

Form	ACO1 - Well Completion
Operator	Murfin Drilling Co., Inc.
Well Name	FFT Unit 1-35
Doc ID	1663069

All Electric Logs Run

DIL
DUCP
MEL
BHCS

Form	ACO1 - Well Completion
Operator	Murfin Drilling Co., Inc.
Well Name	FFT Unit 1-35
Doc ID	1663069

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	297	H-325	280	2%cc, 3%gel
Production	7.875	5.500	15.5	5242	H-Con	425	



DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co, Inc.**

250 N Water Ste 300
Wichita, KS 67202

ATTN: Curtis Covey

FFT Unit #1-35

35-16s-43w Greely,KS

Start Date: 2022.05.23 @ 17:57:00

End Date: 2022.05.24 @ 03:08:15

Job Ticket #: 68098 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.26 @ 10:00:01



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N Water Ste 300
Wichita, KS 67202

ATTN: Curtis Covey

35-16s-43w Greely, KS

FFT Unit #1-35

Job Ticket: 68098

DST#: 1

Test Start: 2022.05.23 @ 17:57:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:56:45

Time Test Ended: 03:08:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 5050.00 ft (KB) To 5150.00 ft (KB) (TVD)

Total Depth: 5150.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3907.00 ft (KB)

3899.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8874 Outside

Press@RunDepth: 61.52 psig @ 5051.00 ft (KB)

Start Date: 2022.05.23

End Date:

2022.05.24

Start Time: 17:47:05

End Time:

02:58:15

Capacity: 8000.00 psig

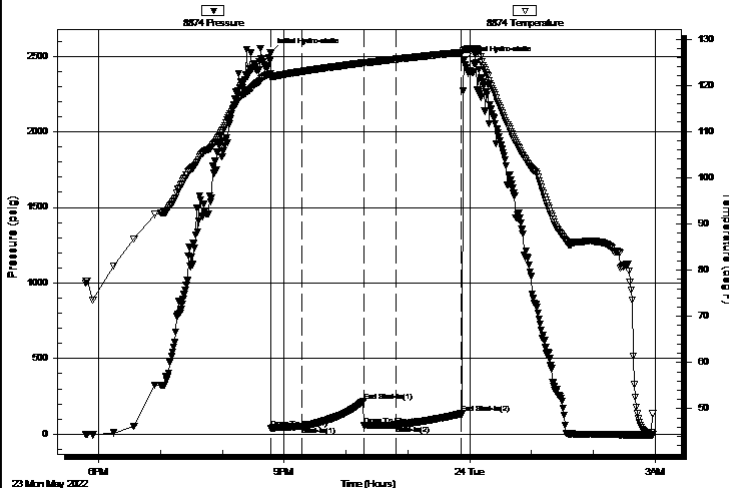
Last Calib.: 2022.05.24

Time On Btm: 2022.05.23 @ 20:46:30

Time Off Btm: 2022.05.23 @ 23:54:45

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: 1/4" blow.
FS: No return. 30-60-30-60

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2521.18	122.45	Initial Hydro-static
1	38.37	121.57	Open To Flow (1)
31	50.39	122.98	Shut-In(1)
91	221.04	124.84	End Shut-In(1)
91	59.62	124.79	Open To Flow (2)
122	61.52	125.62	Shut-In(2)
186	136.73	127.08	End Shut-In(2)
189	2469.25	127.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	mud 100m (Oil spots in tool)	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

250 N Water Ste 300
Wichita, KS 67202

ATTN: Curtis Covey

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FFT Unit #1-35

Job Ticket: 68098

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Serial #: 8319 Inside

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Start Date: 2022.05.23

End Date:

2022.05.24

Start Time: 17:47:05

End Time:

02:58:15

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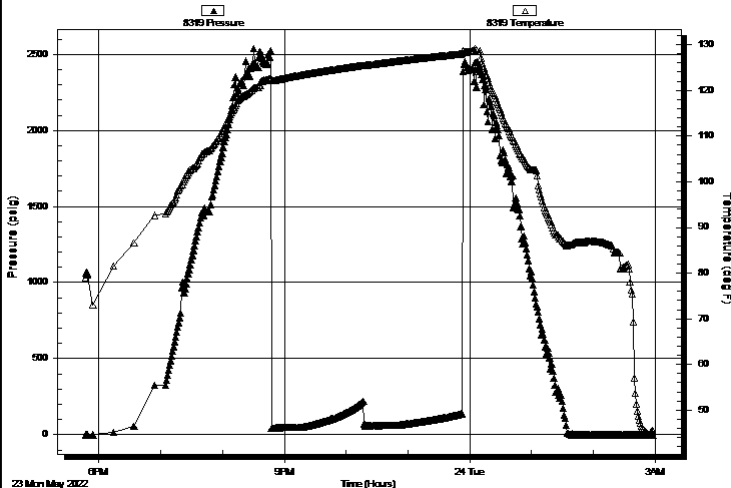
Last Calib.: 2022.05.24

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: 1/4" blow.
FS: No return. 30-60-30-60

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
-------------	-----------------	--------------	------------

Recovery

Length (ft)	Description	Volume (bbl)
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Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co, Inc.

