating, Inc.
621 Benton Street
Jetmore, KS 67854

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-13	Carol	Ness	Pickrell Drlg	Oil	Development	5 1/2 Longstring	Gideon
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way			20	Miles	7.00	140.00	
578D-L	Pump Charge - Long String			1	Job	1,600.00	1,600.00	
404-5	5 1/2" Port Collar			1	Each	2,500.00	2,500.00T	
403-5	5 1/2" Cement Basket			2	Each	300.00	600.00T	
406-5	5 1/2" Latch Down Plug & Baffle			1	Each	250.00	250.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill			1	Each	350.00	350.00T	
409-5	5 1/2" Turbolizer			6	Each	100.00	600.00T	
325	Standard Cement			175	Sacks	15.00	2,625.00T	
284	Calseal			8	Sack(s)	50.00	400.00T	
283	Salt			900	Lb(s)	0.25	225.00T	
292	Halad 322			150	Lb(s)	9.00	1,350.00T	
276	Flocele			50	Lb(s)	3.00	150.00T	
281	Mud Flush			500	Gallon(s)	2.00	1,000.00T	
221	Liquid KCL (Clayfix)			2	Gallon(s)	25.00	50.00T	
290	D-Air			5	Gallon(s)	42.00	210.00T	
581D	Service Charge Cement			175	Sacks	2.00	350.00	
582D	Minimum Drayage Charge			1	Each	350.00	350.00	
Subtotal							12,750.00	
Sales Tax Ness County						6.50%	670.15	
We Appreciate Your Business!						Total	\$13,420.15	

10520



Swanton, Inc.

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34708

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DE	TIME	CUSTOMER DK Operating	WELL Carol #2-13	DATE 5/26/2008	PAGE 2	OF 2
-----------------	----------------------------------	------------------------	------	-----------------------	------------------	----------------	--------	------

325

Standard Cement

175 sks

15.00

2625.00

284

Calseal

8 sks

50.00

400.00

283

SALT

900 lbs

0.25

225.00

292

Halad-322

150 lbs

9.00

1350.00

276

Flocel

50 lbs

3.00

150.00

281

Mud Flush

500 gal

2.00

1000.00

221

Liquid KCL

2 gal

25.00

50.00

290

D-Air

5 gal

42.00

210.00

581

SERVICE CHARGE

175

2.00

350.00

582

MILEAGE CHARGE

18.350

20

350.00

350.00

CONTINUATION TOTAL

6710.00

JOB LOG

SWIFT Services, Inc.

DATE

5/25/2022

PAGE NO.

1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
DK OPERATING		#2-13		CAROL		Long String		34708	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1800							ON LOCATION 5 1/2" 14 +15.5 lb/ft	
								RTD: 4,338' TP: 4,342'	
								SJ: 31.67' PC: #72 1453'	
								Turbo's: 1,2,3,4,5, 73	
								Baskets: 71, 72	
	1810							START 5 1/2" multi-weight Csg in well	
	2130							Drop Ball - Circulate	
	2240	4	12		✓	275		Pump 500 gal Mud Flush	
		4	20		✓	275		Pump 20 bbl KCL SPACER	
	2250	1 1/2	7			7		Plug RH [30]	
	2300	4	35		✓	200		Mix 145 sks of EA-2 @ 15.36 ppg	
	2311							Wash Pump + Lines	
								Release Latch Down Plug	
	2315	6 1/2	0		✓	200		Begin Displacement	
		6 1/2	80		✓	300		LIFE Pressure	
		6 1/2	103		✓	800		MAX LIFE Pressure	
	2330	5 1/2	104.5		✓	1600		LAND Latch Down Plug	
								-Release P&S * Hold *	
								★ Plug Down 11:30 PM CST ★	
	2335							Wash up Trk #115	
5/26	0015							Job Complete	
								175 sks of EA-2 L30RH, 145 Down	
								Thanks!	
								Judean, MARK, ISAAC	