35-16s-43w Greely,KS

250 N Water Ste 300
Wichita, KS 67202

FFT Unit #1-35

Job Ticket: 68098

DST#: 1

ATTN: Curtis Covey

Test Start: 2022.05.23 @ 17:57:00

Tool Information

Drill Pipe:	Length:	4866.00 ft	Diameter:	3.80 inches	Volume:	68.26 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	180.00 ft	Diameter:	2.25 inches	Volume:	0.89 bbl	Weight to Pull Loose:	70000.00 lb
					Total Volume:	69.15 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		26.00 ft					String Weight: Initial	54000.00 lb
Depth to Top Packer:		5050.00 ft					Final	54000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		100.00 ft						
Tool Length:		130.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00		5021.00	
Shut In Tool	5.00		5026.00	
Hydraulic tool	5.00		5031.00	
Jars	5.00		5036.00	
EM Tool	3.00		5039.00	
Safety Joint	2.00		5041.00	
Packer	5.00		5046.00	30.00 Bottom Of Top Packer
Packer	4.00		5050.00	
Stubb	1.00		5051.00	
Recorder	0.00	8319 Inside	5051.00	
Recorder	0.00	8874 Outside	5051.00	
Perforations	32.00		5083.00	
Change Over Sub	1.00		5084.00	
Drill Pipe	62.00		5146.00	
Change Over Sub	1.00		5147.00	
Bullnose	3.00		5150.00	100.00 Bottom Packers & Anchor
Total Tool Length:	130.00			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co, Inc.

35-16s-43w Greely,KS

250 N Water Ste 300
Wichita, KS 67202

FFT Unit #1-35

Job Ticket: 68098

DST#: 1

ATTN: Curtis Covey

Test Start: 2022.05.23 @ 17:57:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 5.60 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

0 deg API

0 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	mud 100m (Oil spots in tool)	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

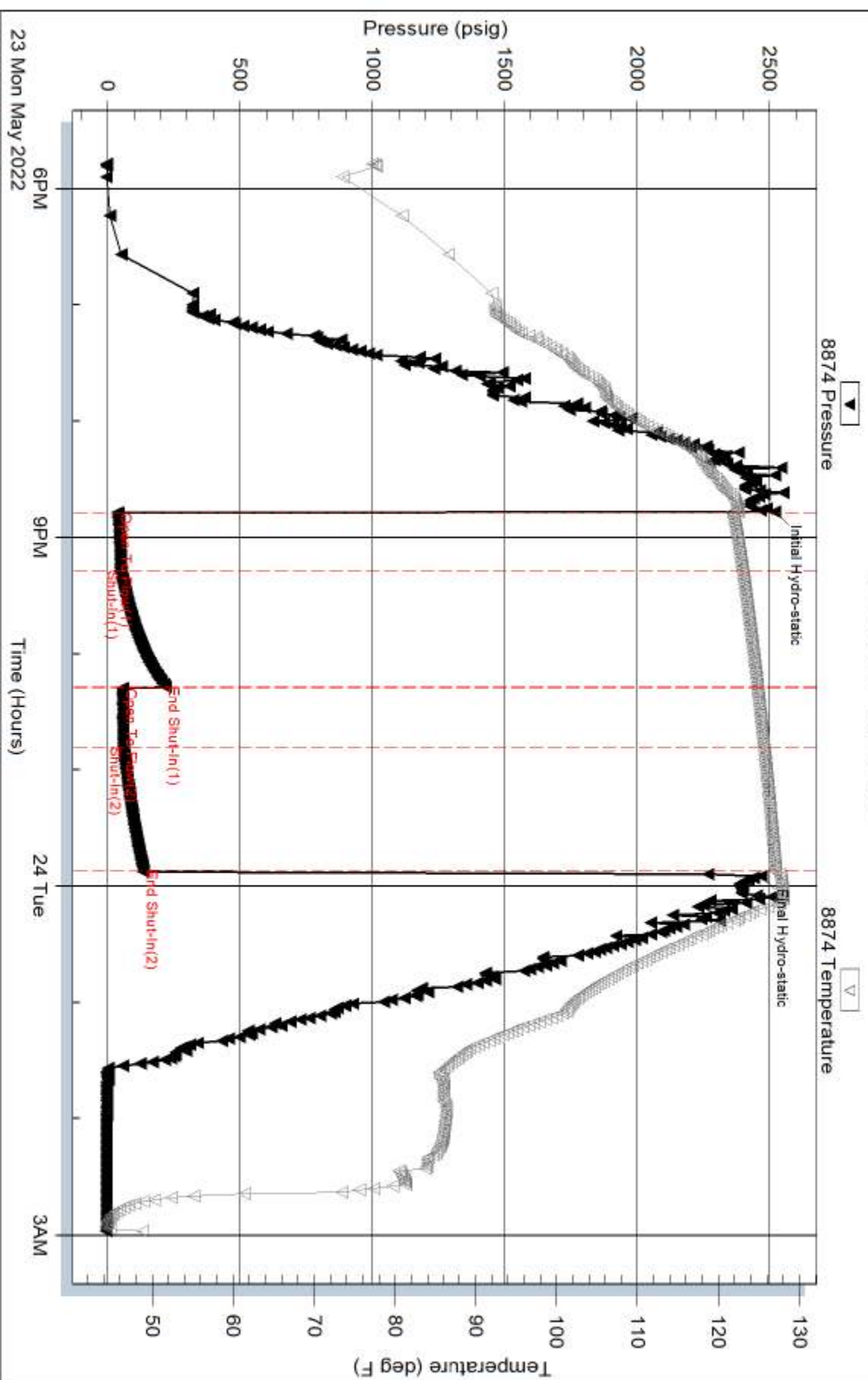
Serial #: 8874

Outside Marfin Drilling Co, Inc.

FFT Unit #1-35

DST Test Number: 1

Pressure vs. Time



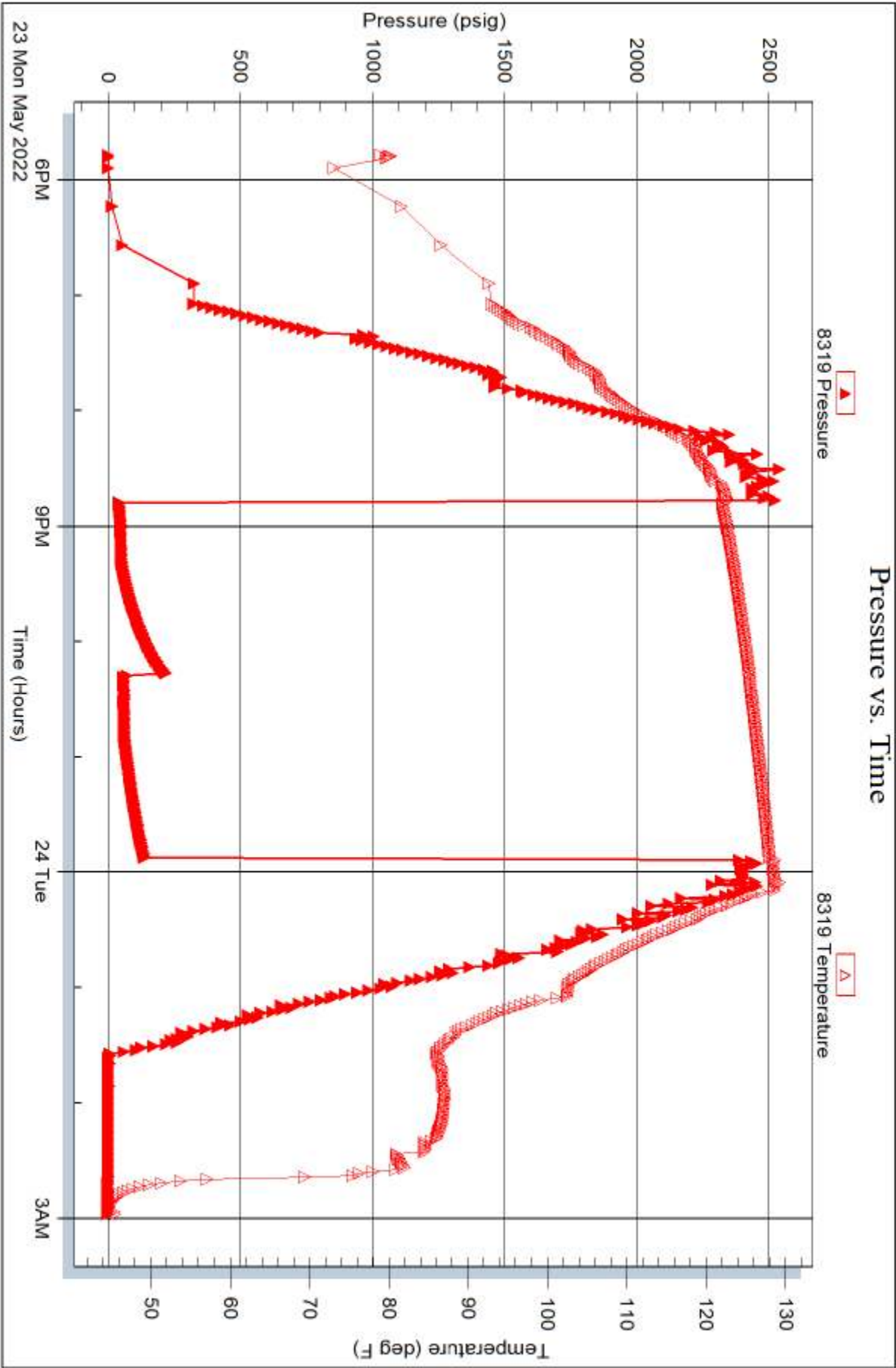
Serial #: 8319

Inside

Murfin Drilling Co., Inc.

FFT Unit #1-35

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68098

Well Name & No. FFT Unit # 1-35 Test No. 1 Date 5/24/2022
 Company Morfm Drilling Co, Inc Elevation 3907 KB 3899 GL
 Address 250 N Water Ste 300 Wichita, KS 67202
 Co. Rep / Geo. Curtis Covey Rig Morfm 112
 Location: Sec. 35 Twp 16s Rge. 43W Co. Greeky State Ks

Interval Tested 5050 - 5150 Zone Tested Morrow
 Anchor Length 100 Drill Pipe Run 4866 Mud Wt. 8.9
 Top Packer Depth 5045 Drill Collars Run 180 Vis 58
 Bottom Packer Depth 5050 Wt. Pipe Run — WL 5.6
 Total Depth 5150 Chlorides 3000 ppm System LCM 6#

Blow Description JF 1" bleed
IGR No return.
FF 1/4" bleed
FSI No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>Mud</u>			<u>100</u>	
	<u>oil spots in bed</u>				

Rec Total 65 BHT 127 Gravity — API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic <u>2521</u>	<input checked="" type="checkbox"/> Test <u>2150</u>	T-On Location <u>1415</u>
(B) First Initial Flow <u>38</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>1757</u>
(C) First Final Flow <u>50</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>2047</u>
(D) Initial Shut-In <u>221</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2347</u>
(E) Second Initial Flow <u>59</u>	<input checked="" type="checkbox"/> Hourly Standby	T-Out <u>0258</u>
(F) Second Final Flow <u>61</u>	<input checked="" type="checkbox"/> Mileage <u>148.4</u> 222	Comments
(G) Final Shut-In <u>136</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2469</u>	<input type="checkbox"/> Straddle	

Initial Open <u>30</u>	<input checked="" type="checkbox"/> EM Tool	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
	<input type="checkbox"/> Day Standby	Total <u>2672</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
Sub Total <u>2672</u>		

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



The Well Watchers

Scale 1:240 (5"=100') Imperial

Well Name: FFT UNIT #1-35
Location: Section 35 - Township 16S - Range 43 West
Licence Number: 15-071-20901-00-00 Region: Greeley County, KS.
Spud Date: 18 May 2022 Drilling Completed: 24 May 2022
Surface Coordinates: 265' FSL & 1,500' FEL (Irregular Section)
(NAD 27 ---- LAT: 38.61140 ... LONG: -102.03513)

Bottom Hole
Coordinates:
Ground Elevation (ft): 3,899' K.B. Elevation (ft): 3,907'
Logged Interval (ft): 4,910' To: 5,250' Total Depth (ft): 5,250'
Formation: Atoka -----> Mississippi
Type of Drilling Fluid: Displace @ 3,600' - Chemical, Low Solids/Non-Dispersed

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: MURFIND DRILLING COMPANY, INC.
Address: 250 North Water, Suite 300 POC: Michel Runnion
Wichita, Kansas 67202
(316) 267-3241

GEOLOGIST

Name: Curtis E. Covey
Company: COVEY - The Well Watchers
Address: 6548 Bedford Circle
Derby, Kansas 67037
Office: (316) 776-0367 Cell: (316) 217-4679

KB: 3,907'

FORMATION TOPS

GL: 3,899'

Formation	Rotary Sample Depth (Datum)	E-log Depth (Datum)
Morrow SH	5,067' (-1,160')	5,066' (-1,159')
Morrow SD (Upper)	5,120' (-1,213')	5,104' (-1,197')
Morrow SD (Lower)	NC	5,168" (-1,261')
Miss	5,203' (-1,296')	5,203' (-1,296')

RTD: 5,250'

LTD: 5,249'

ATD: 5,250'

Float:
Rotary Sample Depth is 1' - 2' high' to E-log Depth.

E-Loggers:
Midwest Wireline ... Hays, KS.

DST #1 - MORROW SANDSTONE

Rotary Depth: 5,050' - 5,150"
Logger's Depth: 5,048' - 5,148'

Recovery:
65' MUD ... (Oil Specks in Tool)

Recovery Water: NA
System Water: (3,000 ppm)

IFP: 38# - 50# / 30"
ISIP: 221# / 60"
FFP: 59# - 61# / 30"
FSIP: 135# / 60"
127 deg F
MH: 2,521# - 2,469#

IF: Blow built to 1 inch.
ISI: No Blow.
FF: 1/4 inch Blow.
FSI: No Blow.

Trilobite Testing, Inc.
Scott City, KS.

Reported Rw = NA

Recovery Water Mud Engineer:
NA

2022

DAILY DRILLING - MAY

2022

12-1/4" Hole (Surface)

18 May --- Spud @ 2:30pm.
Drill to 317' @ 6:30pm.
Ran 8-5/8" (23#) casing.
Set @ 297'.
280 sx H-325 (2%CC +
3% Gel). Circ 5 Bbls.
[Hurricane Services]
Plug down @ 10:30pm.
WOC.

7-7/8" Hole (Vertical)

19 May --- Under Surface @ 6:30am.
20 --- 7am @ 2,335'.
21 --- 7am @ 4,054'.
Bit Trip @ 4,910'. Snug after
3 stands. Pulled 13 Stands
more, then stuck.
Stuck about / near 3,933'.
22 --- 7am @ 4,910'. 'ipe.
Spotted 40 Bbls OIL (320 stokes).
Freed pipe. Tite on T/O.
Repeatedly broke circ on T/I.
Snug in spots on T/I.
Resume Drilling @ 9:35pm.
23 --- 7am @ 5,096'.
Start and

7-7/8" Hole (Vertical)

24 May --- Finish DST #1.
Morrow SS
(5,050' - 5,150').
7am @ 5,150'.
Resumed Drilling
@ 7:20am.
RTD (5,250') @ 1:30pm.
Paused operations due
to rain. (See end of
geolog.)
T/I ... maintain mud &
rotate/work pipe.
25 --- Add pre-mix, circ hole.
T/O.
E-log.
[Midwest Wireline]

HOLE DEVIATION (317' - 5,250' MD)

12-1/4" Surface Hole

DEPTH / TVD	INCLINATION	AZIMUTH	NORTH	SOUTH	EAST	WEST	DOGLEG deg/100'
317' /	0.25						(Surface Casing)

7-7/8" Vetical Hole

1,389' /	0.75
2,385' /	1.00
4,910' /	0.75 (Bit Trip)
5,250' /	1.00 (RTD)

Strap @ 4,910' (Bit Trip):

Strap: 4,910.02'
Board: 4,911.64'
Diff: 1.62' LONG

Inclination Surveys provided by Murfin Drilling - Rig #112

CONTRACTOR

Murfin Drilling Co, Inc. --- Rig #112

250 North Water, Suite 300
Wichita, Kansas 67202
Office: (316) 267-3241

Murfin #112 - (785) 259-1727
Toolpusher: Paco Gonzalez (620) 309-1818

Pump: IDECO MM 550
6" x 15" @ 60 SPM.
950 PSI @ Standpipe.
Drill Pipe: 4.5" XH. (16# / ft -used)

Drill Collars: 6" x 2.25" --- 530'. (83#/ft)
Dry Collar Weight: 43,990#
Bouyancy Collar Weight: 37,831#
(@ 9.2 ppg / Buoyancy Factor 0.86)
Design Factor: 15% held back to keep
drill string straight, therefore:
available calculated WOB is 32,157#

Check Weight Indicator @ 4,910' (Bit Trip).
Calculated String Weight (111,522#) -vs- Observed WI (95,650#).
WI is weighing LIGHT by 14.2%
Therefore: Calculated WOB of 32,157# will show 28,158# on WI.

BIT RECORD

DATE	SIZE	TYPE	JET SIZE	DEPTH IN / OUT	CUM. FT.	HOURS	ROP
SURFACE ---		(IADC)					(ft/hr)
18 May 2022	12-1/4"	SMITH TDS-CPS	15's	0' / 317'	317'	3.25	97.5
VERTICAL ---							
19 May 2022	7-7/8"	SMITH M616 (PDC)	3 - 15's	400' / 4,910'	4,870'	50.75	96.0
22 May 2022	7-7/8"	SMITH F27 (527)	3 - 15's	4,910' / 5,250'	340'	16.75	20.3

ROCK TYPES

POROSITY

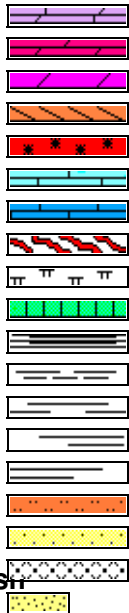


Earthly
Fenest
Fracture
Inter
Moldic
Organic
Pinpoint
Vuggy

LITHOLOGY



Anhy
Bent
Brec
Cht
Clyst
Coal
Granite wash
Congl
Dol lmst
Silty dol



Calc dol
Dol 2
Dol
Gyp
Igne
Lmst 2
Lmst
Meta
Mrlst
Salt
Shale 3
Shale 3
Shale
Shcol
Shgy
Sltst
Ss
Till
Ss 2

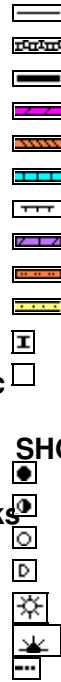
MINERAL



Mica
Anhy
Arggrn
Arg
Bent
Bit
Brecfrag
Calc
Carb
Chtdk
Chtlt
Dol
Feldspar
Ferrpel
Ferr
Glau
Gyp
Hvymin
Kaol
Marl



Minxl
Nodule
Phos
Pyr
Salt
Sandy
Silt
Sil
Sulphur
Tuff
Copper
Ooliticastic
Ooloid
Oolite
Sucrosic
Dark specks



Arg
Bent
Coal
Dol
Gyp
Ls
Mrst
Calc dol
Sltstrg
Ssstrg
Chalk
New symbol
SHOW
Oil
Spotted
Ques
Dead
Gas
Oil/gas
Bed contact

STRINGER



Dol ls
Silty dol
Anhy

ACCESSORIES

FOSSIL

Algae
Amph
Belm
Bioclst
Brach
Bryozoa
Cephal
Coral
Spore
Crin
Echin
Fish
Foram
Fossil
Gastro

Oolite
Ostra
Pelec
Pellet
Pisolite
Plant
Strom

MINERAL

Mica
Anhy
Arggrn
Arg
Bent
Bit
Brecfrag

Calc
Carb
Chtdk
Chtlt
Dol
Feldspar
Ferrpel
Ferr
Glau
Gyp
Hvymin
Kaol
Marl
Minxl
Nodule
Phos

Pyr
Salt
Sandy
Silt
Sil
Sulphur
Tuff
Copper
Ooliticastic
Ooloid
Oolite
Sucrosic
Dark specks

STRINGER
Dol ls

Silty dol
Anhy
Arg
Bent
Coal
Dol
Gyp
Ls
Mrst
Calc dol
Sltstrg
Ssstrg
Chalk
New symbol

OTHER SYMBOLS

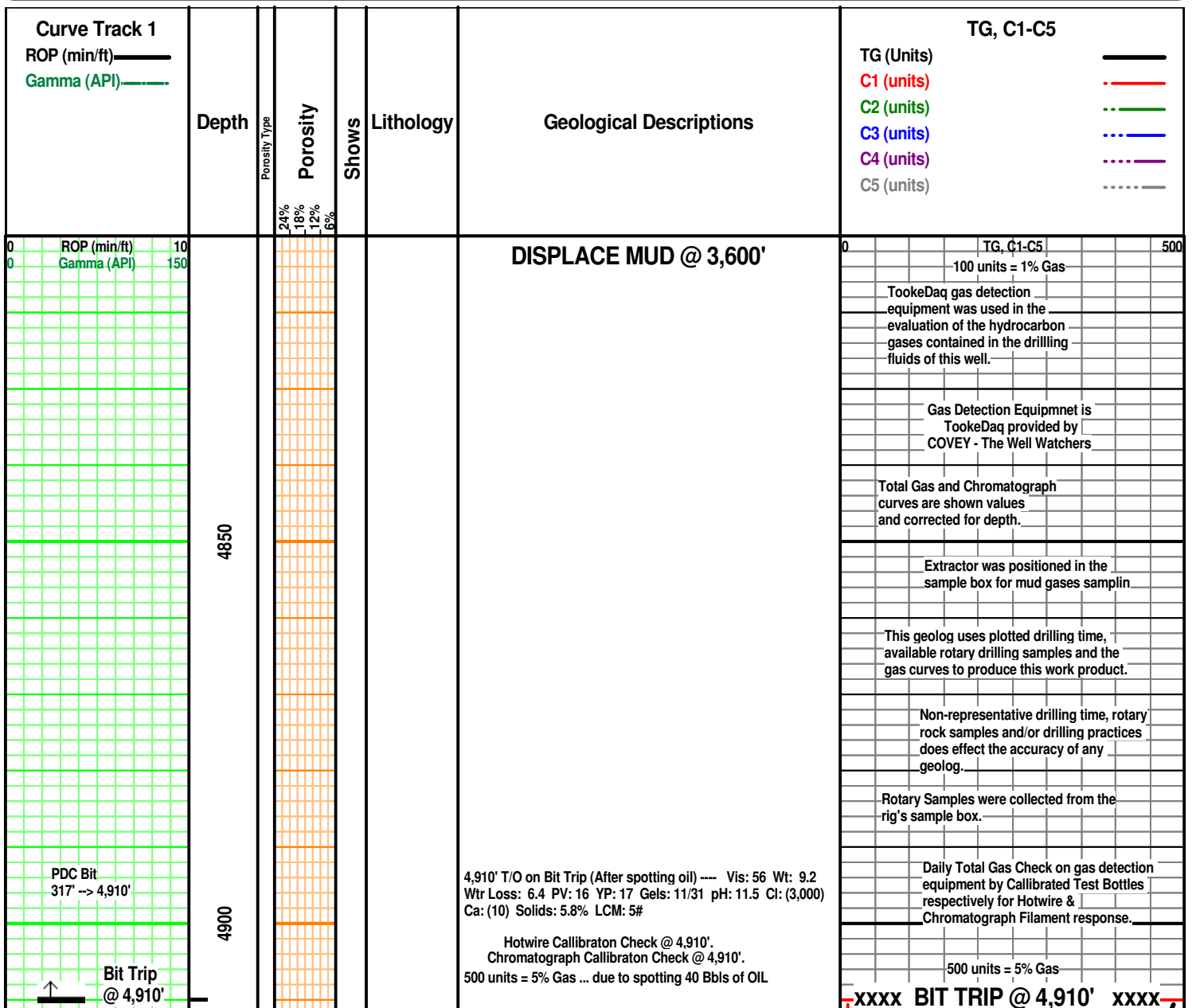
ACTIVITY

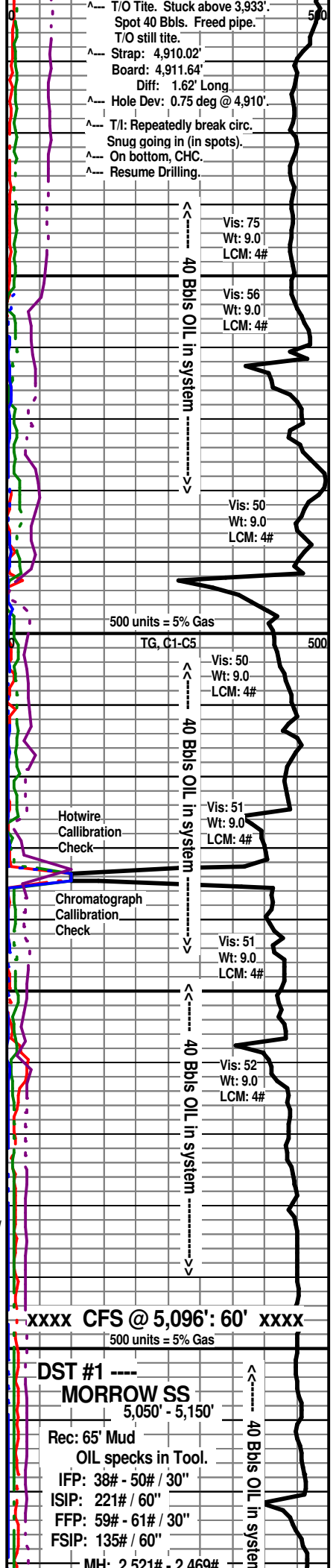
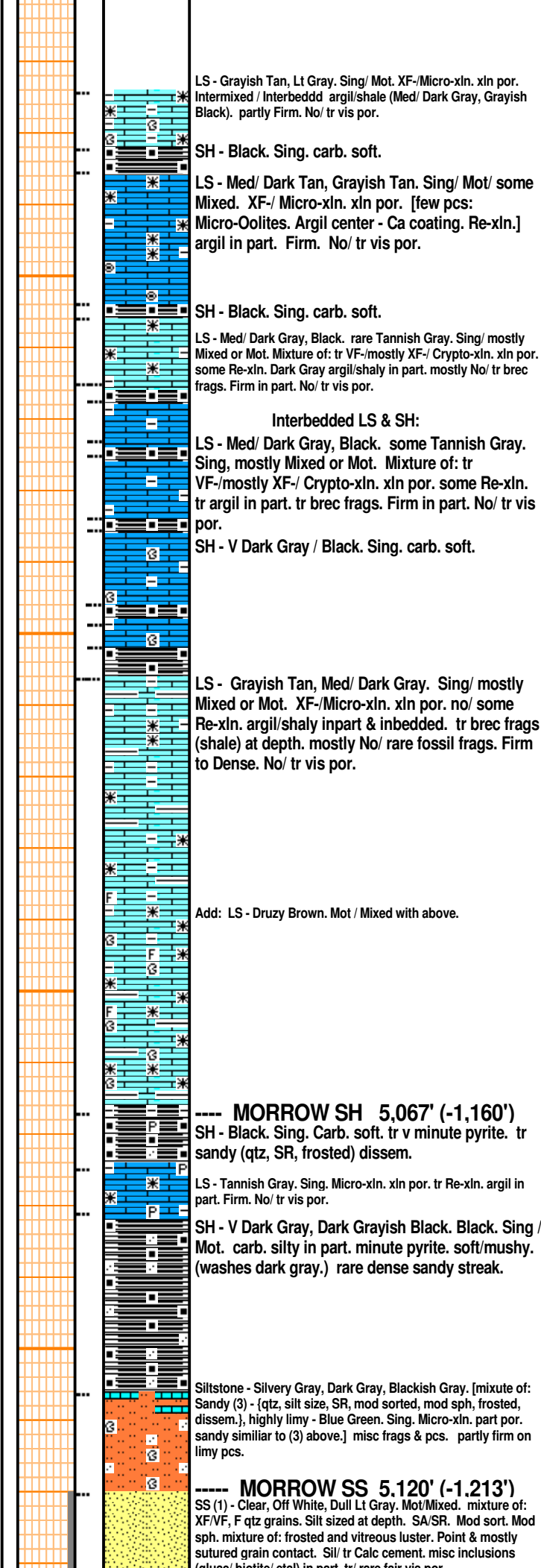
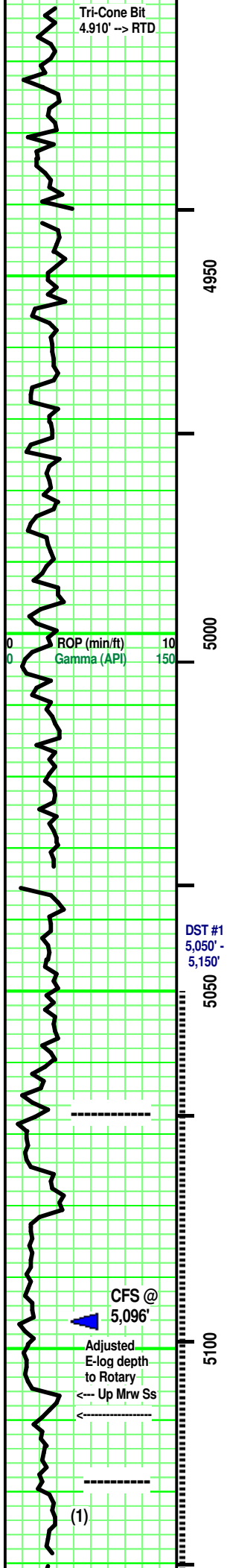
Lost circluation
Circulate for sam

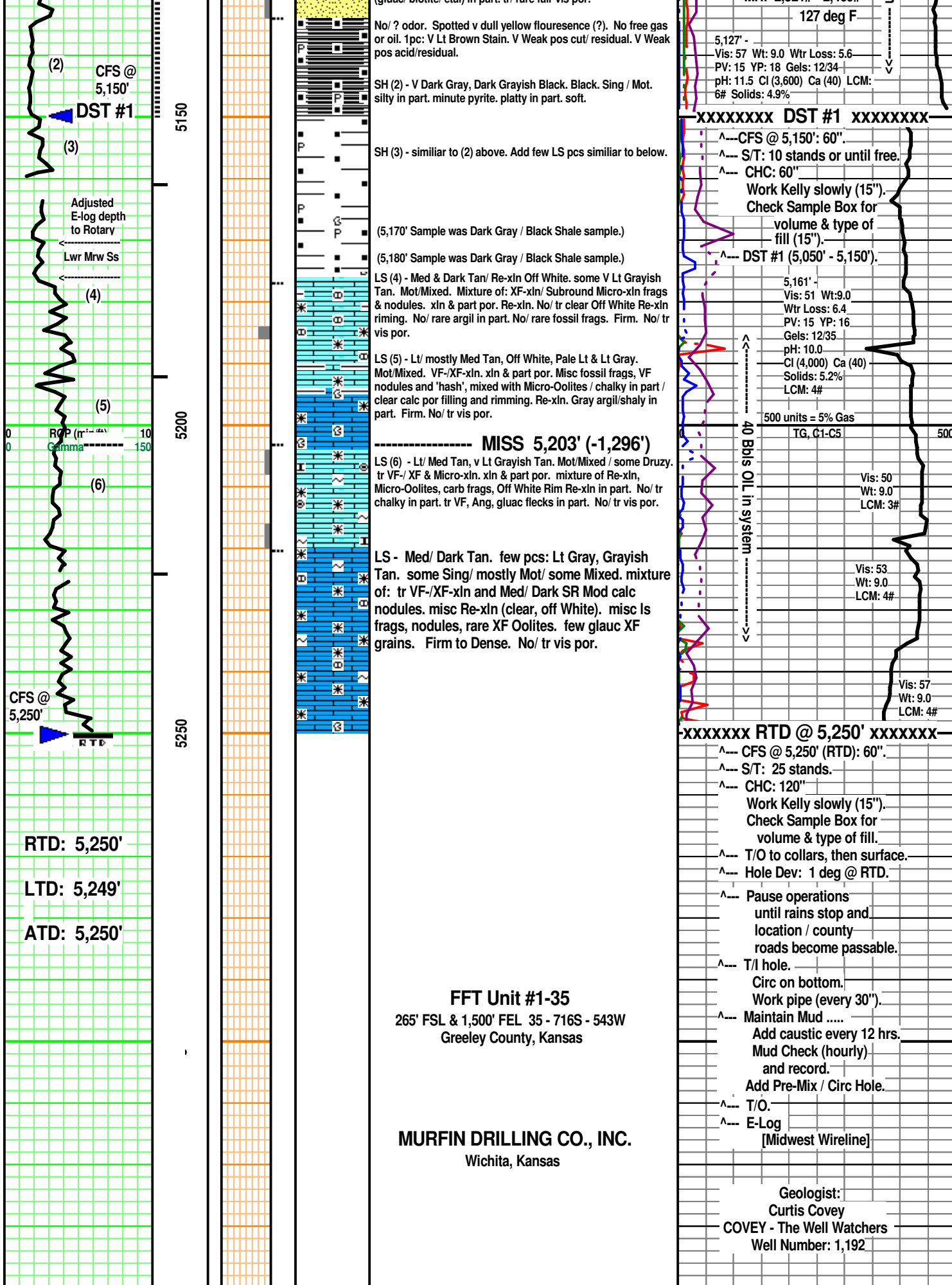
Circulate for sameVENT
Rtd
Trip

Connection
Rft

Sidewall







DRILLING REPORT - LOG TOPS - FFT Unit 1-35

MDCI FFT Unit #1-35 265' FSL 1500' FEL Sec. 35-T16S-R43W 3907' KB						
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref
Morrow	5067	-1160	-70	5062	-1155	-65
Lwr Mrw Sd	5120	-1213	-24	5168	-1261	-72
Miss	5203	-1296	-56	5203	-1296	-56
RTD	5250					
LTD				5249		



CEMENT TREATMENT REPORT

Customer:	Murfin Drilling	Well:	FFT Unit 1-35	Ticket:	WP-2866
City, State:	Oakley KS	County:	Greeley KS	Date:	5/26/2022
Field Rep:	Paco	S-T-R:	35-16S-43W	Service:	2 stage

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-Con	Blend:	H-LD
Hole Depth:	5250 ft	Weight:	12.0 ppg	Weight:	14.8 ppg
Casing Size:	5 1/2 in	Water / Sx:	15.5 gal / sx	Water / Sx:	6.5 gal / sx
Casing Depth:	5246 ft	Yield:	2.56 ft ³ / sx	Yield:	1.51 ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0309 bbs / ft.	Annular Bbls / Ft.:	0.0309 bbs / ft.
Depth:	ft	Depth:	5246 ft	Depth:	5246 ft
Tool / Packer:	D.V.	Annular Volume:	162.1 bbls	Annular Volume:	162.1014 bbls
Tool Depth:	2702 ft	Excess:		Excess:	
Displacement:	189.1 bbls	Total Slurry:	79.7 bbls	Total Slurry:	56.4 bbls
		Total Sacks:	175 sx	Total Sacks:	210 sx

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
11:30a			-	-	Arrival
11:35a			-	-	Safety meeting
1:50p			-	-	Run float equipment
5:50p			-	-	Drop ball and circulate for 1 hour
7:30p			-	-	Got last joint of casing brought to location
8:15p	4.8	350.0	5.0	5.0	H2O ahead
8:16p	5.0	390.0	12.0	17.0	Mixed 500 gallons of super flush
8:19p	5.0	390.0	5.0	22.0	H2O behide
8:23p	6.5	450.0	79.7	101.7	Mixed 145 sks of H-Con @ 12 ppg @ 5246'
8:30p	6.5	450.0	13.6	115.3	Mixed 30 sks of H-Con @ 12 ppg @ Rat hole
8:40p	5.0	400.0	56.4	171.7	Mixed 210 sks of H-LD @ 14.8 ppg @ 5246'
8:51p					Shut down and wash up pump and lines
8:52p					Drop plug
8:53p	6.5	240.0	60.0		Displaced H2O first 30 bbls KCL h2o
9:03p	6.5	420.0	64.8		Displaced mud
9:15p	3.0	1,800.0			Landed plug
9:20p					Dropped bomb
9:50p	1.0	850.0	1.0		Opened tool with pump circulated with rig for 1 hour
10:58p	5.0	480.0	5.0		H2O ahead
11:00p	7.0	690.0	205.0		Mixed 425 sks of H-Con @ 12 ppg @ 2702'
11:29p					Shut down and wash up pump and lines
11:30p					Drop plug
11:32p	5.5	700.0	64.3		Displaced H2O first 40 bbls finished with mud on last 25
11:45p					Plug down Circulated 25 bbls cement to surface
11:48p					Wash up pump
11:55p					Rlg down
12:30a					Depart location

CREW		UNIT	SUMMARY		
Cementer:	Jesse	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	230	5.2 bpm	585 psi	572 bbls
Bulk #1:	Kale	527-250			
Bulk #2:	Charles	180-530			